(7-77)	LICENSEE EVENT REPORT
•	CONTROL BLOCK:
	V A N A S 1 20 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 1 6 5 ULICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58 5
	REPORT LG 0 5 0 0 0 3 3 8 0 0 3 0 2 7 9 8 d 4 4 7 9 9 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10 [While conducting a review of the periodic test program, it was discovered that ]
03	surveillances 4.3.1.1.1 (Table 4.3-1 Item 16), 4.3.2.1.3 (Engineered Safety Features
	[ESF] Pumps Only) and 4.8.2.3.2.c and d had exceeded their surveillance interval.
0 5	Because of more frequent inservice testing on ESF pumps, surveillance testing on
06	station batteries and redundancy in reactor protection systems, the probable conse-
07	[quences of this event are minima]. The health and safety of the general public was
08	Inot jeopardized.
7 8 7 8	SYSTEM CAUSE CAUSE CAUSE COMPONENT CODE SUBCODE SUBCOD
	$\begin{array}{c c c c c c c c c c c c c c c c c c c $
10	Due to the long period of time from preoperational testing to commercial operation,
11	the required testing was overlooked. Each surveillance item will be met within
1 2	45 days of this report.
13	L
14 7 8	9 80
15	FACILITY STATUS Spower OTHER STATUS Image: Sta
	9 ACTIVITY CONTENT 12 13 44 45 46 80 LOCATION OF RELEASE AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36 80 9 9 PERSONNEL EXPOSURES 44 45 46 80 LOCATION OF RELEASE 36 80 80 80 80 80 80 80 80 80 80
17 78	NUMBER     O
. 1 8	NUMBER     DESCRIPTION (41)       9     11     12     NA       80
19	LOSS OF OR DAMAGE TO FACILITY (3) TYPE DESCRIPTION (3) NA
2 8	a     10     80       PUBLICITY     7903270591     NRC USE ONLY       Issued     Description (45)     111111111111111111111111111111111111
2 0	NA NA   9 10   W. R. Cartwright 703-894-5151
	W. R. Cartwright PHONE: 703-894-5151

Virginia Electric and Power Company North Anna Power Station, Unit No. 1 Docket No. 50-338 Report No. LER 79- 031/03L-0

Attachment: Page 1 of 1

# Description of Event

While conducting a review of the periodic test program, it was discovered that surveillances 4.3.1.1 (Table 4.3-1 Item 16), 4.3.2.1.3 (Engineered Safety Features [ESF] Pumps only) and 4.8.2.3.2.c and .d had exceeded their periodicity.

# Probable Consequences

Because of more frequent inservice testing on ESF pumps, surveillance testing on station batteries and redundancy in Reactor Protection systems the probable consequences of this event are minimal. The health and safety of the general public was not jeopardized.

### Cause of Occurrence

Due to the long period of time from preoperational testing to commercial operation, the required testing was overlooked.

#### Immediate Corrective Action

The required testing has been incorporated in the periodic test schedule to be completed within 45 days of this report date. An exhaustive audit of all surveillance items was conducted to ensure no other items were overdue.

# Scheduled Corrective Action

Required testing will be completed in accordance with periodic test schedule.

## Action Taken to Prevent Recurrence

Because of the nature of this event, no action to prevent recurrence is deemed necessary. To prevent this occurrence on Unit 2, an extensive audit of preoperational testing will be conducted to ensure testing frequencies are not exceeded.