NHC FURM JUD
(7-77) LICENSEE EVENT REPORT
CONTROL BLOCK:
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$
CON'T REPORT T 8 SOURCE L 60 5 0 0 0 2 5 9 7 0 1 2 9 7 9 8 0 2 1 4 7 9 9 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10 0 2 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10 0 2 During normal operation while performing surveillance test SI 4.4.A.1, SLC pump 1B re-
[0]] lief valve opened at 700 psig rather than the 1,425 +/-75 psig specified by T.S. 4.4.A.]
0 4 2.A. Previous occurrences: 50-296/7418, 50-296/778, 50-296/771, and 50-296/7713.
[0]5] [There was no hazard to the public health or safety. The redundant pump was checked
0 6 operable immediately.
7 B 9 SYSTEM CODE CAUSE CODE CAUSE CODE CAUSE SUBCODE CAUSE CODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE VALVE SUBCODE 0 9 10 11 12 13 V A L V E X 15 B 16 0 9 10 11 12 13 V A L V E X 15 B 16 10 11 12 13 V A L V E X 15 B 16 10 11 12 13 0 0 2 18 0 19 50 16 No. 10 11 12 13 0 0 2 18 0 19 15 16 No. 10 11 12 13 0 0 2 10 11 10 10 13 10 12 23 24 26 27 0 3 11 0 32 ACTION EFFECT SHUTDOWN HOURS 20 ATTACHMENT NPRD-3 9 131 32
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $
1 0 Deterioration in the valve seating surface caused chattering which eventually induced
1] premature opening of the JMWK pressure relief valve. The seats were pitted and cor-
12 roded. The seating parts were replaced and the proper pressure relief setpoint veri-
1] fied. Similar valves in other units are checked in accordance with the normal SI
1 4 schedule. 80
FACILITY STATUS % POWER OTHER STATUS Image: Construction of the status Other st
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 1 6 2 33 2 34 NA 44 45 LOCATION OF RELEASE 36 PERSONNEL EXPOSURES (20)
1 7 8 9 11 12 13 80
LOSS OF OR DAMAGE TO FACILITY (43) TYPE DESCRIPTION (43) [1 9] [2 (42)] NA
7 B 9 10 PUBLICITY SSUED DESCRIPTION (45) 7902270393 NRC USE ONLY
NAME OF PREPARER PHONE

Form BF-17 BF 15.2 6/09/78

LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 792	Technical Sp	ecification Invo	olved _	3.4.B-1		1
Reported Under Technic	al Specification	6.7.2.b.	(2)			
Date of Occurrence 1,	29/78 Time of	Occurrence	1435	Unit	1	

Identification and Description of Occurrence:

During normal operation while performing surveillance test SI 4.4.A.1, SLC pump 1B pressure relief valve opened at 700 psig rather than the $1,425 \pm -75$ psig specified by T.S. 4.4.A.2.A.

Conditions Prior to Occurrence:

Unit 1 operating at 60% power.

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

Redundant valve was tested.

Apparent Cause of Occurrence:

Pitting and corrosion of the valve seat caused premature opening of the valve.

Analysis of Occurrence:

No hazard was encountered due to the operability of the redundant system.

Corrective Action:

Replaced seating parts and readjusted the pressure relief setpoints.

Failure Data:

50-296/7418, 50-296/778, 50-296/771 and 50-296/7713.

Tennessee Valley Authority - Browns Ferry Nuclear Plant