MAR 31 1977

Caliel 3.20

my Herrich

Docket No. 50-247

MEMORANDUM FOR: K. R. Goller, Assistant Director for Operating Reactors. DOR

FRUM:

B. H. Grier, Director, Division of Reactor Inspection Programs. IE

SUBJECT: RESOLUTION OF TECHNICAL SPECIFICATION CONMITMENT RELATIVE TO APPENDIX J OF TO CFR 50 AT INDIAN PT., UNIT NO. 2

The current technical specifications for Unit 2 are such as tu require that the weld channel and penetration pressurization system is operable when the reactor is critical (See T-S. 3.3.0, page 3.3-4). Unity portions of this system's pressurized volumes are to be Type B and C tested while the remaining volumes do not need to be tested. The capability exists to valve out the volumes which are not to be leak tested, but the technical specifications prevent it during operation.

The situation has now arisen where the leakage from total volume pressurized by the weld channel and penetration pressurized in system along with other Type 5 and C leakage exceeds Appendix 5 requirements. This leaves the question of whether the licensee is in commance with the regulation indeterminable. Without valving out the volumes that do not need to be loak tested, it is not possible to definitely establish the total Type B and C leakage.

The alternatives appear to be as follows.

- 1. Modify the technical specifications to allow the volumes not requiring texts to be valved out of the system while testing during reactor operation so that a definitive test can be conducted to verify $L_0 + L_C < 0.5 L_a$.
- 2. Require shutdown to perform the tests in order to meet the current technical specifications reparating operability of the pressurization system.
- 3. Assume that total leakage of the containment is less than La (last Type A test was 7,763 and that the requirement that

49-27421 8111040613 770331 CF ADDCK 05000247			and a sub-	E. Shewmaker, F	TAST: R. E.	ori x (H)
	a and a second second second		13 770331 K 05000247	-27421 8111 CF	49-274	колький 🗩
CF			CF	mine and deventions	Color and and and and and	DATE 20

the summation of θ and C leakages be less than 0.6 L_B of Appendix J does not apply.

be strongly recommend the concept of the first approach for the Tollowing reasons.

- The licensee in response (9/9/75) to your letter of August 7, 1975 concerning containment leakage testing indicated that they would implement the same requirements on Unit 2 as were finally agreed on for Unit 3. At that time Unit 3 Technical Specifications were being developed and finalized.
- 2. The Unit 3 Technical Specifications, dated April 5, 1976, specifically allos one header of the pressurization system to be inoperable for up to 48 hours (See 3.3.D.2). This would, if implemented on Unit 2, allow the test to be performed and a determination made on whether the leakage is associated with isolation valves or some other component.

This itsm was brought to the attention of Headquarters by the region and we are of the opinion the matter should be resolved within 30 days from the date of this memorandum. We have enclosed a copy of the incoming currespondence along with the other relevant documents or extracts. We will be ready at your convenience to discuss this item and look forward to your response regarding action on the item.

> B. H. Grier, Director Division of Reactor Inspection Programs Office of Inspection and Enforcement

Enclosures: 1. Extract 2. Etr., 0	from T-5 for Unit ahill, ConEd to Gol	2 ller, NRC,		
dated 3. Extre	from T-S for Unit	3		
4. Messo.	iccabe to Seyfrit, a	aeted 2/25/77		
oc:w/Encls. D. G. Eisen	: inat, oor			
M. R. Butle M. Fairtile	ir, dor 1. ikur			
P. Erickson	, DOR RIP:1195/F1	449411		The start from the
OFFICE >	RIA:RIP:IE	RTA: RIP: IE	D:RIP-IE	
INNAME *	REShewmaker	KVSeyfr.t	BHGrier	e sur e contra l'esta de anticipation de anticipation

1 31 111

Form AEC-318 (Rev. 9-53) AECM 0240

131

111 -

DATE

TO U. S. BOVERNMENT PRINTL OFFICE: 1874-826-166

31