#### LICENSEE EVENT REPORT

EXHIBIT A

	나가 없는 것이 하는 아니다는 아들이 하나 하는 사람이 되는 사람들이 하면서 하면 하면 하는 사람들이 하는 것이 되는 것이 되는 것이 되는 것이 없다면 하는데
	CONTROL BLOCK
0 1	A R A N 0 2 0 0 0 - 10 0 0 0 - 10 0 3 4 1 1 1 1 1 1 5 CAT 58 5
O 1	SOURCE L (6) 0 15 10 10 10 3 6 8 00 EVENT DATE 74 75 HEPORT DATE 86
0 2	Following the discovery of an improper speed switch in the "A"
03	Emergency Diesel Generator (see LER 50-368/78-013), an instrument
0 4	technician installed the replacement switch without having his Job
0 5	Order approved by the shift supervisor as required by Operating
0 6	Procedure 1004.14. With the shift supervisor unaware of the "A"
07	Diesel being out of service, neither the "A" or "B" Diesels were
0 8	tested as required, violating T.S.3.8.1.(b) Reportable per T.S.6.9.1.3(b)  No similar occurances.  SYSTEM CAUSE CAUSE COMPONENT CODE SUBCODE COMPONENT CODE SUBCODE  LE E [1] [A] [2] [C] [1] [Z   Z   Z   Z   Z   [4]   Z   [6]
7 A	SEQUENTIAL OCCURRING HEAD TO BE THE COMPONENT NO. 12 TO SEQUENTIAL OCCURRING HEAD TO BE THE COMPONENT NO. 12 TO SEQUENTIAL OCCURRING HEAD TO SEQUENTIAL OCCURRING HEAD NO. 12
10	The instrument technician forgot to obtain the shift supervisor's
III	approval before beginning work. He was re-instructed on the
12	processing of Job Orders. The "A" Diesel Generator was successfully
13	tested at 1120 hours on 11/9/78.
1 4	
1 5 7 H	STATUS SPOWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 DISCOVERY DESCRIPTION 32 AS 45 46 80
	CCTIVITY CINTENT ELEASED OF RELEASE AMOUNT OF ACTIVITY 35  NA LOCATION OF RELEASE 36  PERSONNEL EXPOSURES  NA 45
1 8	O O O O O O O O O O O O O O O O O O O
1 8	NUMBER DESCRIPTION (41) NA NA
) j	LOSS OF OR DAMAGE TO FACILITY (43)  TYPE DESCRIPTION  NA  9
2 0	PUBLICITY ISSUED DESCRIPTION 45  NRC USE ONLY  NRC USE ONLY  OS 119  RO
	NAME OF PREPARER Chris N. Shively 501/968-2519

	ccurrence Report No.						
Report Date:	03/22/79	3. Occurrence Date: 11/08/78					
Facility: Arkansas Nuclear One - Unit 2 Russellville, Arkansas							
Identification of Occurrence:							
The second secon	rators were not tested compliance to operation	d as required by Technical Specificating procedures.					
Conditions Prior to Occurrence:							
Steady-State	Power	Reactor Power 0 MWth					
Hot Stand. y		Net Output 0 MWe					
Cold Shutdown	n	Percent of Full Power _ 0 %					
Refueling Shu	utdown	Load Changes During Routine					
Refueling Shu Routine Start Operation		Load Changes During Routine Power Operation					
Routine Start	tup						
Routine Start Operation	down						

# 7. Description of Occurrence:

An instrument technician installed a replacement speed switch on the "A" Emergency Diesel Generator without having his Job Order approved by the shift supervisor as required. With the shift supervisor unaware of the "A" diesel being out of service, neither the "A" nor "B" diesel were tested.

Reportable Occurrence Report No. 50-368/78-15

8.	Designation	of	Apparent	Cause	of	Occurrence:	

Design	Procedure
Manufacture	Unusual Service Condition Including Environmental
Installation/ X Construction	Component Failure
Operator	(See Failure Data)
Other (specify)	

# 9. Analysis of Occurrence:

The instrument technician forgot to obtain the shift supervisor's approval before beginning work, causing a violation of Technical Specification 3.8.1.1.(b). There was no danger to the health and safety of the public.

Reportable Occurrence Report No. 50-368/78-15

## 10. Corrective Action:

The technician was re-instructed on the processing of Job Orders and the "A" diesel generator was successfully tested.

## 11. Failure Data:

There have been no similar occurrences and this is considered an isolated occurrence.