3	LICENSEE EV	ENT REPORT	
*	CONTROL BLOCK	(PLEASE PRINT OR TYPE ALL REQUIR	RED INFORMATION)
0 1	V A N A S 1 2 0 0 - 0 0 0 0 0 0 0	10 - 10 10 3 4 11 11 11 BER 25 26 LICENSE 1	1 1 4 57 CAT 58 5
CON'T 0 1 7 8	REPORT LL 6 0 5 10 0 10 13 13 18 7 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10 While using steam driven auxiliary feed	O 11 1 4 8 0 8 0 75	2 1 2 8 0 9 REPORT DATE 80
0 3	steam generator, water was observed lea	aking from the pump's oil c	cooler gasket. As
0 4	a result, with the unit in Mode 3, the	nump was secured and remov	ved from service for
0 5	repair. Since both motor driven auxili	ary leedwater pumps remain	med available for
0 6	operation if required the health and safety of the general public were not affected.		
0 7	Reportable pursuant to T.S. 6.9.1.9.b.		
08			80
0 9 7 8	SYSTEM CODE CAUSE SUBCODE CODE SUBCODE P 10 11 E 12 E 13 P 13 SEQUENTIAL REPORT NO.	COMPONENT CODE U M P X X 14 18 OCCURRENCE REPORT TYPE	VALVE SUBCODE Z (16) REVISION NO.
	ACTION FUTURE TAKEN ACTION ON PLANT METHOD HOURS A 18 Z 19 Z 20 Z 21	S (22) SUBMITTED FOR A SUB. SUP	31 32 COMPONENT MANUFACTURER A 25 I 0 7 5 26
1 0	The water leak resulted from a blown ga	isket on the ail coaler for	the terry turbine.
1 1	The damaged gasket was replaced and the	pump was returned to serv	rice.
1 2			
1 3			
1 4			80
1 5	STATUS POWER OTHER STATUS OF DISC	A 31 Operator Observation	DESCRIPTION (32)
	ACTIVITY CONTENT RELEASED OF RELEASE Z 33 Z 34 NA NA 44		RELEASE (36)
1 7	PERSONNEL EXPOSURES NUMBER 11 12 13 DESCRIPTION 39 NA		80
1 8	PERSONNEL INJURIES NUMBER DESCRIPTION 41 NA		80
1 9	LOSS OF OR DAMAGE TO FACILITY (43) TYPE DESCRIPTION Z (42) NA		
2 0	PUBLICITY ISSUED DESCRIPTION 45 NA	3002130 493	NRC USE ONLY
7 8	9 10 NAME OF PREPARER W. R. Cartwright		69 80·5)3-894-5151 2

Virginia Electric and Power Company North Anna Power Station, Unit #1 Docket No. 50-338 Report No. LER 80-013/03L-0

Attachment: Page 1 of 1

Description of Event

On January 14, 1980 with the unit in hot standby, steam driven auxiliary feedwater pump 1-FW-P-2 was secured and removed from service when water was observed leaking from the oil cooler during pump operation. At the time, 1-FW-P-2 was being used to add feedwater to "A" steam generator.

Probable Consequences of Occurrence

The consequences of this event were limited because both motor driven auxiliary feedwater pumps (1-FW-P-3A and 3B) remained available for operation if required. The effects were also minimized by the fact that the operable auxiliary feedwater pump was restored to operable status within the 72 hour time limit allowed by the Action Statemmet of T.S. 3.7.1.2. As a result, the malth and safety of the general public were not affected by this event. There are no generic implications associated with this occurrence.

Cause of Event

The cause of the leak was a blown gasket on the oil cooler for the pump's terry turbine.

Immediate Corrective Action

The oil cooler gasket was replaced and the auxiliary feedwater pump was returned to service.

Scheduled Corrective Action

No scheduled corrective action is required.

Actions Taken to Prevent Recurrence

No further actions are required.