NRC FORM 366
(7-77)

LICENSEE EVENT REPORT

LER 80-3/3L

CONTROL BLOCK: | | | | | | | (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

Line	Field	Value
01	LICENSEE CODE (2)	V T V Y S 1
01	LICENSE NUMBER (3)	0 0 - 0 0 0 0 0 - 0 0
01	LICENSE TYPE (4)	4 1 1 1 1
01	CAT (5)	
01 (CON'T)	REPORT SOURCE (6)	L
01	DOCKET NUMBER (7)	0 5 0 0 0 2 7 1
01	EVENT DATE (8)	0 1 0 7 8 0
01	REPORT DATE (9)	0 2 0 4 8 0

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

03 See attached sheet

SYSTEM CODE (11)	CAUSE CODE (12)	CAUSE SUBCODE (13)	COMPONENT CODE (14)	COMP. SUBCODE (15)	VALVE SUBCODE (16)
B B	E	B	P I P E X X	A	Z

LER/RO REPORT NUMBER (17)

EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
8 0	—	0 0 3	/	0 3	L	—	0

ACTION TAKEN (18)	FUTURE ACTION (19)	EFFECT ON PLANT (20)	SHUTDOWN METHOD (21)	HOURS (22)	ATTACHMENT SUBMITTED (23)	NPRD-4 FORM SUB. (24)	PRIME COMP. SUPPLIER (25)	COMPONENT MANUFACTURER (26)
F	Z	Z	Z	0 0 0 0	Y	N	X	X 9 9 9

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

11 See attached sheet

Line	FACILITY STATUS (28)	% POWER (29)	OTHER STATUS (30)	METHOD OF DISCOVERY (31)	DISCOVERY DESCRIPTION (32)
15	C	0 7 5	NA	B	Technician Observation

Line	ACTIVITY RELEASED (33)	CONTENT OF RELEASE (34)	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
16	Z	Z	NA	NA

1944 181

PERSONNEL EXPOSURES

Line	NUMBER (37)	TYPE (38)	DESCRIPTION (39)
17	0 0 0	Z	NA

PERSONNEL INJURIES

Line	NUMBER (40)	DESCRIPTION (41)
18	0 0 0	NA

8002080418

LOSS OF OR DAMAGE TO FACILITY (43)

Line	TYPE (42)	DESCRIPTION
19	Z	NA

PUBLICITY

Line	ISSUED (44)	DESCRIPTION (45)	NRC USE ONLY
20	N	NA	

NAME OF PREPARER W. F. Conway PHONE: 802-257-7711

GPO 917-926

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

During weekly routine environmental air sample changeout on January 7, 1980, at 1115, it was discovered by the technician that Air Sample Station 3.3 was not drawing a continuous sample as specified by Technicial Specifications 3.9.D.2 and Table 3.9.1. As a consequence of this failure, no sample was obtained for the sampling period from December 30, 1979, at 1223 to January 7, 1980, at 1115 which constitutes a missed surveillance according to Technical Specifications 3.9.D.2 and Table 3.9.1.

Although the plant underwent a shutdown and started up during this period of missed surveillance, vent stack monitoring of releases indicated normal low levels of <100 µci/sec noble gases for the period, except for the period of January 5 at 0800 to January 6 at 0800 when a peak of 900 µci/sec on January 5, 1980 at 1700 caused by the daily average to increase to 300 µci/sec. I^{131} releases for the above period were 4.49×10^{-4} µci/sec. Since all other eight air monitoring stations indicated normal environmental conditions during the above period, it was concluded that there were no consequences or potential consequences to the health and safety of the public. Previous occurrences involving missed environmental surveillance have been reported to the Commission as RO 76-39, RO 78-18, RO-78-1, and RO 79-19/3L.

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

At the air sampling station, it was discovered that the tygon tube which connected the air sampling head to the gas flow meter had become disconnected from the gas flow meter. This event terminated air flow through the sampling head, which contains the charcoal cartridge and the glass fiber filter.

Corrective actions consisted of immediately reconnecting the tygon tube to the gas meter and initiating a new weekly sample at the above date and time. Subsequently, stainless steel hose clamps were installed at the inlet to the gas meter to prevent a future recurrence.