LICENSEE EVENT REPORT

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[0] 1 On 5-16-79, at 900 CST, while reviewing sprinkler hanger modifications pro-
posed by the architect-engineer, it was discovered that such modifications
indicated a seismic design deficiency for the Unit 1 and Unit 2 cable
[3] L spreading room sprinkler systems per HNP-2-FSAR Section 3.2.1.1 and IEEE
[6] [308-1971. Subsequent investigation revealed more areas affected. All
[6]) Lhangers had been specified according to seismic guidelines assuming worst
case, wet pipe variables so that in the isolated (continued)
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The architect-engineer had submitted approved sprinkler system designs
III L to meet NRC commitments which had not receivedailed seismic analy- !
III L sis. Upon recognition of the event, the analysis and modifications were
begun immediately on the affected systems. On 5-26-79, (continued)
STATUS OTHER STATUS OTHER STATUS OFFICE STATUS
ACTIVITY CONTENT ACLE 500 OF TELEAGE ANDUNT OF ACTIVITY 3 3 1 LOCATION OF HELE USE 3 N/A N/A N/A
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NAME OF PREPARENT. V. Greene, Supt. Plt. Eng. Seryone 912-367-7781

Georgia Power Company Plant E. I. Hatch Baxley, Georgia 31513

Event Description and Probable Causes (continued)

dry-pipe conditions the systems were closer to seismic qualification than calculations indicated.

Cause Description and Corrective Actions (continued)

modification and qualification of the Unit 2 related systems were complete and on 5-29-79, modification of Unit 1 related systems was begun and is to be completed by the end of the Unit 1 Refueling Outage.

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