

Jersey Central Power & Light Company Madison Avenue at Punch Bowl Road Morristown, New Jersey 07960 (201) 455-8200

February 5, 1979

Mr. Dennis L. Ziemann, Chief Operating Reactors Branch #2 Division of Operating Reactors U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Dear Mr. Ziemann:

Subject: Oyster Creek Nuclear Generating Station Docket No. 50-219 Verification of Correctness of Data on SEP Topic V-11.A

As requested by your letter dated December 21, 1978 the enclosed table entitled "Evaluation of Isolation of Low Pressure Systems from Reactor Coolant System" has been reviewed and updated.

If you have any questions pertaining to the table please contact Mr. Jim Knubel, Supervisor, Nuclear Safery and Licensing at 201-455-8753.

Very truly yours,

Ivan R. Finfrock, Jr. Vice President

1a

7902080176

EVALUATION OF ISOLATION OF LOW PRESSURE SYSTEMS FROM REACTOR COOLANT SYSTEM

Direct Interfaces	Meets Isolation Criteria	Redundancy of Isolation	Type Valves	Testable Between Valves	Location of HP/LP Interface	Check Valve Orien- tation	Method of Pressure Reduction	Method of Isolation	Remarks
Water Cleanup System Inlet	Yes	Yes	2 MO	No	l inside containment l outside containment	N/A	Pressure Control Valve	(Note 1)	Fig. x-2-1(FSAR
Discharge	No	Yes	1 MO 1 check valve	No	MO valve outside containment Check valve inside	Hori- zontal	N/A	(Note 1)	
ECCS Low Pressure Injection			N	OT APPLICA	BLE				
Low Pressure Core Spray	Yes	Yes	1 MO 1 check valve	No	Check Valve inside containment MO Valve outside	Vertical (Sys.II) Horizont: (Sys. I)	N/A al	Normally closed only initiated on RPS signal	Discharge only, suction from suppression Pool
Sampling System	Yes	Yes	2 solenoid	No	1 inside containment 1 outside containment	N/A	Throttle with manual valve	High Drywell Pressue	No information in FSAR. High Pressure Sys.

MO - Motor Operated Valve

AOV - Air Operated Valve

Page 2 of 3

EVALUATION OF ISOLATION OF LOW PRESSURE SYSTEMS FROM REACTOR COOLANT SYSTEM (CONT.)

Direct Interfaces	Meets Isolation Criteria	Redundancy of Isolation	Type Valves	Testable Between Valves	Location of HP/LP Interface	Check Valve Orien- tation	Method of Pressure Reduction	Method of Isolation	<u>Remarks</u>
RHR System (Shutdown Co	ooling Sys)								
Suction	Yes	Yes	2 MO	No	l inside containment l outside containment	N/A	N/A	High Temp. interlock to prevent opening isolation valves above 350°F	High pressure sys. Fig. X-2-2(FSAR) Also isolates automatically on low-low level
Discharge	Yes	Yes	2 MO	No	1 inside containment 1 outside containment	N/A	N/A		NOLE 2
Reactor Vessel Head Cooling									
System	Yus	Yes	1 Check Valve 1 AOV	No	Check Valve Inside containment AOV Outside Containment	Hori- zontal	N/A	Normally closed Only used is needed for head removal	

MO - Motor Operated Valve AOV - Air Operated Valve

## NOTE 1

Α.	The 2	inlet	and	1	outlet	MO	valves	close	on	low-low	reactor
	water	level									

B. Only the 2 inlet MO valves close on

1. Low flow through the in service cleanup filter

2. High temperature reactor water out of the non-regenerative heat exchanger

3. High pressure out of pressure control valve

- 4. High temperature cooling water from the aux cleanup pump when in use
- 5. Liquid poison being injected into the reactor pressure vessel

## NOTE 2

A. Only the suction and discharge valve inside containment are interlocked with the high temperature and low-low level signal.