

Decommissioning Funding Assurance Analysis
As of December 31, 2017
For

Plant Name: **San Onofre Nuclear Generating Station, Unit 2** **Docket Number:** **50-361**

DFP - 10 CFR 50.82(a)(8)(v)

(A)	Cumulative Amount Spent on Decommissioning:	
	Amount Spent of Decommissioning Over the Previous Calendar Year:	<u>\$149,500,000</u>
	Remaining Balance of Any Decommissioning Funds:	<u>\$1,618,000,000</u>
	Amount Provided by Other Financial Assurance Methods:	<u>none</u>
(B)	Estimated Cost of Remaining Decommissioning Activities as Stated in Most Recent SSCE update:	<u>\$711,800,000</u>
	Difference Between Actual and Estimated Costs For Work Performed During Previous Year:	<u>provided</u>
	Decommissioning Criteria for SSCE Basis Provided?	<u>provided</u>
(C)	Any modifications to licensee's method of providing financial assurance since last report:	<u>None</u>
(D)	Any material changes to trust agreements or financial assurance contracts:	<u>None</u>

DFP - 10 CFR 50.82(a)(8)(vi)

If the sum of the balance of any remaining decommissioning funds, earnings credit, and amount provided by other financial assurance methods does not cover the estimated cost to complete decommissioning, provide additional financial assurance to cover the estimated cost of completion below:

Additional Financial Assurance - N/A

DFP - 10 CFR 50.82(a)(8)(vii)

(A) The total amount of dollars accumulated at the end of the appropriate year designated for managing irradiated fuel: (see below)

Licensee:	% Owned:	Amount in Trust Fund:	
Southern Cal Edison		\$1,180,400,000	
San Diego Gas & Elec		\$357,500,000	
Anaheim		\$52,200,000	
Riverside		\$27,900,000	
			Total Trust Fund Balance \$1,618,000,000

(B) The projected cost of spent fuel management until transfer of possession to DOE: \$428,000,000

(C) If the funds accumulated do not cover the projected cost, provide a plan to obtain additional funds to cover the cost below:

Financial Assurance Plan - N/A