CP&L
Carolina Power & Light Company
Brunswick Steam Electric Plant
P. O. Box 458
Southport, N. C. 28461

December 20, 1979

FILE: B3514 SERIAL: BSEP/79-1257

Mr. James P. O'Reilly, Director
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street, Suite 3100
Atlanta, Georgia 30303

BRUNSWICK STEAM ELECTRIC PLANT, UNIT NOS. 1 & 2
LICENSE NOS. DPR-71 AND DPR-62
DOCKET NOS. 50-325 AND 50-324
RESPONSE TO INFRACTIONS OF NRC REQUIREMENTS

Dear Mr. O'Reilly:

Brunswick Steam Electric Plant has received IE Inspection Report 50-324/79-37 and 50-325/79-39 and finds that it does not contain any information of a proprietary nature.

The report identified one item which appeared to be in noncompliance with NRC requirements. This item and Carolina Power & Light Company's response are addressed in the following text:

Infraction

As required by Section 3.7.2.2 of the Technical Specifications with one or more of the Diesel Generator spray and/or sprinkler systems inoperable, establish a continuous fire watch with backup fire suppression equipment within one (1) hour.

Contrary to the above, on October 16, a fire protection sprinkler and standpipe system for the No. 3 Diesel Generator was isolated and the continuous fire watch was not stationed.

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Carolina Power & Light Company's Response

This violation occurred when fire protection personnel shut the isolation valves in order to reset the associated deluge valves. These personnel experienced difficulty in resetting the deluge valves and left the scene to seek advice from their supervisor. Unable to locate their supervisor and being near the end of the work day, they did not pursue the job to completion.

An LCO was established and the required action items initiated when the problem was identified. Fire protection personnel were called in to reset the deluge valves and returned the systems to full operability. The personnel involved were counselled regarding the proper actions to take when a fire protection system is placed out of service. The supervisor involved was directed to ensure that personnel assigned to a particular task be qualified in all respects to perform that task or sufficient detailed guidance be provided. All fire protection personnel have also been instructed of the requirement to establish an LCO on the system before the isolation valves can be closed.

Discussions were held with Operations personnel regarding the need for annunciator response even when numerous spurious alarms are being received due to modifications in progress. Fire protection personnel performed a thorough review of all annunciators to assure that all outstanding annunciators were valid and initiated a concentrated effort to clear them.

This item is now in full compliance.

Very truly yours,

A. C. Tollison, Jr., General Manager
Brunswick Steam Electric Plant

RMP/bd