NRC FORM 366 (7-77)

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK: [| | | | |] (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

Line	Field	Value
01	LICENSEE CODE (2)	G A E I H 2
	LICENSE NUMBER (3)	0 0 - 0 0 0 0 0 - 0 0 0 0
	LICENSE TYPE (4)	4 1 1 1 1
	CAT (5)	
01 (CON'T)	REPORT SOURCE (6)	L
	DOCKET NUMBER (7)	0 5 0 0 0 3 6 6
	EVENT DATE (8)	0 1 1 7 8 0
	REPORT DATE (9)	0 1 3 1 8 0

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 While applying an equalizing charge to the 125/250 VDC Station Service Batteries, the
03 HPCI Automatic Flow Control Power Inverter tripped. Due to the tripping of the
04 inverter, 2E41-K603, the Automatic Flow Control Loop of HPCI was made inoperative. The
05 manual mode of HPCI was still operable. RCIC, ADS, CS and LPCI were operable. There
06 were no effects upon public health and safety due to this event. This is a non-repet-
07 itive event.
08

Line	Field	Value
09	SYSTEM CODE (11)	S F
	CAUSE CODE (12)	X
	CAUSE SUBCODE (13)	Z
	COMPONENT CODE (14)	I N S T R U
	COMP. SUBCODE (15)	P
	VALVE SUBCODE (16)	Z
(17) LER/RO REPORT NUMBER	EVENT YEAR	8 0
		—
	SEQUENTIAL REPORT NO.	0 0 3
		/
	OCCURRENCE CODE	0 3
	REPORT TYPE	L
		—
	REVISION NO.	0
	ACTION TAKEN (18)	E
	FUTURE ACTION (19)	E
	EFFECT ON PLANT (20)	Z
	SHUTDOWN METHOD (21)	Z
	HOURS (22)	0 0 0 0
	ATTACHMENT SUBMITTED (23)	Y
	NPRD-4 FORM SUB. (24)	Y
	PRIME COMP. SUPPLIER (25)	N
	COMPONENT MANUFACTURER (26)	T 2 4 8

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 The cause of the occurrence has been attributed to instrument drift. The high volt-
11 age trip setpoint of 2E41-K603 is 147 $\pm$.5 VDC. The inverter tripped at 141 VDC. The
12 instrument was recalibrated satisfactorily and put on the annual LCO list.
13
14

Line	Field	Value
15	FACILITY STATUS (28)	E
	% POWER (29)	0 9 9
	OTHER STATUS (30)	NA
	METHOD OF DISCOVERY (31)	B
	DISCOVERY DESCRIPTION (32)	Surveillance Test
16	ACTIVITY RELEASED (33)	Z
	CONTENT OF RELEASE (34)	Z
	AMOUNT OF ACTIVITY (35)	NA
	LOCATION OF RELEASE (36)	NA
17	PERSONNEL EXPOSURES NUMBER (37)	0 0 0
	TYPE (38)	Z
	DESCRIPTION (39)	NA
18	PERSONNEL INJURIES NUMBER (40)	0 0 0
	DESCRIPTION (41)	NA
19	LOSS OF OR DAMAGE TO FACILITY TYPE (42)	Z
	DESCRIPTION (43)	NA
20	PUBLICITY ISSUED (44)	N
	DESCRIPTION (45)	NA

1938 041

8002070 279

NRC USE ONLY

NAME OF PREPARER R. T. Nix PHONE: 912-367-7781

GPO 917-926

NARRATIVE REPORT

Georgia Power Company
Plant E. I. Hatch
Baxley, Ga. 31513

Reportable Occurrence Report No. 50-366/1980-03.

While the reactor was at a steady state operation, an equalizing charge was being applied to the 125/250 VDC Station Service Batteries. The HPCI Automatic Flow Control Loop Power Inverter, 2E41-K603, circuit breaker tripped. This caused the Automatic Flow Control Loop of HPCI to be inop due to the tripping of the inverter circuit breaker. The manual mode of HPCI was still operable and the RCIC System was also operable. Also the ADS, CSS, and LPCI Systems were operable.

The operation of the plant was not effected. There were no effects upon public health and safety due to this event. This is a non-repetitive event.

The cause of this occurrence has been attributed tosetpoint drift. The setpoint of 2E41-K603 is 147 $\pm$.5 VDC and the instrument actually tripped at 141 VDC. The instrument, 2E41-K603, was recalibrated per HNP-2-5272, Topaz Static Inverter Calibration, and returned to service. The instrument, 2E41-K603, was put on the annual LCO calibration list.

Unit I and Unit II utilize this type of instrument, Topaz Static Inverter, Model N250-GWR-125-60-115, in their HPCI, LPCI and Feedwater Control Systems. The instrument failure rate of these instruments do not indicate that there is any generic problems with these instruments.