

NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

NSIC

January 23, 1980

Docket No. 50-312

Mr. J. J. Mattimoe
Assistant General Manager and
Chief Engineer
Sacramento Municipal Utility District
6201 S Street
P. O. Box 15830
Sacramento, California 95813

Dear Mr. Mattimoe:

In our continuing evaluation of the electrical override/bypass aspects of the containment purge system at the Rancho Seco Nuclear Generating Station, we have identified additional information required in order to complete our review. This information is identified in the enclosure. It is requested that this information be provided within 30 days of receipt of this letter.

Sincerely,

Robert W. Reid, Chief

Operating Reactors Branch #4 Division of Operating Reactors

Enclosure:

Request for Additional Information on Electrical Override/Bypass Aspects of Containment Purge Systems

cc w/enclosure: See next 2 pages

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Sacramento Municipal Utility
District

cc w/enclosure(s):

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California Department of Health ATTN: Chief, Environmental Radiation Control Unit Radiological Health Section 714 P Street, Room 498 Sacramento, California 95814

REQUEST FOR ADDITIONAL INFORMATION FOR CONTAINMENT PURGE SYSTEM AND CONTAINMENT VENTING SYSTEM FOR RANCHO SECO DOCKET NO. 50-312

- The docketed information as to the design of Engineered Safety Features (ESF) such as the containment ventilation isolation (CVI) systems does not adequately address the following areas. Please discuss how your ESF design conforms with each:
 - 1 The overriding* of one type of safety actuation signal (e.g., radiation) should not cause the blocking of any other type of safety actuation signal (e.g., pressure) to the isolation valves.
 - 2 Sufficient physical features (e.g., key lock switches) should be provided to facilitate adequate administrative controls.
 - 3 The system-level annunciation of the overridden status should be provided for the containment isolation system and for every safety system impacted when an override is active.
 - 4 Diverse signals should be provided to initiate isolation of the containment ventilation system. Specifically, containment high radiation, safety injection actuation, and containment high pressure should automatically initiate Containment Ventilation Isolation (CVI).
 - 5 The instrumentation and control systems provided to initiate ESF should be designed and qualified as safety-grade equipment.
 - 6 The overriding or resetting* of the isolation actuation signal should not cause the automatic motion of any ESF valve.
- Provide the schematic drawings of your purge and vent system and control room heating, ventilation and air conditioning system.
- 3. Does the containment ventilation/purge valve isolation (CVI) incorporate any type of post-DBA manual override feature?

The following definitions are given for clarity of use in this issue:

Override - the signal is still present, and it is blocked in order
to perform a function contrary to the signal; Reset - the signal has
come and gone, and the circuit is being cleared to return to the
normal condition.

4. Is your safety injection system actuated by the same low primary system pressure circuit or setpoint as is the containment isolation?