

of the Act and to the rules, regulations, and orders of the Commission now or hereafter in effect; and is subject to the additional conditions specified or incorporated below:

2.C.(1) Maximum Power Level

Florida Power Corporation is authorized to operate the facility at a steady state reactor core power level not in excess of 2452 megawatts (100 percent of rated core power level).

2.C.(2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 25, are hereby incorporated in the license. Florida Power Corporation shall operate the facility in accordance with the Technical Specifications.

2.C.(3) Reactor Coolant Pump Operation

Florida Power Corporation shall not operate the reactor in operational Modes 1 and 2 with less than three reactor coolant pumps in operation until safety analyses for less than three pump operation have been submitted by the licensees and approval has been granted by the Commission by amendment to this license.

2.C.(4) Deleted (Amendment No. 20, 3 July 1977)

2.C.(5) Deleted (Letters to NRC 10 December 1976 and 20 July 1977, accepted by NRC in Supplement No. 3 to the Safety Evaluation Report, 30 December 1976)

2.C.(6) Deleted (Amendment No. 21, 3 July 1977)

2.C.(7) Deleted (Letter to NRC 29 March 1979, accepted by NRC 11 May 1979)

2.C.(8) Deleted (Letters to NRC dated 31 January 1977 and 10 May 1977, accepted by NRC 31 May 1977)

2.C.(9) Fire Protection

The licensee may proceed with and is required to provide a schedule for and to complete the modifications identified in Paragraphs 3.1.1 through 3.1.31 of the NRC's Fire Protection Safety Evaluation (SE), dated July 27, 1979, for the facility. If any modifications cannot be completed on schedule, the licensee shall submit a report explaining the circumstances together with a revised schedule.

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2.C.(10) Secondary Water Chemistry Monitoring

The licensee shall implement a secondary water chemistry monitoring program to inhibit steam generator tube degradation. This program shall include:

1. Identification of a sampling schedule for the critical parameters and control points for these parameters;
2. Identification of the procedures used to quantify parameters that are critical to control points;
3. Identification of process sampling points;
4. Procedure for the recording and management of data;
5. Procedures defining corrective actions for off control point chemistry conditions; and
6. A procedure identifying the authority responsible for the interpretation of the data, and the sequence and timing of administrative events required to initiate corrective action.

- D. Florida Power Corporation shall maintain in effect and fully implement all provisions of the NRC Staff-approved physical security plan, including changes made pursuant to the authority of 10 CFR 50.54(p). The approved security plan consists of the original plan entitled "Florida Power Corporation's Security Plan for Crystal River Unit 3 Nuclear Generating Plant" as revised and described in the following letters:

<u>Revision</u>	<u>Date of FPC Letters</u>
Original	October 12, 1973
1	December 21, 1973
2	February 18, 1976
3	March 19, 1976

Pursuant to 10 CFR Section 2.790(d), the security plan is being withheld from public disclosure because it is deemed to be commercial or financial information within the meaning of 10 CFR Section 9.5(a)(4) and subject to disclosure only in accordance with 10 CFR Section 9.12.