LICENSEE EVENT REPORT (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) CONTROL BLOCK: $(\mathbf{1})$ 1 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 1 4 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 10 CON'T 9 7 1 1 0 5 7 9 8 1 1 3 0 7 9 9 69 EVENT DATE 74 75 REPORT DATE 80 REPORT 0 5 0 0 0 2 1 0 1 (6) SOURCE DOCKET NUMBER EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) On November 5, 1979, Diesel Generator #1 failed to start during the 0 2 Diesel Gen. 20% Plus Load Test. Generator breaker position switch 52HH 0 3 did not close when the breaker was racked in and, therefore, prevented 0 4 D.G. #1 from starting. The position switch was found to be out of adjust-0 5 After the switch was adjusted and checked, the 20% Plus Load Test 016 ment. was satisfactorily completed and D.G. #1 was returned to service. While 0 7 D.G. #1 was being serviced, D.G. #2 was operated to satisfy TS 3.7.C.2. 0 8 0 80 COMP CAUSE VALVE SUBCODE SYSTEM CAUSE COMPONENT CODE SUECODE CODE E | (15 Z (16) EI A (13) ISIT R 10 E (12 0 9 13 18 REVISION REFORT OCCURRENCE SEQUENTIAL REPORT NO. CODE TYPE NO. LER RO EVENT YEAR 01 13 0 3 8 REPORT 9 NUMBER 32 PRIME COMP NPRD-4 COMPONENT SUBMITTED METHOD TAKEN CTION HOURS (22) FORM SUB SUPPLIER MANUFACTURE N 25 1Y G | O | 8 | 0 100 0 0 0 0 0 Y (23) 18)G Z (21) (26 Z (20) (19) CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) Component failure was the cause of this event. The breaker position 1 0 switch was out of adjustment. The position switch was readjusted. The 1 1 position switch on the breaker for D.G. #2 was checked and found satis-112 factory. The diesel generator breaker position switch will be added to 1 3 the 4160 volt breaker P.M. procedure prior to the next refueling outage. 1 4 80 METHOD OF DISCOVERY FACILITY OTHER STATUS (30) DISCOVERY DESCRIPTION (32) % POWER Operator Observation B (31) E (28 0 9 6 (29) NA 15 80 CONTENT LOCATION OF RELEASE (36) AMOUNT OF ACTIVITY (35 OF RELEASE Z (34) NA Z (33) NA 6 80 10 11 PERSONNEL EXPOSURES DESCRIPTION (39) Z (38) NA 0 (37) 80 PERSONNEL INJURIES DESCRIPTION (41) UMBER 0 NA 0 1 8 (40) 80 SOLOSS OF OR DAMAGE TO FACILITY (43) 11 DESCRIPTION TYPE 7912070 NA (42) Z 1 9 10 PUBLICITY NRC USE ONLY DESCRIPTION (45) JED 'Weekly news release. 44 2 6 201-455-8784 Donald A. Ross PHONE .. NAME OF PREPARER.



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OYSTER CREEK NUCLEAR GENERATING STATION Forked River, New Jersey 08731

Licensee Event Report Reportable Occurrence No. 50-219/79-38/3L-0

Report Date

November 30, 1979

Occurrence Date

November 5, 1973

Identification of Occurrence

Operating in a degraded mode as permitted by Technical Specifications, paragraph 3.7.C.2, when Diesel Generator #1 failed to start during a surveillance test. This event is considered to be a reportable occurrence as defined in the Technical Specifications, paragraph 6.9.2.b.(2).

Conditions Prior to Occurrence

The plant was operating at steady state power. The major parameters at the time of the occurrence were:

Power:	Reactor, 1853 MWt
	Generator, 640 MWe
Flow:	Recirculation, 14.8 x 10 ⁴ gpm
	Feedwater, 7.01 x 10 ⁶ 1b/hr
Stack Gas:	3.19 x 10 ⁴ µCi/sec

Description of Occurrence

On Monday, November 5, 1979, at approximately 4:00 a.m., while performing the Diesel Generator 20% Plus Load Test, diesel generator breaker position switch 52KH did not close when the breaker was racked in. This prevented Diesel Generator #1 from starting. Upon immediate investigation, it was found that position switch 52HH was out of adjustment. Diesel Generator #2 was run for one hour to satisfy Technical Specification requirements before Diesel Generator #1 was serviced. A job order was initiated to readjust the switch. The switch was readjusted and checked several times. Diesel Generator #1 was returned to service after satisfactory completion of the 20% Plus Load Test

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Reportable Occurrence No. 50-219/79-38/3L-0 November 30, 1979

Apparent Cause of Occurrence

The cause of this occurrence is attributed to component failure. Position switch for breaker was out of adjustment.

Analysis of Occurrence

The diesel generators are required to supply a standby source of power to operate equipment required for a safe plant shutdown and to maintain the plant in a safe shutdown condition. Each diesel is capable of operating the required engineered safety equipment following an accident. Diesel Generator #2 was verified operable; therefore, the safety significance was considered minimal because there was an adequate amount of standby power and no other safety equipment was out of service.

Corrective Action

The diesel generator breaker position switch check will be added to the 4160 volt breaker preventive maintenance procedure prior to the next year's refueling outage. The breaker position switch on Diesel Generator #2 was tested and found satisfactory.

Failure Data

Circuit Breaker Manufacturer: General Electric Company Type: AK2A-25-1 Switch: 52HH

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