

# OPERATING DATA REPORT

DOCKET NO. 50-295  
 DATE 6-8-79  
 COMPLETED BY J. Jeffers  
 TELEPHONE 312-746-2084  
 EXT. 363

## OPERATING STATUS

1. Unit Name: Zion Unit 1
2. Reporting Period: 0001 790501 + 02400 790531
3. Licensed Thermal Power (MWt): 3250
4. Nameplate Rating (Gross MWe): 1085
5. Design Electrical Rating (Net MWe): 1040
6. Maximum Dependable Capacity (Gross MWe): 1085
7. Maximum Dependable Capacity (Net MWe): 1040
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes

N/A

9. Power Level To Which Restricted, If Any (Net MWe): N/A
10. Reasons For Restrictions, If Any: N/A

|   | This Month       | Yr.-to-Date       | since commercial operation 12-31-73 Cumulative |
|---|------------------|-------------------|--|
| 11. Hours In Reporting Period               | <u>744</u>       | <u>3623</u>       | <u>47,471</u>                                  |
| 12. Number Of Hours Reactor Was Critical    | <u>723.7</u>     | <u>3364.9</u>     | <u>34,425.5</u>                                |
| 13. Reactor Reserve Shutdown Hours          | <u>0</u>         | <u>0</u>          | <u>2621.8</u>                                  |
| 14. Hours Generator On-Line                 | <u>718.3</u>     | <u>3322.4</u>     | <u>33,443.9</u>                                |
| 15. Unit Reserve Shutdown Hours             | <u>0</u>         | <u>0</u>          | <u>0</u>                                       |
| 16. Gross Thermal Energy Generated (MWH)    | <u>2,285,660</u> | <u>10,395,807</u> | <u>92,131,765</u>                              |
| 17. Gross Electrical Energy Generated (MWH) | <u>760,865</u>   | <u>3,461,870</u>  | <u>29,870,465</u>                              |
| 18. Net Electrical Energy Generated (MWH)   | <u>725,340</u>   | <u>3,301,965</u>  | <u>28,249,043</u>                              |
| 19. Unit Service Factor                     | <u>96.5</u>      | <u>91.7</u>       | <u>70.5</u>                                    |
| 20. Unit Availability Factor                | <u>96.5</u>      | <u>91.7</u>       | <u>70.5</u>                                    |
| 21. Unit Capacity Factor (Using MDC Net)    | <u>93.7</u>      | <u>87.6</u>       | <u>57.2</u>                                    |
| 22. Unit Capacity Factor (Using DER Net)    | <u>93.7</u>      | <u>87.6</u>       | <u>57.2</u>                                    |
| 23. Unit Forced Outage Rate                 | <u>3.5</u>       | <u>8.3</u>        | <u>10.8</u>                                    |

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

Refueling 9-21-79 8 weeks

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25. If Shut Down At End Of Report Period, Estimated Date of Startup: N/A

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY  
 INITIAL ELECTRICITY  
 COMMERCIAL OPERATION

N/A

POOR ORIGINAL

7906120349

(9/77)

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-295  
 UNIT Zion Unit 1  
 DATE 6-8-79  
 COMPLETED BY J. Jeffers  
 TELEPHONE 312-246-2084  
Ext. 363

MONTH May 1979

| DAY | AVERAGE DAILY POWER LEVEL<br>(MWe-Net) |
|-----|--|
| 1   | <u>833</u>                             |
| 2   | <u>1002</u>                            |
| 3   | <u>1029</u>                            |
| 4   | <u>1019</u>                            |
| 5   | <u>1025</u>                            |
| 6   | <u>960</u>                             |
| 7   | <u>974</u>                             |
| 8   | <u>1025</u>                            |
| 9   | <u>1033</u>                            |
| 10  | <u>1029</u>                            |
| 11  | <u>1036</u>                            |
| 12  | <u>1042</u>                            |
| 13  | <u>1043</u>                            |
| 14  | <u>1042</u>                            |
| 15  | <u>1029</u>                            |
| 16  | <u>1033</u>                            |

| DAY | AVERAGE DAILY POWER LEVEL<br>(MWe-Net) |
|-----|--|
| 17  | <u>1033</u>                            |
| 18  | <u>1031</u>                            |
| 19  | <u>1038</u>                            |
| 20  | <u>1019</u>                            |
| 21  | <u>1025</u>                            |
| 22  | <u>1044</u>                            |
| 23  | <u>533</u>                             |
| 24  | <u>251</u>                             |
| 25  | <u>961</u>                             |
| 26  | <u>1037</u>                            |
| 27  | <u>1019</u>                            |
| 28  | <u>989</u>                             |
| 29  | <u>1034</u>                            |
| 30  | <u>1026</u>                            |
| 31  | <u>1031</u>                            |

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## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

POOR ORIGINAL

(9/77)

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH May, 1979
 DOCKET NO. 50-295  
 UNIT NAME Zinn Unit 1  
 DATE 6-8-79  
 COMPLETED BY J. Jeffers  
 TELEPHONE 312-746-2084

EXT. 363

| No. | Date   | Type <sup>1</sup> | Duration<br>(Hours) | Reason <sup>2</sup> | Method of<br>Shutting<br>Down Reactor <sup>3</sup> | Licensee<br>Event<br>Report # | System<br>Code <sup>4</sup> | Component<br>Code <sup>5</sup> | Cause & Corrective<br>Action to<br>Prevent Recurrence   |
|-----|--------|-------------------|---------------------|---------------------|--|-------------------------------|-----------------------------|--------------------------------|---|
| 13  | 790523 | F                 | 25.7                | G                   | 3  | 79-042                        | SF                          | 222222                         | Safety Injection AND<br>reactor trip. Occurred<br>during surveillance<br>testing due to a spurious<br>signal. |

<sup>1</sup>  
 F: Forced  
 S: Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance of Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)

<sup>4</sup>  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets for Licensee  
 Event Report (LER) File (NUREG-  
 0161)

<sup>5</sup>  
 Exhibit I - Same Source

# OPERATING "A" REPORT

DOCKET NO. 50-304  
 DATE 6-8-79  
 COMPLETED BY J. Jeffers  
 TELEPHONE 312-246-2084  
 EXT. 363

## OPERATING STATUS

1. Unit Name: Zion Unit 2
2. Reporting Period: 0001 790501 to 2400 790531
3. Licensed Thermal Power (MWt): 3250
4. Nameplate Rating (Gross MWe): 1085
5. Design Electrical Rating (Net MWe): 1040
6. Maximum Dependable Capacity (Gross MWe): 1085
7. Maximum Dependable Capacity (Net MWe): 1040
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes

N/A

9. Power Level To Which Restricted, If Any (Net MWe): N/A
10. Reasons For Restrictions, If Any: N/A

since commercial  
operation 9-14-74  
Cumulative

|   | This Month       | Yr.-to-Date      |                   |
|---|------------------|------------------|-------------------|
| 11. Hours In Reporting Period               | <u>744</u>       | <u>3,623</u>     | <u>41,184</u>     |
| 12. Number Of Hours Reactor Was Critical    | <u>737.5</u>     | <u>2,590.3</u>   | <u>30,116.4</u>   |
| 13. Reactor Reserve Shutdown Hours          | <u>0</u>         | <u>0</u>         | <u>226.1</u>      |
| 14. Hours Generator On-Line                 | <u>735.2</u>     | <u>2,494.1</u>   | <u>29,423.3</u>   |
| 15. Unit Reserve Shutdown Hours             | <u>0</u>         | <u>0</u>         | <u>0</u>          |
| 16. Gross Thermal Energy Generated (MWH)    | <u>2,027,610</u> | <u>5,930,535</u> | <u>83,140,705</u> |
| 17. Gross Electrical Energy Generated (MWH) | <u>669,610</u>   | <u>1,914,205</u> | <u>26,601,105</u> |
| 18. Net Electrical Energy Generated (MWH)   | <u>636,818</u>   | <u>1,796,881</u> | <u>25,238,343</u> |
| 19. Unit Service Factor                     | <u>98.8</u>      | <u>68.8</u>      | <u>71.4</u>       |
| 20. Unit Availability Factor                | <u>98.8</u>      | <u>68.8</u>      | <u>71.4</u>       |
| 21. Unit Capacity Factor (Using MDC Net)    | <u>82.3</u>      | <u>47.7</u>      | <u>58.9</u>       |
| 22. Unit Capacity Factor (Using DER Net)    | <u>82.3</u>      | <u>47.7</u>      | <u>58.9</u>       |
| 23. Unit Forced Outage Rate                 | <u>1.2</u>       | <u>6.6</u>       | <u>15.2</u>       |

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

N/A

25. If Shut Down At End Of Report Period, Estimated Date of Startup: N/A

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY  
 INITIAL ELECTRICITY  
 COMMERCIAL OPERATION

N/A

POOR ORIGINAL

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(9/77)

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-304  
 UNIT Zion Unit 2  
 DATE 6-8-79  
 COMPLETED BY J. Jeffers  
 TELEPHONE 312-246-2084  
Ext. 363

MONTH May 1979

| DAY | AVERAGE DAILY POWER LEVEL<br>(MWe-Net) | DAY | AVERAGE DAILY POWER LEVEL<br>(MWe-Net) |
|-----|--|-----|--|
| 1   | <u>870</u>                             | 17  | <u>795</u>                             |
| 2   | <u>879</u>                             | 18  | <u>639</u>                             |
| 3   | <u>885</u>                             | 19  | <u>904</u>                             |
| 4   | <u>882</u>                             | 20  | <u>883</u>                             |
| 5   | <u>886</u>                             | 21  | <u>889</u>                             |
| 6   | <u>884</u>                             | 22  | <u>928</u>                             |
| 7   | <u>907</u>                             | 23  | <u>865</u>                             |
| 8   | <u>493</u>                             | 24  | <u>905</u>                             |
| 9   | <u>886</u>                             | 25  | <u>880</u>                             |
| 10  | <u>882</u>                             | 26  | <u>910</u>                             |
| 11  | <u>792</u>                             | 27  | <u>896</u>                             |
| 12  | <u>864</u>                             | 28  | <u>767</u>                             |
| 13  | <u>873</u>                             | 29  | <u>906</u>                             |
| 14  | <u>865</u>                             | 30  | <u>826</u>                             |
| 15  | <u>888</u>                             | 31  | <u>902</u>                             |
| 16  | <u>903</u>                             |     |  |

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## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

(9/77)

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UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH May, 1979

DOCKET NO. 50-304  
 UNIT NAME 210A Unit 2  
 DATE 6-8-79  
 COMPLETED BY J. Jeffers  
 TELEPHONE 312-246-2084  
EXT. 363

| No. | Date   | Type <sup>1</sup> | Duration (Hours) | Reason <sup>2</sup> | Method of Shutting Down Reactor <sup>3</sup> | Licensee Event Report # | System Code <sup>4</sup> | Component Code <sup>5</sup> | Cause & Corrective Action to Prevent Recurrence   |
|-----|--------|-------------------|------------------|---------------------|--|-------------------------|--------------------------|-----------------------------|---|
| 7   | 790508 | F                 | 8.8              | H                   | 3  | N/A                     | N/A                      | N/A                         | Reactor Trip occurred from low level in 2A steam generator in coincidence with steam flow/feed flow mismatch due to a loss of the 2B main feedwater pump. |

<sup>1</sup> F: Forced  
S: Scheduled

<sup>2</sup> Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

<sup>3</sup> Method:  
1-Manual  
2-Manual Scram.  
3-Automatic Scram.  
4-Other (Explain)

<sup>4</sup> Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

<sup>5</sup> Exhibit I - Same Source



## SUMMARY OF OPERATING EXPERIENCE

### UNIT 1

The unit entered the reporting period at a power level of 1068 MWe (100% reactor power). The unit remained on-line until May 23 at 1328 hours when a Safety Injection occurred during surveillance testing due to a spurious signal. At 0945 hours, on May 24 the reactor was made critical. At 1510 hours, the unit was synchronized to the grid. The unit remained on-line for the remainder of the month. The unit ended the reporting period on-line at a power level of 1070 MWe (100% reactor power).

### UNIT 2

The unit entered the month at a power level of 906 MWe (84% reactor power). On May 8 at 0814 hours, a reactor trip occurred from low level in 2A steam generator in coincidence with feed flow/steam flow mismatch due to a loss of the 2B main feedwater pump. At 1445 hours, the reactor was made critical and was synchronized to the grid at 1705 hours. The unit remained on-line for the remainder of the month and ended the reporting period at a power level of 965 MWe (89% reactor power).

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MAY MAJOR SAFETY RELATED MAINTENANCE

Equipment Name

Work Done

"0" Diesel Generator

Repaired and Reinstalled Air Valve

Loop B MSIV Hydraulic  
Operating Unit

Replaced Valve and Solenoid  
with New Unit

2B RHR Pump

Replaced Seal and Shaft Sleeve

2A RHR Pump

Replaced Seal

U1 Safeguard Actuation  
Relay Logics

Modified Wiring of Logic in  
Safeguards to Eliminate Pressurizer  
Level Safety Injection

U2 Safeguard Actuation  
Relay Logics

Modified Wiring of Logic in  
Safeguards to Eliminate Pressurizer  
Level Safety Injection

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REFUELING INFORMATION REQUEST

## Questions:

1. Name of facility.
2. Scheduled date for next refueling shutdown.
3. Scheduled date for restart following refueling.
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If answer is yes, what, in general, will these be?

If answer is no, has the reload fuel design and core configuration been reviewed by your Plant Safety Review Committee to determine whether any unreviewed safety questions are associated with the core reload (Ref. 10 CFR Section 50.59)?

If no such review has taken place, when is it scheduled?

5. Scheduled date (s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures.
7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool.
8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies.
9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity.

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Unit 1 - Answers

1. Zion Unit 1.
2. September 21, 1979 is the scheduled date for the next refueling shutdown.
3. November 1, 1979 is the scheduled date for initial criticality following refueling.
4. No Technical Specification changes or other license amendments are anticipated. The reload fuel design and core configuration will undergo On-Site and Off-Site Review to determine whether any unreviewed safety questions are associated with the core reload during the period between June 13, 1979 and July 13, 1979.
5. If unreviewed safety questions arise from the review in 4 above, then July 13, 1979 would be the scheduled date for submitting a Reload Safety Evaluation Report on Zion Unit 1, Cycle 5.
6. No important licensing considerations are anticipated with this refueling.
7. The number of fuel assemblies
  - (a) in the core is 193, and
  - (b) in the spent fuel storage pool which have been discharged from Zion Unit 1 is 180.
8. The present licensed spent fuel pool storage capacity (shared with Zion Unit 2) is 868 fuel assemblies. An increase in storage capacity to 2112 fuel assemblies is planned.
9. September 1982 is the projected date of the last Zion Unit 1 refueling which can be discharged to the spent fuel pool assuming the present licensed capacity.

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Unit 2 - Answers

1. Zion Unit 2
2. March 9, 1980 is the scheduled date for the next refueling shutdown.
3. April 20, 1980 is the scheduled date for initial criticality following refueling.
4. No Technical Specification changes or other license amendments are anticipated. The reload fuel design and core configuration for Cycle V has not undergone on-site and off-site review.
5. If unreviewed safety questions arise from the review in 4 above, then January 10, 1980 would be the scheduled date for submitting a Reload Safety Evaluation Report on Zion Unit 2 cycles.
6. No important licensing considerations are anticipated with this refueling.
7. The number of fuel assemblies
  - (a) in the core is 193, and
  - (b) in the spent fuel storage pool which have been discharged by Zion Unit 2 is 188.
8. The present licensed spent fuel pool storage capacity (shared with Zion Unit 1) is 868 fuel assemblies. An increase in storage capacity to 2112 fuel assemblies is planned.
9. March, 1982 is the projected date of the last Zion Unit 2 refueling, which can be discharged to the spent fuel pool assuming the present licensed capacity.

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