LICENSEE EVENT REPORT
CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
0 1 V A N A S 1 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 4 5 5 EICENSE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58
CON'T O 1 SOURCE L 6 0 5 0 0 0 3 3 8 7 0 2 2 5 7 9 8 0 3 1 6 7 9 9 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10 During a routine startup operation, the axial flux difference deviated greater than
[0]3 [5% from target. A total of 37 penalty minutes was accumulated, the majority of this
o 4 time was below 50% power. Action Statement a.2 of T.S. 3.2.1 allows continued opera-
tion between 85% and 50% power if the penalty accumulation is less than 60 minutes,
therefore T.S. 3.2.1 was not violated. This event is reportable as per T.S. 6.9.1.9.b.
97
SYSTEM CODE CODE SUBCODE COMPONENT CODE SUBCODE SUBCOD
LER/RO REPORT NUMBER 7 9 1 22 23 24 26 27 28 29 30 31 32 1 1 22 23 24 26 27 28 29 30 31 32 31 32 32 32 32 32 32 32 32 32 32 32 32 32
X 18 Z 19 Z 20 Z 21 0 0 0 0 Y 23 N 24 Z 25 Z 9 9 9 9 26 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27
The cause of the AFD Deviation was a Xenon Transient which occurred during startup
[1] [operation. Corrective action was a boration by the Reactor Operator which returned
the AFD to within the target band. No further corrective action was required.
13
7 8 9
FACILITY STATUS SPOWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 1 5 [C 28 0 5 8 29 NA A 31 Operator Observation
7 8 9 10 12 13 44 45 46 80 ACTIVITY CONTENT RELEASE OF RELEASE AMOUNT OF ACTIVITY (35) 1 6 Z (33) Z (34) NA NA
7 8 9 10 11 44 45 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39)
7 8 9 PERSONNEL INJURIES 13 80
1 8 0 0 0 0 40 NA NA NA NA
LOSS OF OR DAMAGE TO FACILITY 43 TYPE DESCRIPTION NA NA
PUBLICITY NRC USE ONLY ISSUED DESCRIPTION 45 NA 7903230141
W. R. Cartwright 703-894-5151

Virginia Electric and Power Company North Anna Power Station, Unit #1 Docket No. 50-338 Report No. LER 79-027/03L-0

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Description of Event:

On 2/25/79, during a routine start-up operation, the Axial Flux Difference deviated greater than - 5% from the target, a total of 37 penalty minutes was accumulated.

Action statement a.2 of T.S. 3.2.1 allows continued operation between 85% and 50% if the penalty accumulation is less than 60 minutes. Therefore, T.S. 3.2.1 was not violated.

This event is reportable as per T.S. 6.9.1.9.b.

Probable Consequences of Occurrence:

Surveillance of the Axial Flux Difference assures that the limits of the heat flux hot channel factor are not exceeded during normal operation or in the event of Xenon redistribution following power changes. This provides protection against exceeding the DNBR and peak fuel clad temperatures.

Since the AFD was returned to its limit within the time allotted, there was no effect upon the safe operation of the plant. As a result, the public health and safety was not endangered.

Cause of Occurrence:

The cause of the AFD deviation was a Xenon transient which occurred during startup operations.

Immediate Corrective Action:

Corrective action was a boration by the reactor operator which returned the AFD to within the target band. Close surveillance of the AFD continued until the plant was returned to full power.

Scheduled Corrective Action:

No further action required.

Actions Taken To Prevent Recurrence:

No further action required.