

UNITED STATES NUCLEAR REGULATORY COMMISSION REGION II 101 MARIETTA STREET, N.W.

ATLANTA, GEORGIA 30303

Report No.: 50-366/78-52

Docket No.: 50-366

License No.: NPF-5

Licensee: Georgia Power Company

Plant E. I. Hatch Post Office Box 442 Baxley, Georgia 31513

Facility Name: E. I. Hatch, Units 2

Inspection at: Baxley, Georgia

Inspection conducted: December 19-22, 1978

Inspectors: R. Vogt-Lowell

M. J. Graham

Approved by:

R. D. Martin, Chief

Nuclear Support Section No. 1

Reactor Operations and Nuc ear Support Branch

Inspection Summary Inspection on December 19-22, 1978 (Report No. 50-366/78-52) Areas Inspected: Routine, unannounced inspection to review Unit 2 startup test activities. The inspection involved 56 inspector-hours on-site by two NRC inspectors. Results: No items of noncompliance or deviations were identified in the areas inspected.

DETAILS I

Prepared by:

Vogt-Lowell, Reactor Inspector Nuclear Support Section No. 1 Reactor Operations and Nuclear

Support Branch

Dates of Inspection: December 19-22, 1978

Reviewed by:

R. D. Martin, Chief

Nucl ar Support Section No. 1 Reactor Operations and Nuclear

Support Branch

Persons Contacted 1.

Georgia Power Company

*M. Manry, Plant Manager

*H. Nix, Assistant Plant Manager

*T. Greene, Superintendent of Engineering Service

*S. X. Baxley, Superintendent of Operations

*C. L. Coggin, Startup Test Director

*C. E. Belflower, QA Site Supervisor

P. E. Fornel, QA Field Representative

*G. E. Spell, Senior QA Field Representative

General Electric Company b.

R. M. Wyatt, Lead STD&A Engineer

*Denotes those present at the Exit Interview.

Licensee Action on Previous Inspection Findings 2.

Not applicable to this inspection report period.

Unresolved Items 3.

No new un esolved items this report period.

4. Exit Interview

The inspector met with M. Manry, Plant Manager, and members of his staff as denoted in paragraph 1 on December 22, 1978. The inspector summarized the scope and findings of the inspection and indicated that subsequent inspections would continue to focus on the ongoing startup test program.

5 Startup Test Results Evaluation

Five completed startup test procedures and two plateau procedures were reviewed by the inspector to ascertain whether uniform criteria are being applied for evaluating completed startup tests to assure their technical and administrative adequacy. Each procedure was reviewed to verify:

- a. Each procedure change was approved in accordance with the pertinent administrative procedures.
- b. That the test change had been completed if it entailed specific action.
- c. That the procedure change did not change the basic objectives of the test.
- d. That all test exceptions had been resolved and that the resolution had been accepted by appropriate management.
- e. That outstanding exceptions have been identified and if completed, proper approval signature obtained.
- f. If required, the retest requirements have been completed.
- g. Licensee review and evaluation of the test results and acknowledgement that testing demonstrated system design requirements.
- h. That the licensee specifically compared test results with established acceptance criteria.
- That data sheets had been completed and that all data recorded where required are within acceptance tolerance.
- j. That those personnel charged with responsibility for review and acceptance of test results have documented their review and acceptance of test package.

The following documents were reviewed:

- HNP-2-10514 RCIC Test Condition 2
- HNP-2-10519 Core Performance Test Condition 2
- HNP-2-10522 Pressure Regulator Test Condition 2

-	HNP-2-10531	Loss of Off-Site Power - Test Condition 2
-	HNP-2-10622	Pressure Regulator - Test Condition 3
-	HNP-2-10400	Test Condition 1 - Plateau Procedure
-	HNP-2-10600	Test Condition 2, 3, 7 - Plateau Procedure

Final management approval of the results of the startup tests listed above is yet outstanding pending review of the individual tests by the plant review board (PRB).

Within the areas inspected, no items of noncompliance or deviations were identified.

6. Quality Assurance Audits

QA-78-284

QA-78-289

The following QA audits of startup activities performed by the on-site QA staff were reviewed:

QA-78-200	Audit of startup test activity, implementation and compliance with procedures for testing prior to initial heatup.
QA-78-201	Audit of reactor vessel fuel load.
QA-78-246	Audit of startup testing in the heatup rarge of the following startup test procedures (STP's): HP-2-10306; HNP-2-10310; HNP-2-10312; HNP-2-10313.
QA-78-250	Audit of the following STP's at test condition 1: HNP-2-10406; HNP-2-10411; HNP-2-10416.
QA-78-254	Audit of the following STP's at test condition 1: HNP-2-10417; HNP-2-10422; HNP-2-10428; HNP-2-10444; HNP-2-10474; HNP-2-10941
QA-78-261	Audit of the following STP's at test condition 1: HNP-2-10400; HNP-2-10409; HNP-2-10413; HNP-2-10418

Within the areas inspected, there were no items of noncompliance or deviations identified.

Special Audit of HPCI and RCIC Startup Activities

Audit of the following STP's at test condition 2:

HT-2-10530; HNP-2-10529; HNP-2-10570; HNP-2-10514.