

DAIRYLAND POWER COOPERATIVE

La Crosse, Wisconsin

54601

January 19, 1979

In reply, please
refer to LAC-6079

DOCKET NO. 50-409

Mr. James G. Keppler
Regional Director
U. S. Nuclear Regulatory Commission
Directorate of Regulatory Operations
Region III
799 Roosevelt Road
Glen Ellyn, Illinois 60137

SUBJECT: DAIRYLAND POWER COOPERATIVE
LA CROSSE BOILING WATER REACTOR (LACBWR)
PROVISIONAL OPERATING LICENSE NO. DPR-45
REPORTABLE OCCURRENCE NO. 79-03

Reference: (1) LACBWR Technical Specification,
Section 3.9.2.a.(3).
(2) LACBWR Technical Specification,
Section 5.2.1.3.(b).

Dear Mr. Keppler:

In accordance with Reference (1), this is to inform you of abnormal degradation discovered in the primary reactor containment during periodic Type C surveillance leakage rate testing.

As a result of conducting periodic Type C leak testing, the leakage rate from the Condensate Demineralizer to Seal Injection Reservoir Makeup Line Containment Isolation Valve, No. 52-26-039, and the Demineralized Water Containment Isolation Valve, No. 67-26-001, were both determined to exceed the permissible leakage flow rates as prescribed in LACBWR Technical Specifications (Reference 2).

The test leakage rate of the seal injection makeup isolation valve was determined to be 0.684 SCFH on January 18, 1979. The leakage rate Acceptance Criteria is 0.375 SCFH.* Prompt notification of the above test result to the U. S. Nuclear Regulatory Commission was made to Mr. Kenneth Ridgway at 1525 hours on January 18, 1979.

The test leakage rate of the demineralized water isolation valve was determined to be 0.597 SCFH on January 19, 1979. The leakage rate Acceptance Criteria for this valve is also 0.375 SCFH.* Prompt

*Permissible leakage rate shall not exceed 1% of leakage rate L_{po} where L_{po} is 37.5 SCFH.

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notification of the result of this test to the U. S. Nuclear Regulatory Commission was made to Mr. Kenneth Ridgway at 0900 hours on January 19, 1979.

An investigation is being performed to determine the cause of the leakage from both valves.

If there are any questions concerning this report, please contact us.

Very truly yours,

DAIRYLAND POWER COOPERATIVE

Frank Linder, General Manager

FL:LGP:af

cc: Director, Office of Management Information and (2)
Program Control
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555