NRC FORM 366
(7-77)

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK: ①　(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 — LICENSEE CODE: M [illegible] C C N 1 ② — LICENSE NUMBER: 0 0 - 0 0 0 0 0 - 0 0 ③ — LICENSE TYPE: 4 1 1 1 1 ④ — CAT: ⑤

CON'T 0 1 — REPORT SOURCE: L ⑥ — DOCKET NUMBER: 0 5 0 0 0 3 1 7 ⑦ — EVENT DATE: 1 2 2 5 7 9 ⑧ — REPORT DATE: 0 1 2 5 8 0 ⑨

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES ⑩

0 2 At 0800 the containment air particulate and gaseous radiation monitor pump
0 3 tripped off due to low airflow. The air particulate monitor was bypassed
0 4 and isolated in accordance with T.S. 3.4.6.1 in order to provide adequate
0 5 airflow to the gaseous monitor. The air particulate monitor was returned
0 6 to service at 1410 on 12/26/79. The containment sump level alarm and gaseous
0 7 monitor remained operable during the event. This is not a repetitive occur-
0 8 rence.

	SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
0 9	M C ⑪	X ⑫	X ⑬	I N S T R U ⑭	X ⑮	Z ⑯

⑰ LER/RO REPORT NUMBER

EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
7 9	—	0 8 1	/	0 3	L	—	0

ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS ㉒	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER
Z ⑱	G ⑲	Z ⑳	Z ㉑	0 0 0 0	Y ㉓	N ㉔	A ㉕	W 1 2 0 ㉖

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS ㉗

1 0 SEE ATTACHED SHEET.
1 1
1 2
1 3
1 4

1 5 — FACILITY STATUS: E ㉘ — % POWER: 0 5 0 ㉙ — OTHER STATUS ㉚: NA — METHOD OF DISCOVERY: A ㉛ — DISCOVERY DESCRIPTION ㉜: Operator Observation

1 6 — ACTIVITY RELEASED: Z ㉝ — CONTENT OF RELEASE: Z ㉞ — AMOUNT OF ACTIVITY ㉟: NA — LOCATION OF RELEASE ㊱: NA

1 7 — PERSONNEL EXPOSURES — NUMBER: 0 0 0 ㊲ — TYPE: Z ㊳ — DESCRIPTION ㊴: NA

1928 032

1 8 — PERSONNEL INJURIES — NUMBER: 0 0 0 ㊵ — DESCRIPTION ㊶: NA

1 9 — LOSS OF OR DAMAGE TO FACILITY — TYPE: Z ㊷ — DESCRIPTION ㊸: NA

2 0 — PUBLICITY — ISSUED: N ㊹ — DESCRIPTION ㊺: NA

8002060598

NRC USE ONLY

NAME OF PREPARER S. M. Davis/P. G. Rizzo　PHONE: (301) 234-7942/7986

LER NO. 79-81/3L
DOCKET NO. 50-317
EVENT DATE 12/25/79
REPORT DATE 01/25/80
ATTACHMENT

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS: (CONTINUED)

The initial cause of loss of flow was undetermined. Flow may decrease over time due to wear of sampler pump vanes or may change due to system lineups. Operators bypassed the particulate sampler to increase flow due to unfamiliarity with valve functions and sample skid component operation. Technicians were able to realign and adjust flows the following day.

To prevent recurrence, sample skid valves will be labled for identification and Operating Instructions are being modified to facilitate valve Lineup changes for containment sampler components.