BALTIMORE GAS AND ELECTRIC COMPANY

P. O. BOX 1475 BALTIMORE, MARYLAND 21203

January 29, 1980

ARTHUR E. LUNDVALL, JR.
VICE PRESIDENT
SUPPLY

Office of Nuclear Reactor Regulation U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Attn: Mr. Brian K. Grimes, Director Emergency Preparedness Task Group

Subject: Calvert Cliffs Nuclear Power Plant
Units Nos. 1 & 2, Dockets Nos. 50-317 & 50-318

Evacuation Time Estimates

Reference: NRC letter dated 11/29/79 from B. K. Grimes to All Power Reactor Licensees, same subject.

Gentlemen:

Attached is the information requested by the referenced letter.

la A. E. Lundvall, Jr.

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cc: J. A. Biddison, Esquire
G. F. Trowbridge, Esquire
Mr. E. L. Connrer, Jr.

Calvert County Library
Prince Frederick, MD 20678

Director, Department of State Planning 301 West Preston Street Baltimore, MD 21201

Mr. Bernard Fowler, President Board of County Commissioners Prince Frederick, MD 20768

Director, Technical Assessment Division Office of Radiation Programs (AW-459) U. S. Environmental Protection Agency Crystal Mall #2 Arlington, VA 20460 U. S. Environmental Protection Agency Region III Office Attn: EIS Coordinator Curtis Building (Sixth Flr) Sixth and Walnut Streets Philadelphia, PA 19106

Administrator, Power Plant Siting
Program
Energy and Coastal Zone Administration
Department of Natural Resources
Tawes State Office Building
Annapolis, MD 21401

8002040

Introduction: In an effort to determine estimated evacuation times for various areas around the Calvert Cliffs Nuclear Power Plant, as detailed by the November 29, 1979 letter from the NRC, the Baltimore Gas and Electric Co. has decided to employ the Houston Evacuation Model. This model involves the calculations referenced in the prepared testimony of R. W. Houston on behalf of the NRC in the matter of Northern States Power Co., Tyrone Energy Park, Unit 1, Eau Claire, Wisconsin, October 7, 1976. The evacuation times calculated herein are strict applications of this model made site-specific to the Calvert Cliffs Nuclear Power Plant by using current population distribution data.

I. Calculations

Time (hrs.) = 1.05 A
$$^{0.27}$$
 N $^{0.23}$ L $^{0.5}$

And $L = \frac{1}{2} r \int A$

Where A = Area in sq. miles

N = Number of people evacuating
 (population)

L = Number of routes to be used in evacuation.

Time = Warning and syscuation Time

Where r = 0.261 (p)

Where p = population density

TABLE 1

	Se_tion	Area (sq. mi.)	N	_P	T.	1	L 0.5	Time (hrs.)
i ç	(0-2 mi.)	6.3	137	22	1.0	1.2	1.1	4.3
	(0-2 mi.)	6.3	773	123	2.0	2.4	1.6	5.0
	(2-5 mi.)	16.5	2192	133	2.0	4.1	2.0	6.0
34	(2-5 mi.)	16.5	1491	90	1.7	3.4	1.9	6.3
ME	(2-5 mi.)	10.5	0	0	(According to the Control of the Con		All No. out	100,000,000
	(2-5 mi.)	16.5	934	57	1.4	2.8	1.7	6.4
	(5-10mi.)	58.9	4903	83	1.7	6.5	2.6	8.6
	(5-10mi.)	58.9	6363	108	1.6	6.9	2.6	9.1
	(5-10mi.)	58.9	10,260	174	2.2	8.4	2.9	9.1
	(5-10mi.)	58.9	601	10	0.7	2.7	1.6	8.0

Since prompt notification systems have not been fully installed in the 10 mile radius to the Calvert Cliffs Nuclear Fower Plant, it is expected that initial warning could be given to all people within the 6-2 mi. sections in 15 minutes. Similar notification may take 30 minutes in the 2-5 mile sections and 1 hour in the 5-10 mile sections. This would yield the following (shown graphically in Appendix A):

TABLE 2

	Section	Estimated Warning & Evacuation Time (hrs)	Estimated Warning (hrs)	Evacuation Time (hrs)	NRC Evacuation Time (hrs)*
N	(0-2 mi.)	4.8	.25	4.6	4.6
- S	(0-2 mi.)	5.0	.25	4.8	4.8
NW	(2-5 mi.)	6.6	.5	6.1	6.4
SW	(2-5 mi.)	6.3	.5	5.8	6.0
NE	(2-5 mi.)				
SE	(2-5 mi.)	6.4	.5	5.9	6.2
NW	(5-10mi.)	8.6	1.0	7.6	8.4
SW	(5-10mi.)	9.1	1.0	8.1	8.8
SE	(5-10mi.)	9.1	1.0	8.1	8.8
NE	(5-10mi.)	8.6	1.0	7.6	8.4

^{*}Includes all estimated warning times greater than 15 minutes.

Because in adverse weather scenario is too highly subjective to use as a planning guide, it is expected that each episode of a warning/evacuation maneuver may take twice as long, given adverse weather condition. This would yield the following (show graphically in Appendix A):

TABLE 3

Section	Estimated Warning & Evacuation Time (hrs)	Estimated Warning (hrs)	Evacuation Time (hrs)	NRC Evacuation Time (hrs)*
N (0-2 mi.)	9.6	.5	9.1	9.4
S (0-2 mi.)	10.0	.5	9.5	9.8
NW (2-5 mi.)	13.2	1.0	12.2	13.0
SW (2-5 mi.)	12.6	1.0	11.6	12.4
NE (2-5 mi.)			-	
SE (2-5 mi.)	12.8	1.0	11.8	12.6
NW (5-10mi.)	17.2	2.0	15.2	17.0
SW (5-10mi.)	18.2	2.0	16.2	18.0
SE (5-10mi.)	18.2	2.0	16.2	18.0
NE (5-10mi.)	17.2	2.0	15.2	17.0

^{*}Includes all estimated warning times greater than 15 minutes.

II. Special Facilities

No special facilities have been identified in any of the above EPZ sections that could not be evacuated by the normal procedures and within the times previously specified. Special facilities may include fire/rescue halls, movie theaters, or country club facilities. No hospitals are within the 10 mile radius of the Calvert Cliffs Nuclear Power Plant.

III. Evacuation Confirmation

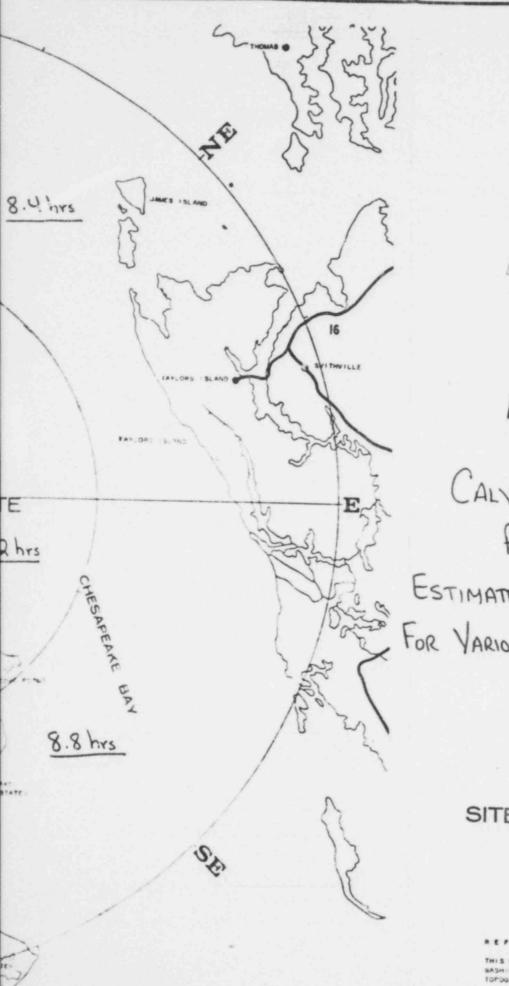
It is felt that, if special instructions are given to the public along with evacuation information, the confirmation of evacuation could be completed within the same time frame allotted for warning. Warning and confirmation are similar functions encompassing identical areas; therefore, equal time is estimated for both.

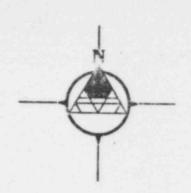
IV. Special Evacuation Problems

No special evacuation problems, requiring alternative protective actions, have been identified within the 10 mile radius surrounding the Calvert Cliffs Nuclear Power Plant.

V. Background Information

- The model used for evacuation and warning time estimates was the R. W. Houston (prepared on behalf of the NRC) Model. The model was based, in part, on information contained in EPA-520/6-74-002, "Evacuation Risk an Evaluation"; which presents an evaluation of actual evacuation incidents.
- 2. The population and population distribution figures used for the 10 mile radius surrounding the Calvert Cliffs Plant were extropolated f.cm data obtained in the Final Safety Analysis Report (FSAR). The FSAR contains 1970 population estimates and a projected population estimate for 2010. The population figures used herein are based on a linear population growth between these years; in lieu of actual population data. These are presented as conservative estimates.
- 3. It is assumed that all evacuees will provide their own transportation, or carpool with a neighbor, wherever possible. Local officials will work with local bus companies or the Departments of Education to evacuate schools and those without personal vehicles.
- 4. Evacuation routes will depend on the areas to be evacuated and the radioactive plume coverage. The County Sheriffs' Departments and the Maryland State Police, in conjunction with the local Civil Defense Agency, will determine evacuation routes to be used.
- 5. Attachments I, 2 and 3 are letters from the officials of the 3 EPZ Counties surrounding the Calvert Cliffs Nuclear Power Plant expressing their views of these evacuation estimates.



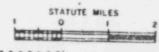


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APPENDIX A-1

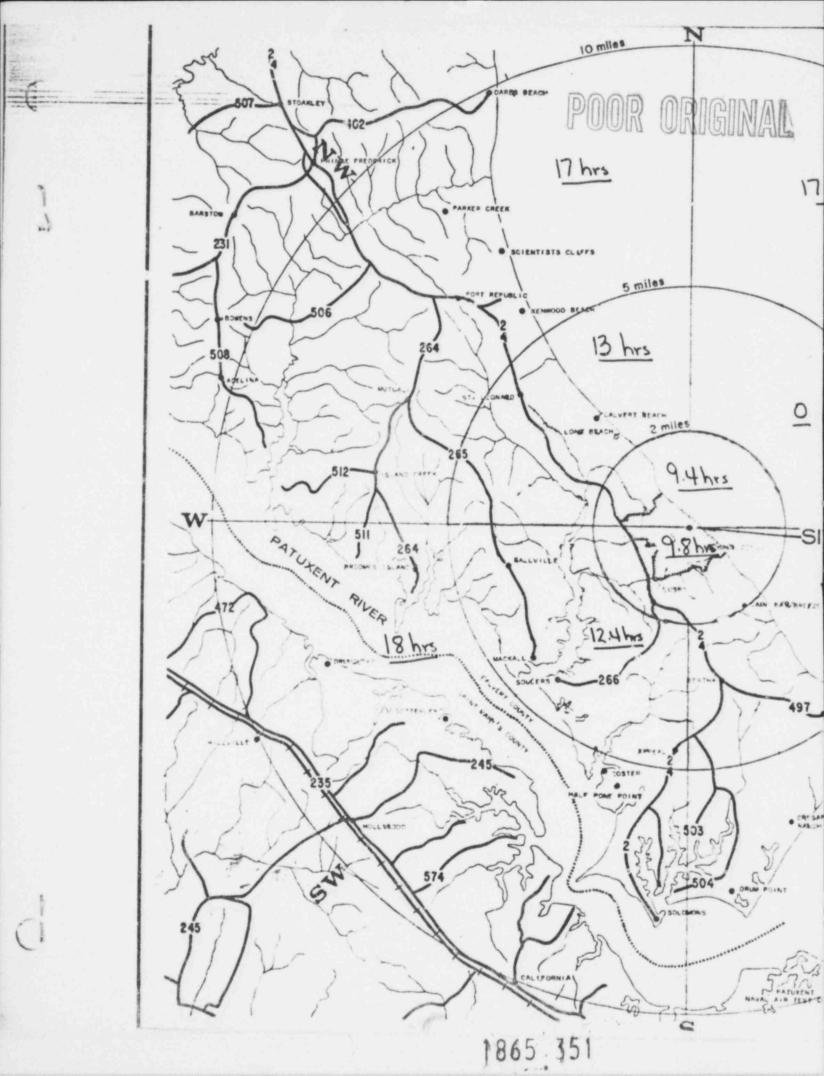
CALVERT CLIFFS NUCLEAR
POWER PLANT
ESTIMATED EVACUATION TIME
FOR VARIOUS AREAS (GOOD WEATHER)

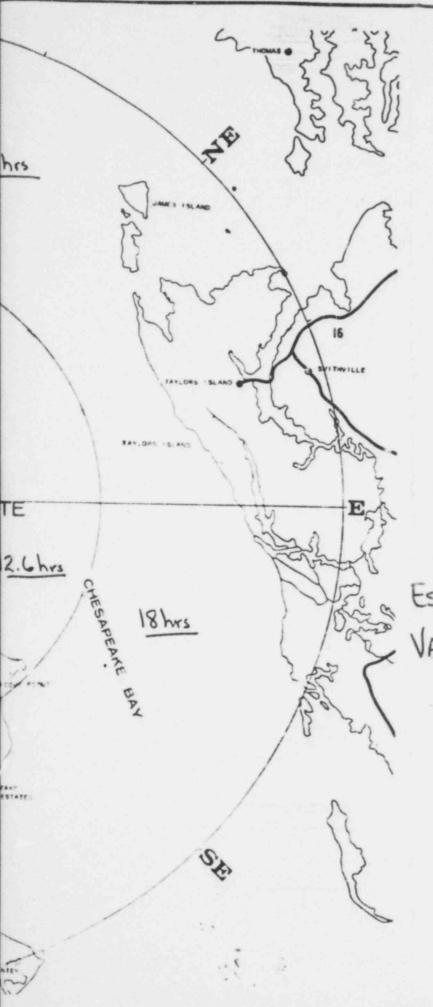
SITE VICINITY MAP



REFERENCE

THIS MAP BAS PREPARED FROM A PORTION OF USES BASHINGTON, O.C. TMARTLAND AND VIRGINIA 1957 TOPOGRAPHIC MAP







POOR ORIGINAL

APPENDIX A-2

CALVERT CLIFFS NUCLEAR POWER PLANT

ESTIMATED EVACUATION TIME FOR VARIOUS AREAS (ADVERSE WEATHER)

SITE VICINITY MAP



REFERENCE:

THIS MAP SAS PREPARED FROM A PORTION OF USAS BASHINGTON, D.C. MARYLAND AND VIRGINIA 1957 TOPOGRAPHIC MAP.

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DORCHESTER COUNTY OFFICE OF

CIVIL DEFENSE AND DISASTER PREPAREDNESS AGENCY

P. O. Box 231, Courthouse Cambridge, Maryland 21613 PHONE: 228-1818

January 28, 1980

Baltimore Gas & Electric Co. P. O. Box 1475 Baltimore, Md. 21203

Att: G. E. Brobst

Dear Sir:

We have reviewed the evacuation time estimations as calculated by the Baltimore Gas & Electric Company and generally concur with the model used and results obtained as an upper time limit. It is expected that an actual evacuation of the County will consume only a fraction of the time(s) estimated, but no acceptable model is available on which to base this premise. We, therefore, give our concurrence to these times as conservative time estimations for Dorchester County evacuations.

OBC/jMc

Otto B. Cheesman do Chappa



ST. MARY'S COUNTY CIVIL DEFENSE AND DISASTER PREPAREDNESS AGENCY

P. O. BOX 271 LEONARDTOWN, MARYLAND 20650

TELEPHONE: 475-8016

28 January 1980

OTIS F. WOOD, DIRECTOR

Baltimore Gas & Electric Company P.O. BOx 1475 Baltimore, Maryland 21203

Attn: G. E. Brobst

Dear Sir:

We have reviewed the evacuation time estimations as calculated by the Baltimore Gas & Electric Company and generally concur with the model used and results obtained as an upper time limit.

It is expected that an actual evacuation of the County will consume only a fraction of the times estimated, but no acceptable model is available on which to base this premise. We, therefore, give our concurrence to these times as conservative time estimations for St. Mary's County evacuations.

Sincerely,

Thomas L. Oliver

St. Mary's County Civil Defense

Thomas L. Oliver

TLO/glp



Director Vernon Horsmon

CALVERT COUNTY CIVIL DEFENSE

Prince Frederick, Maryland 20678 Phone (301) 535-1600 ext. 250

Board of Commissioners
C. Bernard Fowler
Garner T. "Pete" Grover
Mary D. Harrison
David M. King
H. Gordon Trueman

January 31, 1980

Mr. Gary E. Brobst Baltimore Gas & Electric Company Baltimore, Maryland 21203

Dear Mr. Brobst:

After a review of your Company's evacuation estimates, we feel that the most up to date information should be used. In the computation of times and population. The data that follows is based on information available from our County Planning Office and is current as of January 1, 1980.

- 1. Without use of an evacuation mathmatical model, County estimated evacuation times are developed based on numbers of households, and persons in each sector, locations of house holds, and persons in each sector, locations of households (dispersed), and type of road network in the area, (linear roads mostly dead-end).
- 2. Household distribution, 1980, based on current data provided by the County Planning Office. For this tabulation, sectors are numbered as follows:

2 mile north half = 2 N

2 mile south half = 2 S

2-5 mile NW = 5 A

2-5 mile SW = 5 B

2-5 mile SE - 5 C

5-10 mile NW = 10 A

5-10 mile SW = 10 B (10 B figures relate only to Calvert County).

5-10 mile SE = 10 C (10 C figures relate only to Calvert County).

3. Numbers of dewlling units and population by sectors, determined from current maps and tables for 1980 are as follows:

Sector	Dwelling Units	Population
2 N	25	70
2 S	98	275
5 A	671	1900
5 B	203	600
5 C	447	1250
10 A	1750	4900
10 B	950 (1)	2660 (1)
10 C	900 (2)	2500 (2)
Totals	5044	14,100

evacuation estimations (cont.)

- (1) Includes only Calvert County. The Navy Recreation Center at Solomons has a capacity for 2500 transient quests; 1250 persons are included in the figure shown.
 - (2) Includes only Calvert County.
- 4. County evacuation time estimates, based on staff studies and experience from exercises, indicates evacuation times (for Calvert County areas) as follows:

Sector		Evacuation Time (good weather)	
2 N		2-4 hours	
2 S		3-4 hours	
5 A		6-8 hours	
5 B		4-6 hours	
5 C		6-8 hours	
10 A	v	10-12 hours	
10 B		6-8 hours	
10 C		6-8 hours	

In case of bad weather and/or bad road conditions, a factor of two for evacuation time is generally reasonable. In case of deep snow (2 to 3 feet) some County roads and long private drives may not be cleared for 2 to 3 days.

- 5. Special Facilities: Special attention should be given the Columbia gas LNG facility at Cove Point, and it's off-shore (6,000')loading dock. The dock can accommodate two super-tankers at one time. If the facility must be evacuated, special measures will be required to provide it's safety and security.
- 6. Evacuation of personnel in St. Mary's and Dorchester County should be considered separately because different jurisdictions and different road systems are involved.
- 7. The map used should show the Columbia gas LNG facility, and should show the Johnson Bridge (Route 2) connecting the Calvert County and St. Mary's County.

form f. Harry