BALTIMORE GAS AND ELECTRIC COMPANY

P. O. BOX 1475 BALTIMORE, MARYLAND 21203

January 22, 1980

ARYHUR E. LUNDVALL, JR.
VICE PRESIDENT
SUPPLY

Mr. H. R. Denton, Director Office of Nuclear Reactor Regulation U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Subject: Calvert Cliffs Nuclear Power Plant

Units Nos. 1 & 2, Dockets Nos. 50-317 & 50-318 Request for Amendment to Operating Licenses

References:

- (a) NRC letter dated 11/7/79 from D. G. Eisenhut to A. E. Lundvall, Jr., NRC Requirements for Auxiliary Feedwater Systems.
- (b) NRC letter dated 12/21/79 from R. W. Ried to A. E. Lundvall, Jr., Automatic Initiation of Auxiliary Feedwater Systems.
- (c) BG&E letter dated 12/13/79 from A. E. Lundvall, Jr. to D. G. Eisenhut, NRC requirements for Aux Feed System.
- (d) BG&E letter dated 1/15/80 from R. C. L. Olson to D. G. Eisenhut, NRC Requirements for Aux Feed Systems.

Dear Mr. Denton:

Baltimore Gas and Electric Company hereby requests an amendment to Operating Licenses DPR-53 and DPR-69 for Calvert Cliffs Units 1 and 2, respectively, with the submittal of the following proposed changes to the Technical Specifications. All changes apply to both Units unless otherwise indicated.

TECHNICAL SPECIFICATION CHANGES

Change No. 1.

6-20. (FCR 79-125) Paragraph 6.10.2, change as shown on attached page

Discussion

The present wording "Records of Quality Assurance activities required by the QA Manual" could be interpreted as all records in the QA Manual. Many of the records specified in the QA Manual are interdepartmental records which should not be retained for the lifetime of the plant. Examples of these documents are as follows: Notice of Transmittal of Procedures for Review, Request for Document Review, Transmittal of Records to Plant History File, Transmittal of Correction/Supplement to Records in Plant History File, etc.

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Change No. 2

(FCR 79-130) Paragraph 4.7.11.4, Change as shown on attached page 3/4 7-73.

Discussion

Present requirements dictate that each of the critical hose stations identified in table 3.7-5 be visually inspected every 31 days. This would require entry into the containment while the reactor is at power. Since the containment is a restricted area during this condition, it is thus not open for general use. Therefore, the probability of equipment tampering or degradation is greatly reduced and containment entry for purposes of routine inspections can not be justified under the ALARA concept.

Change No. 3

(FCR 79-148) Paragraph 3/4.7.1.2, replace with proposed change shown on attached pages.

Discussion

References (a) and (b) requested that we provide certain information, including proposed technical specifications, concerning the auxiliary feedwater system and actuation circuitry at Calvert Cliffs. References (c) and (d) provide some information and stated that proposed technical specifications, as requested by NRC, would be submitted by January 23, 1980. This submittal constitutes that information.

Change No. 4

(FCR 80-5) Paragraph 6.4.2, change NFPA Code from 1976 to 1975 as shown on attached page 6-6.

Discussion

This change is being made to correct a typographical error on the original technical specification. The NFPA Code should be 1975.

Change No. 5 (DPR-53 only)

(FCR 79-88) Table 3.7-4, delete 15 snubbers as shown on attached sheets.

Discussion

The snubbers in question are supports for piping classes GB-7, HC-2 or HB-56, which are all designated as non-safety related piping. Therefore, the snubbers should be deleted from the safety-related snubber list.

Change No. 6 (DPR-53 only)

(FCR 79-1037) Table 3.7-4, add snubber 1-64-35 as shown on attached sheet.

Discussion

This snubber was added in connection with a support modification on the letdown piping and should be added to the list of safety-related snubbers.

Change No. 7 (DPR-69 only)

(FCR 79-109) Table 3.7-4, add snubbers 2-38-1, 2-38-2, 2-63-1 and 2-63-2 to the list of safety-related snubbers as shown on the attached sheets.

Discussion

The snubbers in question have been identified as supports on safety-related piping and should be included on the safety-related snubber list.

Change No. 8 (DPR-69 only)

(FCR 79-1044 R1) Table 3.7-4, add snubbers 2-15-8 and 2-15-9 to the list of safety-related subbers as shown on the attached sheet.

Discussion

The snubbers in question have been identified as supports for safety-related piping and should be included on the safety-related snubber list.

SAFETY COMMITTEE REVIEW

All of the above proposed changes have been reviewed by our Plant Operations and Safety Review Committee and Off-Site Safety and Review Committee, and they have concluded that granting of the proposed changes will not result in an undue risk to the health and safety of the public.

FEE DETERMINATION

We have determined, pursuant to 10 CFR Part 170 paragraph 170.22, that this amendment request consists of Class IV and Class I amendments for Calvert Cliffs Units 1 and 2, respectively, and, accordingly, we are enclosing BG&E Check No. B056618 in the amount of \$12,700.00 to cover the fee for this request.

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BALTIMORE GAS AND ELECTRIC COMPANY

Vice President, Suppl

Ruth II. Grese July 1, 1982

STATE OF MARYLAND:

: TO WIT:

CITY OF BALTIMORE:

Mr. A. E. Lundvall, Jr. being duly scorn states that he is Vice President of the Baltimore Gas and Electric Company, a corporation of the State of Maryland; that he executed the foregoing Amendment for the purposes therein set forth; that the statements made in said Amendment are true and correct to the best of his knowledge, information and belief; and that he was authorized to execute the Amendment on behalf of said corporation.

WITNESS my hand and Notarial Seal.

My Commission expires:

cc: J. A. Biddison, Esquire

G. F. Trowbridge, Esquire

Messra. E. L. Conner, Jr. - NPC

P. W. Kruse - CE

J. W. Brothers - Bechtel