

UNITED STATES NUCLEAR REGULATORY COMMISSION **REGION II** 101 MARIETTA ST., N.W., SUITE 3100 ATLANTA, GEORGIA 30303

DEC 28 1979

In Reply Refer To: RII: JPO 50-348 50-364

> Alabama Power Company Attn: F. L. Cleyton, Jr. Senior Vice President Post Office Box 2641 Birmingham, Alabama 35291

Gentlemen:

This Information Notice is provided as an early notification of a possibly significant matter. It is expected that recipients will review the information for possible applicability to their facilities. No specific action or response is requested at this time. If NRC evaluations so indicate, further licensee actions may be requested or required. If you have questions regarding this matter, please contact the Director of the appropriate NRC Regional Office.

Sincerely,

James P. O'Reilly

Director

Enclosures: IE Information Notice 1. No. 79-37 2. List of Recently Issued IE Information Notices

1829 335

8001250034

山口司马

Alabama Power Company

cc w/encl: A. R. Barton Executive Vice President Post Office Box 2641 Birmingham, Alabama 35291

J. T. Young Vice President-Production Post Office Box 2641 Birmingham, Alabama 35291

C. Biddinger, Jr. Manager-Corporate Quality Assurance Post Office Box 2641 Birmingham, Alabama 35291

-2-

H. O. Thrash Manager-Nuclear Generation Post Office Box 2641 Birmingham, Alabama 35291

H. G. Hairston, III Plant Manager Drawer 470 Ashford, Alabama 36312

R. E. Hollands, Jr. QA Supervisor Post Office Box U Ashford, Alabama 36312

-

1829 336

UNITED STATES NUCLEAR REGULATORY COMMISSION OFFICE OF INSPECTION AND ENFORCEMENT WASHINGTON, D.C. 20555

December 28, 1979

ISINS NO.: 6870 Accession No.: 7910250525

IE Information Notice No. 79-37

CRACKING IN LOW PRESSURE TURBINE DISCS

Description of Circumstances:

An anonymous letter was received by the Director of the Office of Inspection and Enforcement, on November 17, 1979 which alleged possible violation of Part 10 CFR 50.55e and/or 10 CFR 21 Regulations concerning reportability of recently discovered stress corrosion cracking in Westinghouse 1800 rpm low pressure turbine discs. Westinghouse had made a presentation on the turbine disc cracking to electric utility executives on October 30, 1979.

Telephone discussions between the NRC staff and Westinghouse's Turbine Division on November 20, 1979 established that cracking, attributed to stress corrosion phenomena, had been found in the keyway areas of several LP turbine discs at operating plants and that inservice inspection techniques (i.e., in situ ultrasonic examination) for crack detection have been developed and are being implemented in the field. The Office of Inspection and Enforcement was also notified on November 20, 1979 that during the current overhaul of Commonwealth Edison's Zion Unit 1 LP turbine, ultrasonic examination revealed embedded cracks located on the inlet side on the disc bore area where no cracks had been previously observed. Ultrasonic measurements indicate this disc bore cracking is of greater depth than the keyway cracks found to date. According to Westinghouse, these bore cracks have been metallurgically examined and preliminary findings show them not to be typical of classical stress corrosion cracking observed in the keyways. The probable cracking mechanism and impact on disc integrity is being further evaluated by Westinghouse.

A meeting was held on December 17, 1979 between the NRC staff, Westinghouse and utility representatives to discuss the disc cracking problem, repair alternatives, turbine missile evaluation, inspection techniques and plant inspection priorities. In response to the staffs' request, Westinghouse provided the staff an updated report on December 21, 1979 regarding the current field inspection program that included a list of nuclear power plants already inspected, recommended inspection schedules and pertinent information related to LP turbines where cracks have been observed. Inspections to date have identified turbine disc cracks at Surry Unit 2, Point Beach Unit 2, Palisades, Indian Point Unit 3

and Zion Unit 1. All units except Poi the plants return to power. Point Bea with a small crack in the No. 2 disc o Westinghouse indicated that the observ during 28 additional months of turbine the turbine inspection results and ana

1829 537

DUPLICATE DOCUMENT	
Entire document previously entered into system under: ANO 7910250525	
No. of pages:	