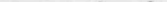


LICENSEE EVENT REPORT

CONTROL BLOCK: 

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	G				A	E	I	H	1	2	0	0	0	0	0	0	0	0	0	0	0	0	3	4	1	1	1	1	4			5
7	8					LICENSEE CODE				14	15	LICENSE NUMBER											25	26	LICENSE TYPE				30	57	CAT	58	

CON'T

REPORT SOURCE 01 7 8 L 6 0 5 0 0 0 3 2 1 7 1 1 2 1 1 6 7 9 8 0 1 0 8 8 0 9 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During reactor shutdown, the HPCI steam supply valves closed at 116 psig, isolating

0 3 | HPCI, which violates Tech Specs requirements 3.5.D.1. This requires that HPCI must

0 4 | remain operable if the reactor pressure is greater than 113 psig. There were no

0 5 | effects upon public health and safety due to this event. This is a non-repetitive

0 6 | occurrence.

0	7	
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08 | _____ 8

SYSTEM CODE S F 11		CAUSE CODE D 12		CAUSE SUBCODE Z 13		COMPONENT CODE I N S T R U 14		COMP. SUBCODE S 15		VALVE SUBCODE Z 16	
7 8		9 10		11 12		13 18		19		20	
LER/RO REPORT NUMBER 17		EVENT YEAR 7 9 21 22		SEQUENTIAL REPORT NO. 1 0 6 24 26		OCCURRENCE CODE / 27		REPORT TYPE L 30		REVISION NO. 0 32	
ACTION TAKEN G 18		FUTURE ACTION E 19		EFFECT ON PLANT Z 20		SHUTDOWN METHOD Z 21		HOURS 0 0 0 0 22 40		ATTACHMENT SUBMITTED Y 23	
33 34		35 36		37 40		41		NPRD-4 FORM SUB. Y 24		PRIME COMP. SUPPLIER N 25	
33 34		35 36		37 40		41		42		43	
COMPONENT MANUFACTURER B 0 6 9 26											
44 47											

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The HPCI steam line low pressure switches, E41-N001A-D, were checked and found to be

1 1 set at 125 psig as required by procedure HNP-1-3304, HPCI Steam Line Pressure Instru-

1 2 ment Functional Test and Calibration. This setpoint complies with Tech Specs require-

1 3 ment Table 3.2-3 item 10, but violates paragraph 3.5.D.1. A design change has been

1 4 submitted to change the setpoint of the pressure switches to a value greater (cont)

7 8 9 FACILITY STATUS (1) (5) (D) (28) % POWER (0) (0) (0) (29) OTHER STATUS (30) NA METHOD OF DISCOVERY (A) (31) DISCOVERY DESCRIPTION (32) Operator observation

ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 Z 33 Z 34

7 8 9 10 11

AMOUNT OF ACTIVITY (35)

NA

44

LOCATION OF RELEASE (36)

NA

45

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	(37)	Z	(38)	NA	

PERSONNEL INJURIES		DESCRIPTION		41	
NUMBER					
1	2	0	0	0	40
				NA	
				1747 072	

7		8		9		10		11		12		
LOSS OF OR DAMAGE TO FACILITY						(43)						
TYPE		DESCRIPTION										
1	9	Z	(42)	NA								

PUBLICITY
ISSUED (2) (0) (N) (44) DESCRIPTION (45) NA 8001150604 NRC USE ONLY

NAME OF PREPARER R. T. Nix

PHONE: 912-367-7781

Georgia Power Company
Plant E. I. Hatch
Baxley, Georgia 31513

Reportable Occurrence Report No. 50-321/1979-106.

Cause Description and Corrective Actions (cont).

than 100% psig but less than 113 psig.

1747 073

NARRATIVE REPORT

Georgia Power Company
Plant E. I. Hatch
Baxley, Georgia 31513

Reportable Occurrence Report No. 50-321/1979-106.

On December 16, 1979, while shutting down Unit I for a generator problem, the HPCI Steam Supply Valve closed at 116 psig which isolated HPCI. This violates Technical Specification requirement paragraph 3.5.E.2 which states that HPCI must remain operable if the reactor pressure is greater than 113 psig.

The HPCI Steam Line low pressure switches, E41-N001A-D, were checked and found to be set at 125 psig as required by Procedure HNP-1-3304, HPCI Steam Line Pressure Instruments Functional Test and Calibration. This setpoint complies with Technical Specification Table 3.2.-3, item 10, which requires the switches to be set equal to or greater than 100 psig. The setpoint of 125 psig was used in order to be more conservative than the requirements and prevent violations because of instrument drift.

A design change has been submitted to change the setpoint to a value greater than 100 psig but less than 113 psig.

A review of the Unit II Technical Specifications requirements and instrument setpoints revealed that the reactor pressure at which HPCI must remain operable is 150 psig and the instrument setpoint is 132 psig.

This is a non-repetitive event and did not effect the public health and safety.

1747 074