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UNITED STATES NUCLEAR REGULATORY COMMISSION REGION I 631 PARK AVENUE KING OF PRUSSIA, PENNSYLVANIA 19406

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Docket No. 50-323

Power Authority of the State of New York James A. FitzPatrick Nuclear Power Plant ATTN: Mr. J. D. Leonard Resident Manager P. O. Box 41 Lycoming, New York 13093

Gentlemen:

The enclosed IE Bulletin 79-17, Revision 1, is forwarded to you for information. No written response is required. If you desire additional information regarding this matter, please contact this office.

Sincerely,

Boyce H. Grier Director

Enclosures: 1. IE Bulletin No. 79-17, Revision 1 w/Attachment 2. List of IE Bulletins Issued in the Last Six Months

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cc w/encls: George T. Berry, Executive Director P. W. Lyon, Manager - Nuclear Onerations A. Klausmann, Director, Quality Assurance M. C. Cosgrove, Quality Assurance Supervisor J. F. Davis, Chairman, Safety Review Committee V. J. Cassan, Assistant General Counsel G. M. Wilverding, Licensing Supervisor

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ENCLOSURE 1

UNITED STATES NUCLEAR REGULATORY COMMISSION OFFICE OF INSPECTION AND ENFORCEMENT WASHINGTON, D.C. 20555

SSINS No.: 6820 Accession No.: 7908220157137

IE Bulletin No. 79-17 Revision 1 Date: October 29, 1979 Page 1 of 5

PIPE CRACKS IN STAGNANT BORATED WATER SYSTEMS AT PWR PLANTS

Description of Circumstances:

IE Bulletin No. 79-17, issued July 26, 1979, provided information on the R1 cracking experienced to date in safety-related stainless steel piping R1 systems at PWR plants. Certain actions were required of all PWR R1 facilities with an operating license within a specified 90-day time R1 frame.

After several discussions with licensee owner group representatives and R1 inspection agencies it has been determined that the requirements of Item 2. R1 particularly the ultrasonic examination, may be impractical because of un-R1 availability of qualified personnel in certain cases to complete the in-R1 spections within the time specified by the Bulletin. To alleviate this R1 situation and allow licensees the resources of improved ultrasonic inspec-R1 tion capabilities, a time extension and clarifications to the bulletin have R1 been made. These are referenced to the affected items of the original R1 bulletin.

During the period of November 1974 to February 1977 a number of cracking incidents have been experienced in safety-related stainless steel piping systems and portions of systems which contain oxygenated, stagnant or essentially stagnant borated water. Metallurgical investigations revealed these cracks occurred in the weld heat affected zone of 8-inch to 10-inch type 304 material (schedule 10 and 40), initiating on the piping I.D. surface and propagating in either an intergranular or transgranular mode typical of Stress Corrosion Cracking. Analysis indicated the probable corrodents to be chloride and oxygen contamination in the affected systems. Plants affected up to this time were Arkansas Nuclear Unit 1, R. E. Ginna, H. B. Robinson Unit 2, Crystal River Unit 3, San Onofre Unit 1, and Surry Units 1 and 2. The NRC issued Circular No. 76-06 (copy attached) in view of the apparent generic nature of the problem.

During the refueling outage of Three Mi of this year, visual inspections disclo in the spent fuel cooling system piping removal system. These cracks were foun and later confirmed by liquid penetrant cracking was reported to the NRC in a L 1979. A preliminary metallurgical anal section of cracked and leaking weld joi

R1 - Identifies those additions or revi

