

## UNITED STATES NUCLEAR REGULATORY COMMISSION REGION I

631 PARK AVENUE KING OF PRUSSIA, PENNSYLVANIA 19406

Docket Nos. 50-322 50-516 50-517

OCT 2 9 1979

Long Island Lighting Company ATTN: Mr. Andrew W. Wofford Vice President 175 East Old Country Road Hicksville, New York 11801

Gentlemen:

The enclosed IE Bulletin 79-17, Revision 1, is forwarded to you for information. No written response is required. If you desire additional information regarding this matter, please contact this office.

Sincerely,

Enclosures:

IE Bulletin No. 79-17, Revision 1 w/Attachment

2. List of IE Bulletins Issued in the Last Six Months

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cc w/encls:

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## ENCLOSURE 1

UNITED STATES
NUCLEAR REGULATORY COMMISSION
OFFICE OF INSPECTION AND ENFORCEMENT
WASHINGTON, D.C. 20555

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IE Bulletin No. 79-17 Revision 1 Date: October 29, 1979 Page 1 of 5

PIPE CRACKS IN STAGNANT BORATED WATER SYSTEMS AT PWR PLANTS

Description of Circumstances:

IE Bulletin No. 79-17, issued July 26, 1979, provided information on the cracking experienced to date ir safety-related stainless steel piping systems at PWR plants. Certain actions were required of all PWR R1 facilities with an operating license within a specified 90-day time R1 frame.

After several discussions with licensee owner group representatives and R1 inspection agencies it has been determined that the requirements of Item 2, R1 particularly the ultrasonic examination, may be impractical because of un-R1 availability of qualified personnel in certain cases to complete the in-R1 spections within the time specified by the Bulletin. To alleviate this R1 situation and allow licensees the resources of improved ultrasonic inspec-RI tion capabilities, a time extension and clarifications to the bulletin have R1 been made. These are referenced to the affected items of the original R1 bulletin.

During the period of November 1974 to February 1977 a number of cracking incidents have been experienced in safety-related stainless steel piping systems and portions of systems which contain oxygenated, stagnant or essentially stagnant borated water. Metallurgical investigations revealed these cracks occurred in the weld heat affected zone of 8-inch to 10-inch type 304 material (schedule 10 and 40), initiating on the niping I.D. surface and propagating in either an intergranular or transgranular mode typical of Stress Corrosion Cracking. Analysis indicated the probable corrodents to be chloride and oxygen contamination in the affected systems. Plants affected up to this time were Arkansas Nuclear Unit 1, R. E. Ginna, H. B. Robinson Unit 2, Crystal River Unit 3, San Onofre Unit 1, and Surry Units 1 and 2. The NRC issued Circular No. 76-06 (copy attached) in view of the apparent generic nature of the problem.

During the refueling outage of Three Mil of this year, visual inspections disclosin the spent fuel cooling system piping removal system. These cracks were found and later confirmed by liquid penetrant cracking was reported to the NRC in a Li 1979. A preliminary metallurgical analy section of cracked and leaking weld join

DUPLICATE DOCUMENT

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R1 - Identifies those additions or revis