NRC FORM 366 (7-77)

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK:
F L Q R P 3 2 0 0 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
CON'T SOURCE SO SI DOCKET NUMBER 38 59 EVENT DATE 74 75 REPORT DATE 80
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) At 1100 while performing Surveillance Procedure SP-130, it was observed that
the RB3-GP-2 light did not illuminate when circuit was tested. Investigation
revealed that relay "L" in engineered safeguards cabinet C-4 was de-energized
but the plunger was in the energized position. Channel redundancy was
[0]6 reduced contrary to Technical Specification 3.3.2.1. No effects on public
o o lo lealth or safety as the affected channel was in the test mode, and the Similar occurrences, but first occur-
ols remaining two channel were operable. rence of this type.
SYSTEM CAUSE CAUSE COMPONENT CODE SUBCODE SUBC
SEQUENTIAL OCCUPRENCE REPORT REVISION SEQUENTIAL OCCUPRENCE REPORT NO. 17 APPROAT 7 8
NUMBER 21 22 23 24 28 27 28 29 30 31 32 ACTION FUTURE EFFECT SHUTDOWN HOURS (22) ATTACHAVENT NPRO-4 PRIME COMP COMPONENT TAKEN ACTION ON PLANT METHOD HOURS (22) SUBMITTED FORM SUB-SUPPLIER MANUFACTURER
TAKEN ACTION ON PLANT METHOD HOURS (22) SUBMITTED FORM SUS. SUPPLIER MANUFACTURER X 18 Z 19 Z 20 Z 20 O O O O O O GAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
The cause of this event was found to be a stuck plunger in relay "L" of
[1] cabinet C-4. The relay was sprayed with an approved cleaner and the plunger
cabinet C-4. The relay was sprayed with an approved cleaner and the plunger returned to the de-energized position. Operability was checked several times
[1]: returned to the de-energized position. Operability was checked several times
returned to the de-energized position. Operability was checked several times and found acceptable. The status of the de-energized position. Operability was checked several times The status of the de-energized position. Operability was checked several times The status of the de-energized position. Operability was checked several times The status of the de-energized position. Operability was checked several times The status of the de-energized position. Operability was checked several times The status of the de-energized position. Operability was checked several times The status of the de-energized position. Operability was checked several times The status of the de-energized position. Operability was checked several times The status of the de-energized position. Operability was checked several times
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SUPPLEMENTARY INFORMATION

1. Report No.:

50-302/78-069/03L-0

2. Facility:

Crystal River Unit #3

3. Report Date:

8 January 1979

4. Occurrence Date:

13 December 1978

5. Identification of Occurrence:

One inoperable engineered safety feature artuation system instrument channel contrary to Technical Specification 3.3.1

6. Conditions Prior to Occurrence:

I de 1 power operation (99%).

7. Description of Occurrence:

At 1100 while performing Surveillance Procedure SP-130, Engineered Safeguards Monthly Functional Test, it was observed that the Reactor Building channel three, group two (RB3-GP-2) light did not illuminate when the circuit was tested. Investigation revealed that the contacts were open on relay "L" in engineered safeguards cabinet C-4. The relay was de-energized but the plunger was stuck in the energized position. This condition would have prevented channel 3 actuation of two nuclear services closed cycle cooling valves, SWV-81 and 85. Operability of channel three was promptly restored and testing continued.

8. Designation of Apparent Cause:

The cause of this event was found to be a stuck plunger in relay "L", cabinet C-4.

9. Analysis of Occurrence:

There was no hazard to plant or general public as the affected channel was in a test mode. The remaining two channels were operable.

10. Corrective Action:

The plunger in relay "L" was sprayed with an approved cleaner. Plunger returned to the de-engergized position. Relay operability was checked several times and found to be acceptable.

11. Failure Data:

Two similar occurrences previously reported but first occurrence of this type.