

#### UNITED STATES NUCLEAR REGULATORY COMMISSION REGION III 799 ROOSEVELT ROAD GLEN ELLYN. ILLINOIS 60137

OCT 1 9 1979

Docket No. 50-346

Toledo Edison Company ATTN: Mr. Richard P. Crouse Vice President Energy Supply Edison Plaza 300 Madison Avenue Toledo, OH 43652

Gentlemen:

Enclosed is IE Circular No. 79-21, "Prevention of Unplanned Releases of Radioactivity," which provides information on inadvertent releases/on-site spills of radioactivity. Should you have any questions related to the enclosed suggested preventive measures, please contact this office.

Sincerely,

James G. Kepple Director

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Enclosures:
1. IE Ciruclar No. 79-21
2. List of IE Circulars Issued in the Last Six Months

cc w/encls: Mr. T. Murgay, Station Superintendent Central Files Director, NRR/DPM Director, NRR/DOR PDR Local PDR NSIC TIC Harold W. Kohn, Power Siting Commission Heler W. Evans, State of Ohio

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UNITED STATES NUCLEAR REGULATORY COMMISSION OFFICE OF INSPECTION AND ENFORCEMENT WASHINGTON, D.C. 20555

#### October 19, 1979

## IE Circular No. 79-21

### PREVENTION OF UNPLANNED RELEASES OF RADIOACTIVITY

Numerous incidents of unplanned releases of radioactivity have been reported to the NRC within the past few months. These incidents of leaks, overflows and spills have resulted in contamination of areas outside of plant buildings. The attached table provides you with summary information on these events, their apparent causes, the radiological consequences and the corrective actions.

We believe that a number of these incidents could have been avoided and preventive actions for these types of unplanned releases should be instituted by all reactor licensees. Based on the reported incidents, the following preventive measures can minimize the occurrence of such events.

- Review of procedures for transfer of radioactive liquids. Errors in written procedures have led to mistakes in valve line-ups and tank overflows. Written procedures, including check lists for valve lineups, should be developed and followed for operations which could cause spills of radioactivity. Management controls, including audits, should be employed to assure verbatim compliance with such procedures.
- Review of "as built" systems having the potential of inadvertent releases because of design or construction errors. Consider items such as:
  - a. Tank overflows should be routed to liquid radwaste tanks.
  - Storm drains should be located away from areas with a high potential for spills.
  - c. Consideration should be given to drip pans under equipment, such as pumps and valves, from which leakage is expected.
  - d. Cofferdams should be installed under doors to areas with a potential for radioactive spills.
  - e. Preoperational testing should verify that crossconnects do not exist that would permit radioactivity to flow from operating unit(s) to unit(s) under construction.
- 3. Periodically functionally test and perform inspections to verify integrity of systems that could cause an inadvertent release. Excessive wear and corrosion degradation have occurred in valves, seals and piping systems to cause leaks. New permanent and temporary piping systems should be

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hydrostatically tested prior to first use. Underground piping should be periodically hydrostatically tested. Preventive maintenance programs should be implemented and identified problems, such as leaking equipment and plugged floor drains, should be promptly repaired.

No written response to this Circular is required. If you require additional information regarding this subject, contact the Director of the appropriate NRC Regional Office

Enclosure: Recent Events of Radioactive Contamination

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## RECENT EVENTS OF RADIOACTIVE CONTAMINATION OUTSIDE BUILDINGS

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Plant	Date	Apparent cause	Radiological Consequence	Licensee Followup Action
Turkey Point 3/4	6/11/79	Operator Error		
		900 gallons of water processed by radwaste system overflowed from waste processing tank because of error in valve line-up. The Aux. Bldg. 1loor drain backed up to the on-site storm drain. The drain system discharged to an on-site underground tile bed.	Total of 0.01 mCi of Co-58 Co-60 released to storm drain	Procedure reviewed with operator.
Palisades	6/9/79	Inadequate Procedures		
		Contaminated secondary system spent powdered resins were trans- ferred to an outside storage bin without monitoring. Rain storm caused resins to overflow the storage bin and be washed to Lake Michigan via storm drain.	Resins activity at 10 <sup>-5</sup> µCi/cc; total release about 10 µCi of Co-60	The monitoring procedure to determine the routing of the secondary spent resins has been replaced by a procedure requiring all spent secondary system resins to be handled and shipped as solid waste.
Surry 2	5/21/79	Equipment Failure.		
		Core spray pump isolation valve leaked during RWST transfer to Spent Fuel Pit. Water leaked to Safeguards Bldg. floor. Floor drain plugged; resulted in water flow out of building.	5 gallons spilled; 2 gallons outside of bldg. 0.02 µC1/cc, Co-58 0.035 µC1/cc, H-3.	Leak repaired Three 55- gallon drums of con- taminated dirt removed
				Enclosure

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Plant	Date	Apparent Cause	Radiological Consequence	Licensee Follow-up Action
Oconee 3	5/16/79 5/17/79	Operational Error.		
		Normally closed valve left	2000 gallons overflowed;	Procedure reviewed with
		open during pumping of fuel	200-300 gallons out of	operating personnel. Areas
		transfer canal water to BWST.	building	outside of Aux. Bldg. decon-
		Water overflowed the BWST to Aux. Bldg. penetration room,	3.1 x 10 µCi/cc, I-131.	taminated.
		down a stairway to area outside Aux. Bldg.	***	
Famley 1/2	E /3 A /30			M
Farley 1/2	5/14/79	Design Error.		C
		Decontamination drains	1860 gallons of contam-	Review all drains from
		from Unit 1 routed to Unit 2 sump and released to flush pond via tendon access area. Those drains should have been routed to Unit 1 floor drain system.	inated water discharged to pond. Estimated max- imum activity of 10 mCi - Co-58. Pond mud activity < 500 pCi/Kg. No pond water activity detected.	Unit 1 and Unit 2. Six such drains were located and plugged.
Oyster Creek	4/17/79	Equipment Failure.		•
		Leakage from a Drysell Equipment Drain Tank (DEDT) line.	Water in pipe tunnel @ 0.3 µCi/cc and soil in vicinity of penetra- tion to the reactor building were found to be contaminated.	DEDT line repaired. Structure to enclose pipe from Rx. Bldg. to main pipe tunnel to con- structed.

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Plant	Date	Apparent Cause	Radiological Consequence	Licensee Follow-up Action
Brunswick 1	5/8-9/79	Operator Error and Equipment Failure.		
		Air mixing value of RWCU backwash tank left open after liquid transfer. Dried tank residue released to building ventilation system via loose access cover.	Total release of 12 mCi of corrosion product.	Tank transfer procedure " reviewed. Caution tag on valve installed. Loose access cover re- paired.
Hatch 1/2	3/20/79	Construction Error.		65
		Buried temporary line for N <sub>2</sub> tank in yard for feed- water heaters was not capped after tank removal. Rx steam released into ground from buried line.	Highest on-site ground water of 3 x 10 $\rho$ Ci/1 - H <sub>3</sub> Highest qtr. avg. off- site outfall of subsurface drainage was 1.8 x 10 $\rho$ Ci/1.	Temporary line broken inside turbine building and capped.
North Anna	9/25/79	Construction Error		
		Relief valve on the volume control tank lifted thus trans- ferring reactor coolant to the high level waste drain tank and releasing dissolved noble gases to the auxiliary building via the waste system vent. An incorrectly connected vent line allowed venting directly to the auxiliary building.	Airborne radioactivity levels in the Auxiliary Building reached 150 X MPCs. Auxiliary Building was evacuated.	Still under investigation
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# LAST SIX MONTHS

Circular No.	Subject	Date of Issue	Issued to
<b>79-</b> 07	Unexpected Speed Increase of Reactor Recirculation MG Set Resulted in Reactor Power Increase	5/2/79	All Holders of BWR OL's or CP's
79-08	Attempted Extortion - Low Enriched Uranium	5/18/79	All Fuel Facilities Licensed by NRC
<b>79-0</b> 9	Occurrences of Split or Punctured Regulator Diaphragms In Certain Self Contained Breathing Apparatus	6/22/79	All Materials Priority I, Fuel = Cycle and Operating Reactor Licensees
79-10	Pipefittings Manufactured from Unacceptable Material	6/26/79	All Power Reactor Licensees with a CP and/or OL
79-11	Design/Construction Interface Problem	6/27/79	All Applicants for, and Holders of Power Reactor CPs
79-12	Potential Diesel Generator Turbocharger Problem	6/28/79	All Power Reactors Operating Facilities and all Utilities having a CP
79-13	Replacement of Diesel Fire Pump Starting Contactors	7/10/79	All Power Reactor Operating Facilities and all Utilities having a CP
79-14	Unauthorized Procurement and Distribution of XE-133	7/13/79	All Medical Licensees except Teletheraphy Medical Licensees and to all Radiopharmaceu- tical Suppliers
79-15	Bursting of High Pressure Hose and Malfunction of Relief Valve "O" Ring in Vertain Self- Contained Breathing Apparatus	<b>8/8/7</b> 9	All Materials Priority I, Fuel Cycle and Operating Power Reactor Licensees
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# LISTING OF IE CIRCULARS ISSUED IN LAST SIX MONTHS

Circular No.	Subject	Date of Issued	Issued to
79-16	Excessive Radiation Exposures To Members Of The General Public And A Radiographer	8/16/79	All Radiography Licensees
79-17	Contact Problem in SB-12 Switches on General Electric Company Metalclad Circuit Breakers	8/14/79	All Power Reactor Licensees with a CP and/or OL
79-18	Proper Installation of Target Rock Safety-Relief Valves	9/10/79	All Holders of a Power Reactor OL or CP
79-19	Loose Locking Devices on Ingersoll-R and Pumps	<b>9/1</b> 3/79	All Power Reactor Operating facilities and all utilities having a CP
79-20	Failure Of GTE Sylvania Relay Type PM Bulletin 7305, Catalog 5U12-11-AC With A 120V AC Coil	9/24/79	All utilities having a CP

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