

## LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 FLGRP300-00000-00041111-4-5  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

CON'T  
01 REPORT SOURCE LG050-03020807790830799  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)  
02 At 1300 in Mode 1, it was reported that the Reactor Protection System Channel  
03 "D" high flux bistable did not trip its respective channel during the perform-  
04 ance of SP-113. This created an event contrary to Technical Specification  
05 3.3.1.1. No effect upon the plant or general public. Redundant protection  
06 channels A, B, and C were operable. This is the first occurrence of this  
07 type reported.  
08  
09

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP SUBCODE VALVE SUBCODE  
10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

17 LER NO REPORT NUMBER 79  
18 ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED APPROVALS REVIEWER SUPPLIER COMPONENT MANUFACTURER  
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  
10 The cause of this event is attributed to a failed bistable relay assembly.  
11 The relay assembly was replaced with a spare. Channel "D" was returned to  
12 service at 1315 following satisfactory completion of SP-113. No further  
13 corrective action required.  
14  
15

FACILITY STATUS POWER OTHER STATUS (30) METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32)  
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)  
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39)  
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

PERSONNEL INJURIES NUMBER DESCRIPTION (41)  
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION (43)  
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

PUBLICITY ISSUED DESCRIPTION (45)  
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

NAME OF PREPARED J. Cooper, Jr. PHONE (904) 795-6486

(SEE ATTACHED SUPPLEMENTARY INFORMATION SHEET)

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SUPPLEMENTARY INFORMATION

Report No.: 50-302/79-075/03L-0

Facility: Crystal River Unit #1

Report Date: 30 August 1979

Occurrence Date: 7 August 1979

Identification of Occurrence:

Reactor Protection System Nuclear Overpower Trip Channel "D"  
inoperable contrary to Technical Specification 3.3.1.1.

Conditions Prior to Occurrence:

Mode 1 power operation 92%

Description of Occurrence:

At 1300, it was reported that the Reactor Protection System Channel "D" high flux bistable did not trip at its trip setpoint during the performance of SP-113. Maintenance restored operability and Reactor Protection Channel "D" was returned to service.

Designation of Apparent Cause:

The cause of this event is attributed to a failed bistable relay assembly.

Analysis of Occurrence:

No effect upon the plant or general public. Redundant Protection Channels A, B, and C were operable.

Corrective Action:

The relay assembly was replaced with a spare and Channel "D" was returned to service at 1315 following satisfactory completion of Surveillance Procedure SP-113. No further corrective action required.

Failure Data:

This is the first occurrence of this type reported.

/rc

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