STATIONED 1015M 30, JULY 1966		CITATIONALODIE	ICATION OF COL TR	ACT 1	3
PO POC ME IN CHE 1-16 101			NAME OF TAXABLE PARTY OF TAXABLE PARTY.	(If applicable)	
1. AMENDMENT/MODIFICATION NO.	2 EFFECTIVE DATE 3	MOUSTION/PURCHASE SEO	JEST NO.	, ,	
8 (EIGHT)	8/3/79	RES-76-293-08	than block 31	CODE	
U.S. Nuclear Regulato Division of Contracts Washington, D. C. 20	ry Commission				
7 CONTRACTOR CODE CODE	F.+CILITY	CODE	AMENDMENT OF SOLICITATION NO.	**	,
Street. ciry. 505 King St. Columbus, Ol		es	MODIFICATION OF CONTRACT/ORDER NO.	-(See block 9) NRC-04-76-293-	_80-
Code)		٦.	DATED 8/24/76	- (See black 11)	
P. THIS SLOCK APPLIES ONLY TO AMENDMENTS OF SI The second numbered solicitation is amended as set Offerers must acknowledge receipt of the amendment (a) By signing and returningcopies of this ame which includes a reference to the solicitation and am DATE SPECIFIED MAY RESULT IN REJECTION OF YO or lener, provided such telegram or letter mokes refer 10. ACCOUNTING AND APPROPRIATION DATA (1) rec	prior to the hour and date specific adment; (b) by acknowledging rece endment numbers. FAILURE OF UR OFFER. If, by virtue of this a ence to the solicitation and this an quired)	ied in the solicitation, or as ome- tips of this amendment on each YOUR ACKOWLEDGMENT TO amendment you desire to change mendment, and is received prior	h copy of the offer submitted; Se (2) BE RECEIVED AT THE ISSUING Office on offer olready submitted, such cha	by is larger letter or telegone. CE MISON TO THE HOUR ange may be made by telegone.	gram AND gram
B&R NO. 60-19-40-01	FIN NO. A	44067		-0-	
"The Contractusing the MA dated July 3 and made a p Task I - Recthe MARCH Conaccident dated during the f	y modified to inc J-5163 dated July perform certain ditional work the A of Paragraph 1. k is added: tor shall perform RCH Computer Code 1, 1979, which pr art hereof. Spec	clude the addition of the Three Mile is as proposed in oposal is incorplific work to be sis of the TMI A the best available ate the course the accident.	onal work specified in BCL will use the diffied as follows: Work, the following Island accident and BCL Proposal 587-Journated by reference performed shall included by the following able plant and of events occurring analyses of the	in e analyses. alysis -5163 e clude:	4
ept as prainded herein, all terms and condition, of the c		heretofore changed, remain unc	hanged and in full large and effect	<u> </u>	-
	CONTRACTOR/OFFEROR IS A	,	WINT AND RETURN 4 COPE	es to issuing office	-
Frank & Luky		Man	amay,	OT 19 DATE SIGNED	D
FRANK J. LUKZ CONTRACTING OFFICER	AUG 2 3 1979	Kellogg V	Morton 9240 713	AUG 2 8 197	- P

fuel damage incurred, determine the reasons for phenomenological behavior exhibited in the accident, and to understand the overall course of the accident.

Task II - Analysis of Alternative Accident Sequences - Using the MARCH Code and information produced in Section I above, a set of 9 variations in the accident progression will be analyzed. These alternative accident sequences involve generally variations in four important parameters: (1) duration of reactor coolant pump operation; (2) time of pressurizer relief valve closure; (3) time of emergency feedwater delivery to the steam generators; and (4) flow rates from the high pressure injection system. One additional sequence will also involve the loss of all AC electric power.

The nine (9) variations to be analyzed are as follows:

- Base case (i.e. that developed in I) with the high pressure injection system run continuously in the ECC injection mode rather than being throttled back to smaller flow rates;
- (2) Base case with the high pressure injection system run continuously in the ECC injection mode (as in (1)) and a delay of about 1 hour in emergency feedwater (EFW) delivery to the OTSGs (rather than the actual 8-minute delay);
- (3) Bese case with EFW delivery to the OTSGs at about 40 seconds (as designed) rather than at 8 minutes;
- (4) Base case with EFW delivery to the OTSGs at about 1 hour;
- (5) Base case with closure of the PORV block valve at approximately 25 minutes (when the operators first checked the PORV discharge line temperature), rather than at 2.3 hours;
- (6) Base case with closure of the PORV block valve at approximately 3.3 hours, a delay of an additional hour over the actual closure time of 2.3 hours;
- (7) Base case with only one RCP per loop tripped at 73 minutes, rather than both; and
- (8) Base case with all RCPs tripped concurrently with reactor trip;
- (9) Base case with the loss of all AC electric power at approximately 2 to 5 hours in the accident.

Modification No. 8 Contract No. NRC-04-76-293-08 Page 3 of 3

- B. In Paragraph 2., Term, delete the date "September 30, 1979" and insert the date "October 31, 1979" in lieu thereof.
- C. In Paragraph 3., Estimate of Cost, Fixed Fee, Obligation of Funds, delete the amount "\$1,346,015.00" and "\$133,833.00" and substitute in lieu thereof the amounts "\$1,368,209.00" and "\$135,958.00".