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E & KINNA L LONG \ S MURPHY & PUTHERLINE

THE COMPANY

DI BAXLEY, GA. 31513 PMS MR. JANES P. O'REILLY UNITED STATES NUCLEAR REGULATORY COMMISSION DIRECTOR OF INSPECTION AND ENFORCEMENTS SEP 11 A 9: 2 SUITE \$100 101 MARIETTA STREET ATLANTA, GEORGIA 30303

HATCH UNIT 1 & UNIT 2, DOCKET NOS. 50-321 & 50-366. NOTIFICATION OF REPORTABLE OCCURRENCE NOS.

DATE: 9-10-70

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NOTIFIED: Ross F. Rogers

DATE: 9-8-70 TIME: 2010 EDT

DESCRIPTION OF REPORTABLE OCCURRENCE

Initial Condition

Prior to the occurrence the Unit 1 reactor was in the run position at 230b megawatts thermal; the Unit 2 reactor was in

Nature of Occurrence

Eil-Cooia, 9, & D pumps failed to meet the requirements of their operability procedure HNP-1-3167; it was later determined that men pump had also failed after Rii-Roome had been recalibrated. Still later, with the units shutdown it was discovered that HNP-1-3167 and HNP-2-3167 had errors in

Immediate Corrective Action

Operations initiated steps (wrote Maintenance Requests to calibrate pressure guages) to prove the RHR Service water system operable, then brought Unit i reactor to cold shutdown per Tech Specs section 3.5.C. The architect-engineers were consulted about the pump operability procedures.

Cause

HNP-1-3167 and HNP-2-3167 had errors in the formula used to calculate pump discharge pressures, which should equal the

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Supplemental Corrective Action

The pump pressure formulas within HNP-1-3167 and HNP-2-3167 are being reviewed by site and architect-engineering to derive and maintain the correctness of related formulas and confirm that the pumps have been operating within a conservative manner.

Status of Redundant or Backup Systems

On Unit i all four of the RHR Service water pumps were inoperable, but the other Emergency Core Cooling Systems were aveilable.

Impact to Other Units

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The Unit 2 procedure was also reviewed and found to have the same errors as Unit 1 | Unit 2 was already shutdown to fix steam leaks.).

Justification for Continued Operation

Both units were shutdown; their related procedures have been revised.

Plant Manager

