

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 050-010

UNIT Dresden I

DATE September 4, 1979

COMPLETED BY S. A. Cieszkiewicz

TELEPHONE (815) 942-2920  
Ext. 263

MONTH AUGUST, 1979

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>0</u>

964276

7909180455

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 050-237

UNIT Dresden II

DATE September 4, 1979

COMPLETED BY S. A. Cieszkiewicz

TELEPHONE (815) 942-2920  
Ext. 263

MONTH AUGUST, 1979

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0
2	325
3	533
4	645
5	667
6	735
7	736
8	743
9	709
10	743
11	759
12	717
13	768
14	772
15	771
16	734

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	801
18	744
19	737
20	759
21	765
22	767
23	767
24	770
25	762
26	737
27	765
28	765
29	766
30	761
31	765

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 050-249

UNIT Dresden III

DATE September 4, 1979

COMPLETED BY S. A. Cieszkiewicz

TELEPHONE (815) 942-2920

Ext. 263

MONTH AUGUST, 1979

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	573
2	577
3	571
4	570
5	565
6	563
7	650
8	486
9	569
10	568
11	412
12	546
13	562
14	570
15	566
16	564

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	588
18	542
19	560
20	560
21	568
22	562
23	559
24	563
25	562
26	558
27	564
28	595
29	562
30	563
31	569

OPERATING DATA REPORT

DOCKET NO. 050-010

DATE September 4, 1979

COMPLETED BY S. A. Cieszkiewicz

TELEPHONE (815) 942-2920

OPERATING STATUS

NOTES

1. Unit Name: Dresden I
2. Reporting Period: August, 1979
3. Licensed Thermal Power (Mwt): 700
4. Nameplate Rating (Gross MWe): 209
5. Design Electrical Rating (Net MWe): 200
6. Maximum Dependable Capacity (Gross MWe): 205
7. Maximum Dependable Capacity (Net MWe): 197
8. If Changes Occur in Capacity Ratings (Items 3 Through 7) Since Last Report, Give Reasons:  
NA

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9. Power Level to Which Restricted, If Any (Net MWe): NA
10. Reasons For Restrictions, If Any: NA

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	<u>744</u>	<u>5,831</u>	<u>169,871</u>
12. Number of Hours Reactor Was Critical	<u>0</u>	<u>0</u>	<u>113,153.75</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>0</u>	<u>0</u>	<u>111,196.15</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>56,014,747.15</u>
17. Gross Electrical Energy Generated (MWH)	<u>0</u>	<u>1.20</u>	<u>16,799,254.19</u>
18. Net Electrical Energy Generated (MWH)	<u>-1,116.7</u>	<u>-9,264.2</u>	<u>15,813,609.72</u>
19. Unit Service Factor	<u>0</u>	<u>0</u>	<u>65.5</u>
20. Unit Availability Factor	<u>0</u>	<u>0</u>	<u>65.5</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0</u>	<u>0</u>	<u>47.3</u>
22. Unit Capacity Factor (Using DER Net)	<u>0</u>	<u>0</u>	<u>46.5</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>11.2</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>NA</u>			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: NA

OPERATING DATA REPORT

DOCKET NO. 050-237

DATE September 4, 1979

COMPLETED BY S. A. Cieszkiewicz

TELEPHONE (815) 942-2920

OPERATING STATUS

NOTES

1. Unit Name: Dresden II
2. Reporting Period: August, 1979
3. Licensed Thermal Power (MWt): 2,527
4. Nameplate Rating (Gross MWe): 828
5. Design Electrical Rating (Net MWe): 794
6. Maximum Dependable Capacity (Gross MWe): 812
7. Maximum Dependable Capacity (Net MWe): 772
8. If Changes Occur in Capacity Ratings (Items 3 Through 7) Since Last Report, Give Reasons: NA

9. Power Level to Which Restricted, If Any (Net MWe): NA
10. Reasons For Restrictions, If Any: NA

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	<u>744</u>	<u>5,831</u>	<u>81,527</u>
12. Number of Hours Reactor Was Critical	<u>724.03</u>	<u>4,576.8</u>	<u>62,022</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>714.7</u>	<u>4,486.9</u>	<u>58,603.9</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>1,710,876</u>	<u>9,847,421</u>	<u>115,320,061</u>
17. Gross Electrical Energy Generated (MWH)	<u>547,916</u>	<u>3,165,015</u>	<u>36,959,739</u>
18. Net Electrical Energy Generated (MWH)	<u>518,851</u>	<u>2,994,264.853</u>	<u>34,942,746.426</u>
19. Unit Service Factor	<u>96.1</u>	<u>76.9</u>	<u>71.9</u>
20. Unit Availability Factor	<u>96.1</u>	<u>76.9</u>	<u>71.9</u>
21. Unit Capacity Factor (Using MDC Net)	<u>90.3</u>	<u>66.5</u>	<u>55.5</u>
22. Unit Capacity Factor (Using DER Net)	<u>87.8</u>	<u>64.7</u>	<u>54.0</u>
23. Unit Forced Outage Rate	<u>3.9</u>	<u>4.3</u>	<u>14.0</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>NA</u>			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: NA

OPERATING DATA REPORT

DOCKET NO. 050-247

DATE September 4, 1979

COMPLETED BY S. A. Cieszkiewicz

TELEPHONE (815) 942-2920

OPERATING STATUS

NOTES
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1. Unit Name: Dresden III
2. Reporting Period: August, 1979
3. Licensed Thermal Power (MWt): 2,527
4. Nameplate Rating (Gross MWe): 828
5. Design Electrical Rating (Net MWe): 794
6. Maximum Dependable Capacity (Gross MWe): 812
7. Maximum Dependable Capacity (Net MWe): 773
8. If Changes Occur in Capacity Ratings (Items 3 Through 7) Since Last Report, Give Reasons:

NA

9. Power Level to Which Restricted, If Any (Net MWe): 600 MWe
10. Reasons For Restrictions, If Any: Administrative derating for air ejector activity evaluation.

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	<u>744</u>	<u>5,831</u>	<u>71,112</u>
12. Number of Hours Reactor Was Critical	<u>744</u>	<u>3,270.35</u>	<u>52,979.07</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>744</u>	<u>3,199.76</u>	<u>50,590.5</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>1,395,648</u>	<u>6,889,563</u>	<u>97,648,331</u>
17. Gross Electrical Energy Generated (MWH)	<u>437,975</u>	<u>2,218,043</u>	<u>35,909,203.25</u>
18. Net Electrical Energy Generated (MWH)	<u>413,517</u>	<u>2,095,668.147</u>	<u>30,313,145.760</u>
19. Unit Service Factor	<u>100</u>	<u>55.0</u>	<u>71.1</u>
20. Unit Availability Factor	<u>100</u>	<u>55.0</u>	<u>71.1</u>
21. Unit Capacity Factor (Using MDC Net)	<u>71.9</u>	<u>46.5</u>	<u>55.1</u>
22. Unit Capacity Factor (Using DER Net)	<u>70.0</u>	<u>45.3</u>	<u>53.7</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>45.1</u>	<u>17.2</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):	<u>Snubber inspection, sometime between 790801 and 791130 for approximately 72 hours.</u>		

25. If Shut Down At End Of Report Period, Estimated Date of Startup: NA

UNIT SHUTDOWNS AND POWER REDUCTIONS

UNIT NAME 050-010 Dresden I  
 DATE September 6, 1979  
 COMPLETED BY S. A. Cieszkiewicz  
 TELEPHONE (815) 942-2920

REPORT MONTH AUGUST, 1979

961286

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
8	781031	S	744	C	3				Refuel and chemical cleaning outage.

- 1 F: Forced  
S: Scheduled
- 2 Reason:  
A-Equipment Failure (Explain)  
B-Maintenance of Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative
- 3 Method:  
1-Manual  
2-Manual Scram  
3-Automatic Scram
- G-Operational Error  
H-Other (Explain)
- 4 4-other (Explain)  
4 Exhibit G-Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)
- 5 Exhibit I - ...

UNIT SHUTDOWNS AND POWER REDUCTIONS

UNIT No. 050-237  
 UNIT NAME Dresden II  
 DATE September 6, 1979  
 COMPLETED BY S. A. Cieszkiewicz  
 TELEPHONE (815) 942-2920

REPORT MONTH AUGUST, 1979

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
9	790731	F	29.3	A	1				Shutdown to repair packing leak on 1402-6A valve.

904283

1

F: Forced  
 S: Scheduled

2

Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance of Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative

3

G-Operational Error  
 H-Other (Explain)  
 Method:  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram

4

4-Other (Explain)  
 Exhibit G-Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5

Exhibit I - Same Source



UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 050-249  
 UNIT NAME Dresden III  
 DATE September 6, 1979  
 COMPLETED BY S.A. Cieszkiewicz  
 TELEPHONE (815) 942-2920

REPORT MONTH AUGUST, 1979

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
6	790729	F	0	F	NA				Administrative derating for air ejector activity evaluation.

904284

- <sup>1</sup>
- F: Forced
  - S: Scheduled
- <sup>2</sup> Reason:
- A-Equipment Failure (Explain)
  - B-Maintenance of Test
  - C-Refueling
  - D-Regulatory Restriction
  - E-Operator Training & License Examination
  - F-Administrative

- G-Operational Error
  - H-Other (Explain)
- <sup>3</sup> Method:
- 1-Manual
  - 2-Manual Scram
  - 3-Automatic Scram

- 4-other (Explain)
- <sup>4</sup> Exhibit G-Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)
- <sup>5</sup> Exhibit I - Same Source

SUMMARY OF OPERATING EXPERIENCE

UNIT ONE

AUGUST, 1979

8-1 to 8-31     Unit 1 was shutdown for entire month,  
continuing preparation for chemical  
cleaning and refueling.

964285

SUMMARY OF OPERATING EXPERIENCE

UNIT TWO

AUGUST, 1979

- 8-1 to 8-2      Unit 2 entered the month shutdown for repair of a packing leak on the "A" core spray system manual isolation valve. The unit was placed on line at 0520 on August 2.
- 8-2 to 8-31    The unit operated the remainder of the month at an average power of 734 MWe, with a capacity factor of 87.8.

964286

SUMMARY OF OPERATING EXPERIENCE

UNIT THREE

AUGUST, 1979

8-1 to 8-31    Unit 3 operated continuously during the month of August at an average load of 595 MWe, with a capacity factor of 70.0. The unit is limited to 600 MWe for investigation of high off-gas activity.

DRESDEN UNIT 1

SAFETY RELATED MAINTENANCE - AUGUST, 1979

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
Control Rod Drive SN 1263	Preventive W.R. #8109	Outage #1-8	NA	NA	Rebuilt control rod drive
Control Rod Drive SN 1314	Preventive W.R. #8105	Outage #1-8	NA	NA	Rebuilt control rod drive
Control Rod Drive SN 1248	Preventive W.R. #8100	Outage #1-8	NA	NA	Rebuilt control rod drive
Control Rod Drive SN 1235	Preventive W.R. #8103	Outage #1-8	NA	NA	Rebuilt control rod drive
Control Rod Drive SN 1237	Preventive W.R. #8102	Outage #1-8	NA	NA	Rebuilt control rod drive
Control Rod Drive SN 1275	Preventive W.R. #8104	Outage #1-8	NA	NA	Rebuilt control rod drive
Control Rod Drive SN 1309	Preventive W.R. #8108	Outage #1-8	NA	NA	Rebuilt control rod drive
Control Rod Drive SN 1255	Preventive W.R. #8107	Outage #1-8	NA	NA	Rebuilt control rod drive
Control Rod Drive SN 1276	Preventive W.R. #8098	Outage #1-8	NA	NA	Rebuilt control rod drive
Control Rod Drive SN 1277	Preventive W.R. #8099	Outage #1-8	NA	NA	Rebuilt control rod drive

904288

DRESDEN UNIT 2

SAFETY RELATED MAINTENANCE - AUGUST, 1979

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
Reactor/Turbine Bldg. Interlock Doors	Preventive W.R. #771	Outage #2-7	NA	NA	Adjusted magnets
Diesel Generator	Preventive W.R. #4768	Outage #2-9	NA	NA	Performed semi-annual inspection
HPCI Room Cooler	Preventive W.R. #1107	Outage #2-9	NA	NA	Replaced belts
Core Spray Pump Discharge Switch	Preventive W.R. #4228	Outage #2-9	NA	NA	Replaced switch & calibrated
SRM Channel #23	Preventive W.R. #4338	Outage #2-9	NA	NA	Calibrated & performed surveillance
SRM Channel #24	Preventive W.R. #3708	Outage #2-9	NA	NA	Replaced capacitors
SRM Channel #23	Preventive W.R. #3282	Outage #2-9	NA	NA	Remade connector
"B" Torus to Reactor Bldg. Vacuum Breaker "Open" Switch	Preventive W.R. #723	Outage #2-7	NA	NA	Replaced limit switch
Drywell Equip. Drain Sump In-board Isolation Valve	Preventive W.R. #852	Outage #2-7	NA	NA	Cycled valve & lubricated stem
IRM #18	Preventive W.R. #9581	Outage #2-9	NA	NA	Replaced pre-amp.
SRM Channel #22	Preventive W.R. #4337	Outage #2-9	NA	NA	Calibrated SRM
IRM #16	Preventive W.R. #1305	Outage #2-9	NA	NA	Replaced chassis & calibrated

DRESDEN UNIT 2

SAFETY RELATED MAINTENANCE - AUGUST, 1979

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
Core Spray Valve 2-1402-6A	Preventive W.R. #1004	Outage #2-9	NA	NA	Repacked upper half of valve
Drywell Equipment Hatch	Preventive W.R. #1007	Outage #2-9	NA	NA	Closed equipment hatch
2"A" Target Rock Valve	Corrective W.R. #1026	Outage #2-9	Loose Flange Studs	Leakage	Tightened flange studs
Reactor Recirc. Pump Discharge Bypass Valve 2-202-7A	Preventive W.R. #960	Outage #2-9	NA	NA	Repacked valve
Diesel Generator	Corrective W.R. #850	Outage #2-7 LER #79-45/03L-0	Bad "O" Ring	Leakage	Replaced "O" ring & changed all oil filters
Diesel Generator	Preventive W.R. #876	Outage #2-7	NA	NA	Adjusted setting at 1.0 seconds
Diesel Generator	Preventive W.R. #889	Outage #2-8	NA	NA	Adjusted governor compensating pin
202-7A Recirc. Pump Discharge Bypass	Preventive W.R. #916	Outage #2-8	NA	NA	Backseated valve
Equipment Hatch	Preventive W.R. #1002	Outage #2-9	NA	NA	Opened hatch
Diesel Generator	Preventive W.R. #830	Outage #2-7	NA	NA	Adjusted compensating needle valve
Reactor/Turbine Bldg. Interlock Doors - 125V DC Ground	Preventive W.R. #656	Outage #2-9	NA	NA	Replaced door magnets

DRESDEN UNIT 2

SAFETY RELATED MAINTENANCE - AUGUST, 1979

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
Torus Vent Valve 2-1601-60	Preventive W.R. #1324	Outage #2-9	NA	NA	Oiled shaft & other points
HPCI Room Cooler	Preventive W.R. #1237	Outage #2-9	NA	NA	Replaced belts & aligned motor & fan
Diesel Generator 4KV Breaker	Preventive W.R. #1301	Outage #2-9 LER #79-47/03L-0	NA	NA	Cycled breaker 22 times & found no failure of the breaker
Standby Liquid Control	Preventive W.R. #1240	Outage #2-9	NA	NA	Adjusted alarm set points
CAD/CAM	Preventive W.R. #1300	Outage #2-9	NA	NA	Restored hanger
Drywell Valve 2-1601-24	Preventive W.R. #1028	Outage #2-9	NA	NA	Operated solenoid valve & found no leak
Core Spray Pump Discharge Valve MO 1402-3A Local Operator	Preventive W.R. #1201	Outage #2-9	NA	NA	Replaced socket & bulb
Standby Liquid Control Squib Power Failure Alarm	Preventive W.R. #1147	Outage #2-9	NA	NA	Replaced bulbs

001201



DRESDEN UNIT 3

SAFETY RELATED MAINTENANCE - AUGUST, 1979

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
Diesel Generator Closed Cooling Water System	Preventive W.R. #2128	Outage #3-6	NA	NA	Lubricated gasket & cleaned seating surface
"B" LPCI Suction Valve 3-1501-5B	Preventive W.R. #922	Outage #3-5	NA	NA	Replaced transformer
"D" CCSW Pump	Preventive W.R. #748	Outage #3-5	NA	NA	Installed valve, nipple & cap
Diesel Generator	Preventive W.R. #1091	Outage #3-6	NA	NA	Adjusted compensating pin
Turbine/Reactor Bldg. Interlock Door	Preventive W.R. #1012	Outage #3-6	NA	NA	Adjusted door operator
Diesel Generator	Preventive W.R. #1127	Outage #3-6	NA	NA	Adjusted governor compensation
Diesel Generator	Preventive W.R. #4022	Outage #3-6	NA	NA	Performed annual inspection
Standby Liquid Control Tank TIC 3-1154	Preventive W.R. #1229	Outage #3-6	NA	NA	Replaced controller & calibrated
24/48 Volt Battery Chargers	Preventive W.R. #1156	Outage #3-6	NA	NA	Adjusted float setting & equalized setting
"A" Standby Liquid Control	Corrective W.R. #1376	Outage #3-6	Loose Tacking	Leakage	Tightened packing
Refueling Grapple	Preventive W.R. #1286	Outage #3-6	NA	NA	Cleaned & lubricated operating solenoid valve
Standby Liquid Control	Preventive W.R. #1241	Outage #3-6	NA	NA	Adjusted meter alarm setpoint

DRESDEN UNIT 3

SAFETY RELATED MAINTENANCE - AUGUST, 1979

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
Reactor Bldg. Interlock Doors	Preventive W.R. #584	Outage #3-6	NA	NA	Replace door strikes
"D" CCSW Pump	Preventive W.R. #958	Outage #3-6	NA	NA	Repacked pump
Offgas Monitor #1	Preventive W.R. #1385	Outage #3-6 LER #79-21/03L-0	NA	NA	Replaced 1 monitor & adjusted the other

964293

DRESDEN UNIT 2 / 3

SAFETY RELATED MAINTENANCE - AUGUST, 1979

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
Reactor Bldg. Interlock Door to U-2/3 Diesel Generator	Preventive W.R. #911		NA	NA	Replaced door roller
Diesel Generator	Preventive W.R. #543		NA	NA	Reset relay to proper time
Diesel Generator	Preventive W.R. #573		NA	NA	Found relay to be set at proper timing
Diesel Generator Interlock Doors	Preventive W.R. #954		NA	NA	Replaced blown fuse & repaired grounded wire
A2 Diesel Generator Air Start Receiver	Preventive W.R. #1095		NA	NA	Replaced valve
Diesel Generator	Corrective W.R. #1408		Bad Air Regulator	Air Leakage	Replaced regulator
Diesel Generator	Preventive W.R. #854		NA	NA	Performed semi-annual inspection
Diesel Generator Room Interlock Door	Preventive W.R. #1350		NA	NA	Replaced door strikes
Spare Electromatic Valve	Preventive W.R. #2239		NA	NA	Lapped seats, cleaned valve, & installed pilot assembly
Diesel Generator Interlock Door	Preventive W.R. #1505		NA	NA	Replaced door striker
Spare Electromatic	Preventive W.R. #4852		NA	NA	Repaired treaded gage for disc retainer

08/19/79

DRESDEN UNIT 2/3

SAFETY RELATED MAINTENANCE - AUGUST, 1979

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUNCTION		CORRECTIVE ACTION
			CAUSE	RESULT	
Diesel Generator "B" Starting Air Compressor	Preventive W.R. #1432		NA	NA	Drained sensing line & calibrated
Hydraulic Snubber SN G22 690-20R-2.	Preventive W.R. #3320		NA	NA	Rebuilt snubber
Hydraulic Snubber SN 51035	Preventive W.R. #7462		NA	NA	Rebuilt snubber
Hydraulic Snubber SN G-22690-20R-I	Preventive W.R. #1304		NA	NA	Rebuilt snubber
Hydraulic Snubber SN G-22690-20R-I	Preventive W.R. #1305		NA	NA	Rebuilt snubber

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