

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | F | L | O | R | P | 3 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 4 | 1 | 1 | 1 | 1 | - | - | 5

CON'T | 01 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | - | 0 | 3 | 0 | 2 | 0 | 8 | 1 | 5 | 7 | 9 | 0 | 9 | 0 | 6 | 7 | 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) At 2330, while in Mode 1 performing the Control Rod Exercise Procedure, SP-333,

02 | the absolute position indication for Rod 8, Group 1 was not observed as the |
03 | rod was moved. Rod 8 was verified as per Technical Specification 3.1.3.3. |
04 | Operability was restored following maintenance and testing at 0530 on |
05 | 16 August 1979. No effects upon public health and safety as relative |
06 | position indication was available and operable as a redundant system. First |
07 | occurrence of this type reported for Rod 8, Group 1. |

09 | SYSTEM CODE | I | D | CAUSE CODE | X | CAUSE SUBCODE | Z | COMPONENT CODE | I | N | S | T | R | U | COMP SUBCODE | I | VALVE SUBCODE | Z |
17 | LER NO REPORT NUMBER | 7 | 9 | SEQUENTIAL REPORT NO. | 0 | 7 | 9 | OCCURRENCE CODE | 0 | 3 | REPORT TYPE | I | REVISION NO | 0 |
ACTION TAKEN | X | FUTURE ACTION | Z | EFFECT ON PLANT | Z | SHUTDOWN METHOD | Z | HOURS | 0 | 0 | 0 | 0 | ATTACHMENT SUBMITTED | Y | NRCM APPROVALS | N | PRIVATE COMP SUPPLIER | A | COMPONENT MANUFACTURER | N | 1 | 5 | 0 |

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | The cause of this event can be attributed to a sticking reed switch. The |
11 | application of a variable A.C. frequency to the reed switch circuit eliminated |
12 | the sticking switch and restored normal operability. No other corrective action |
13 | necessary at this time. |

15 | FACILITY STATUS | E | POWER | 1 | 0 | 0 | OTHER STATUS | NA | METHOD OF DISCOVERY | R | SCENARIO DESCRIPTION | Operator observation

16 | ACTIVITY CONTENT RELEASED OF RELEASE | Z | AMOUNT OF ACTIVITY | NA | LOCATION OF RELEASE | NA

17 | PERSONNEL EXPOSURES NUMBER | 0 | 0 | 0 | TYPE | Z | DESCRIPTION | NA

18 | PERSONNEL INJURIES NUMBER | 0 | 0 | 0 | DESCRIPTION | NA

19 | LOSS OF OR DAMAGE TO FACILITY TYPE | Z | DESCRIPTION | NA

20 | REVISION DESCRIPTION | N | DESCRIPTION | NA

NAME OF PREPARER: J. Cooper PHONE: (904) 795-6486

(SEE ATTACHED SUPPLEMENTARY INFORMATION SHEET)

POOR ORIGINAL

96-4223

7909180 435

SUPPLEMENTARY INFORMATION

Report No.: 50-302/79-079/03L-0

Facility: Crystal River Unit #3

Report Date: 6 September 1979

Occurrence Date: 15 August 1979

Identification of Occurrence:

Inoperable absolute position indication for Rod 8, Group 1 contrary to Technical Specification 3.1.3.3.

Conditions Prior to Occurrence:

Mode 1, power operations (100%)

Description of Occurrence:

At 2330, while performing Surveillance Procedure SP-333, Control Rod Exercise, the absolute position indication for Rod 8, Group 1, was not observed as the rod was moved. Rod 8 was verified to be 100% withdrawn per action statement of Technical Specification 3.1.3.3. Operability was restored following maintenance and testing at 0530 on 16 August 1979.

Designation of Apparent Cause:

The cause of this event can be attributed to a stuck reed switch.

Analysis of Occurrence:

There was no hazard to the plant or general public as rod position indication was available and operable via relative position indications.

Corrective Action:

Normal switch operability was restored through the application of a variable A.C. frequency to the reed switch circuit. Position indicator tube replacement has been reduced through this maintenance practice.

Failure Data:

First occurrence of this type reported for Rod 8, Group 1. Other API occurrences reported on LER's 77-71, 112, 125; 78-62, 68, and 79-73.

/rc

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