



Portland General Electric Company

Charles Goodwin, Jr. Assistant Vice President

TIC



July 2, 1979

Trojan Nuclear Plant
Docket 50-344
License NPF-1

Mr. R. H. Engelken, Director
Nuclear Regulatory Commission
Region V
Suite 202, Walnut Creek Plaza
1990 N. California Blvd.
Walnut Creek, CA 94596

Dear Sir:

The following information clarifies our supplementary response of June 25, 1979, to your IE Bulletin 79-06A, Revision 1:

Bulletin Item 2

On Page 2, Section c of the PGE response in the fifth line, the word "relieving" should be replaced by the word "retaining".

Bulletin Item 7.b

On Page 6, the third sentence of the second paragraph of the PGE response should be replaced with the following sentence: "Therefore, Plant procedures have been revised to permit termination of the HPI pumps after 50 degrees subcooling has been achieved (by maintaining RCS pressure above the saturation limit as shown on Figure 3.2, Attachment 2) prior to 20 min only if it has been determined that continued operation would result in an unsafe Plant condition".

Bulletin Item 8

On Page 9, the Auxiliary Feedwater System should be added to the list of ESF Systems that were checked. The FSAR figure reference

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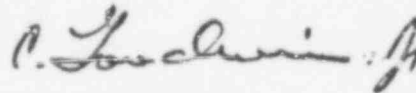
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is Figure 10.4-2. On Page 10, the following sentence should be added to the PGE response: "If the locked valve list is not maintained in Modes 5 and 6, a physical verification of the locked valve positions is performed".

Sincerely,



C. Goodwin Jr.
Assistant Vice President
Thermal Plant Operation and
Maintenance

CG/GAZ/4sb5A29

c: Mr. Lynn Frank, Director
State of Oregon
Department of Energy

Office of Management Information
and Program Control

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