

OPERATING DATA REPORT

DOCKET NO. 50-133  
 DATE 8-2-79  
 COMPLETED BY B. C. Getty  
 TELEPHONE (707) 443-2787

OPERATING STATUS

1. Unit Name: H. B. P. P. No. 3
2. Reporting Period: July, 1979
3. Licensed Thermal Power (Mwt): 220
4. Nameplate Rating (Gross MWe): 65
5. Design Electrical Rating (Net MWe): 65
6. Maximum Dependable Capacity (Gross MWe): 65
7. Maximum Dependable Capacity (Net MWe): 63
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: N/A

Notes  
**POOR ORIGINAL**

9. Power Level To Which Restricted, If Any (Net MWe): N/A
10. Reasons For Restrictions, If Any: N/A

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>5087</u>	<u>140255</u>
12. Number Of Hours Reactor Was Critical			<u>98171</u>
13. Reactor Reserve Shutdown Hours			<u>0</u>
14. Hours Generator On-Line			<u>97252</u>
15. Unit Reserve Shutdown Hours			<u>0</u>
16. Gross Thermal Energy Generated (MWH)			<u>15618456</u>
17. Gross Electrical Energy Generated (MWH)			<u>4739732</u>
18. Net Electrical Energy Generated (MWH)			<u>4487418</u>
19. Unit Service Factor			<u>69.3 %</u>
20. Unit Availability Factor			<u>69.3 %</u>
21. Unit Capacity Factor (Using MDC Net)			<u>50.8 %</u>
22. Unit Capacity Factor (Using DER Net)			<u>49.2 %</u>
23. Unit Forced Outage Rate			<u>1.91 %</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: Indeterminate
26. Units In Test Status (Prior to Commercial Operation): N/A

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH July 1979

DOCKET NO. 50-133  
 UNIT NAME NGDP No. 3  
 DATE Aug. 2, 1979  
 COMPLETED BY D. S. Getty  
 TELEPHONE (352) 542-2787

No.	Date	Type	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
166	160102	S	744	SM	1	N/A	EE	EEEEEE	Seismic Modifications

POOR ORIGINAL

841 284

1 E - Forced  
 S - Scheduled

2 Reason:  
 A - Equipment Failure (Explain)  
 B - Maintenance or Test  
 C - Refueling  
 D - Regulatory Restriction  
 E - Operator Training & License Examination  
 F - Administrative  
 G - Operational Error (Explain)  
 H - Other (Explain)

3 Method:  
 1 - Manual  
 2 - Manual Scram.  
 3 - Automatic Scram.  
 4 - Other (Explain)

4 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (11 RB) File (NUREG-0161)

5 Exhibit I - Same Source

(7/77)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 57-133

UNIT 23PP No. 3

DATE 8-2-79

COMPLETED BY J. C. Goff

TELEPHONE 777-743-2787

**POOR ORIGINAL**

MONTH July 1979

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0
2	0
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	0
11	0
12	0
13	0
14	0
15	0
16	0

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	0
18	0
19	0
20	4
21	0
22	0
23	0
24	0
25	0
26	0
27	0
28	0
29	0
30	0
31	0

INSTRUCTIONS

On this form list the average daily unit power level in (MWe-Net) for each day in the reporting month. Compute to the nearest whole megawatt.