366 U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK: ☐☐☐☐☐☐ ① (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 LICENSEE CODE: G A E I H 2 ② LICENSE NUMBER: 0 0 0 0 0 0 0 0 0 0 0 ③ LICENSE TYPE: 4 1 1 1 1 ④ CAT ⑤

CON'T 01 REPORT SOURCE: L ⑥ DOCKET NUMBER: 0 5 0 0 0 3 6 6 ⑦ EVENT DATE: 0 7 2 5 7 9 ⑧ REPORT DATE: 0 8 0 2 7 9 ⑨

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES ⑩

02 During a special test to determine the effect of increasing chilled water flow to the
03 drywell at a steady state power level of 76%, the volumetric average drywell tempera-
04 ture exceeded its limit of 135°F as set forth in Tech. Specs. Sect. 3.6.1.7 due to
05 maintenance personnel tripping the operating chiller. This is a repetitive problem.
06 See LERs 78-06, 78-09, and 79-48. No consequences were realized from the event.
07
08

09	SYSTEM CODE: A A ⑪	CAUSE CODE: A ⑫	CAUSE SUBCODE: X ⑬	COMPONENT CODE: Z Z Z Z Z Z ⑭	COMP. SUBCODE: Z ⑮	VALVE SUBCODE: Z ⑯

⑰ LER/RO REPORT NUMBER: EVENT YEAR 7 9 — SEQUENTIAL REPORT NO. 0 8 0 / OCCURRENCE CODE 0 3 REPORT TYPE L -- REVISION NO. 0

ACTION TAKEN: X ⑱ FUTURE ACTION: X ⑲ EFFECT ON PLANT: Z ⑳ SHUTDOWN METHOD: Z ㉑ HOURS ㉒: 0 0 0 0 ATTACHMENT SUBMITTED: Y ㉓ NPRD-4 FORM SUB.: N ㉔ PRIME COMP. SUPPLIER: Z ㉕ COMPONENT MANUFACTURER: Z Z Z Z ㉖

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS ㉗

10 Upon discovery of this condition, reduction in reactor load was made in order to red-
11 uce the drywell temperature to its limit. Within 3 minutes, the tripped chiller was
12 restarted and the drywell temperature stabilized. A safety evaluation was performed
13 and the Tech Spec limit has been changed from 135°F to 145°F temporarily until per-
14 manent modifications can be made. (continued)

15 FACILITY STATUS: E ㉘ % POWER: 0 7 6 ㉙ OTHER STATUS ㉚: N/A METHOD OF DISCOVERY: A ㉛ DISCOVERY DESCRIPTION ㉜: Operator Observation

16 ACTIVITY RELEASED: Z ㉝ CONTENT OF RELEASE: Z ㉞ AMOUNT OF ACTIVITY ㉟: N/A LOCATION OF RELEASE ㊱: N/A

POOR ORIGINAL

17 PERSONNEL EXPOSURES NUMBER: 0 0 0 ㊲ TYPE: Z ㊳ DESCRIPTION ㊴: N/A

18 PERSONNEL INJURIES NUMBER: 0 0 0 ㊵ DESCRIPTION ㊶: N/A

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19 LOSS OF OR DAMAGE TO FACILITY ㊸ TYPE: Z ㊷ DESCRIPTION: N/A

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20 PUBLICITY ISSUED: N ㊹ DESCRIPTION ㊺: N/A NRC USE ONLY

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Cause Description and Corrective Actions (continued)

The unit has reached full power now, and the drywell temperatures have stabilized well below the new T.S. limit.