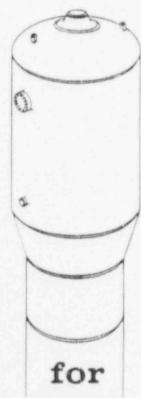
STEAM GENERATOR CREVICE FLOW TEST



Wisconsin Electric Power Company

Test Report TR-ESE-411



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COMBUSTION ENGINEERING
DEVELOPMENT DEPARTMENT

TEST REPORT

STEAM GENERATOR TUBESHEET
CREVICE FLOW TEST

FOR

WISCONSIN ELECTRIC POWER COMPANY

CONTRACT NUMBER 14980

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DOCUMENT	NO.: TR-ESE-411	DATE OF ISSUE: 1-15-1981

The Information contained in this document has been reviewed and satisfies the applicable items contained on Closwist No. 4 of the QADM.

Reviewer H. N. Jacobson Date Vay, 15, 1981

The information contained in this report No. TR-ESE-411 is certified to be an accurate account of information obtained by performance of the tests, inspections or other objectives described herein.

Certified by: C 111 Kurzs

Date: /-/5-3/

Laboratory Manager

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1.0 INTRODUCTION

The Point Beach Nuclear Plant Unit 1 steam generators have experienced intergranular attack of the tubes in the tubesheet crevice area. A test program was undertaken to evaluate the potential rate of secondary leakage through simulated defective steam generator tubes in the tubesheet crevice.

This report details the testing which was performed to determine the secondary to primary leakage rate through tubes with simulated defects at various locations within the tubesheet crevice. All tests were performed with a nominal secondary side pressure of 1000 psig.

2.0 SUMMARY

The following summarizes the results of tests completed to determine tlow characteristics through defective steam generator tubes during a postulated loss of primary pressure accident.

- Nineteen tests were completed on samples having defects ranging from a .01 inch diameter hole to a .01" by 3 inch long slit.
- The maximum steady state secondary to primary flow of 1460 lb/hr. was obtained with the .01 inch by 1/2 inch defect.
- Defects greater than 1/2 inch long were found to reduce in size during test due to external pressure which caused deformation of the tube.
- 4. Flow is affected by primary side back pressure. Increasing the back pressure close to the saturation pressure resulted in a maximum flow that was almost twice as large as that obtained under maximum differential pressure.

- 5. Small defects yielded the maximum flow per unit area. Values ranged from 930,000 lbs. per hour per square inch for the .01 inch diameter hole to 46,000 lbs. per hour per square inch for the largest defect area tested.
- An instrument error analysis showed that all tests were run with the test water entering the simulated tubesheet crevice in the liquid subcooled state.
- 7. Defects located 12 inches to 18 inches below the top of the tubesheet have leakage rates approximately 30% less than those located 5/8 inches below the top of the tubesheet.

3.0 DETAILS OF TEST HARDWARE

3.1 Test Facility Setup

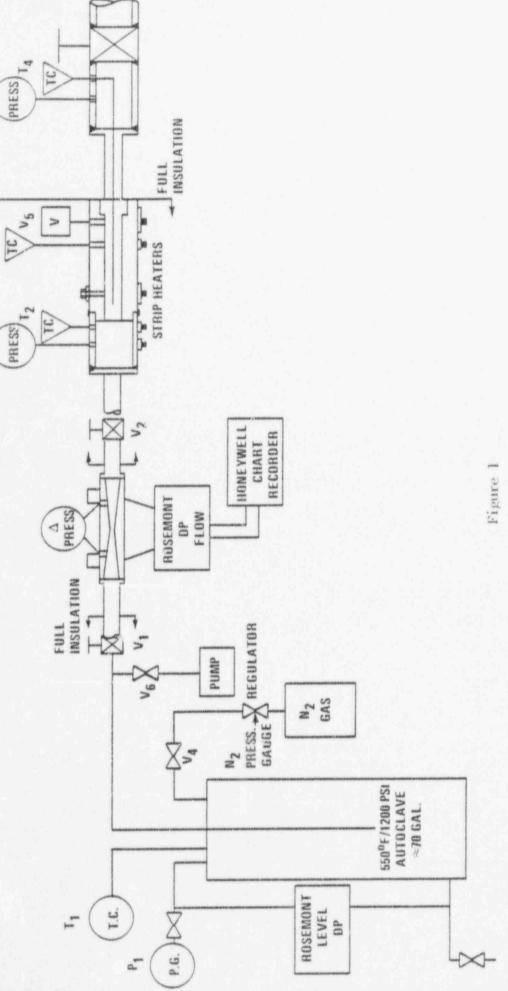
The test facility is shown in Figure 1 and was assembled utilizing a 70 gallon autoclave with a nitrogen overpressure to provide a source of demineralized water at 550°F and a pressure of 1065 psig.

The system piping was 3/4 inch stainless steel tubing. Connectors and valves were 3/4 inch Swagelok. The discharge valve was a 1 1/2 inch fast-acting valve connected to an atomospheric drain line.

3.2 Instrumentation

All instrumentation was calibrated prior to and at the completion of the test. Instrumentation error analysis and calibration data are included as Appendix B.





3.2.1 Pressure Gages

Pressure gages were installed in the autoclave (P_1) , tubesheet inlet (P_2) and upstream of the discharge valve (P_3) .

3.2.2 Thermocouples

Thermocouples were installed in the autoclave (T_1) , tubesheet inlet (T_2) , tubesheet I.D. (T_3) , and inside the tube adjacent to the defect (T_4) . The thermocouples were connected to a digital readout.

3.2.3 Flow

A Meriam ΔP gage was connected to a Flow-Dyne venturi flow meter with a 0.1985 inch throat diameter. Connected in parallel to the venturi was a Rosemont ΔP Transmitter and a Honeywell 1508A visicorder. This system provided both a visual and permanent record of flow.

For backup flow data, the autoclave level was monitored. The level was measured using a Rosemont ΔP transmitter connected to a meter. Using a stopwatch and the level indication, the flow per unit time could be established.

As the level instrumentation had been calibrated at 68°F, the calculation in Appendix C was used to determine the 550°F flow rate. Flow rates for the 0.010 inch hole defect were obtained solely by the autoclave level vs. time method.

3.3 Test Section

A 2 1/2 inch diameter carbon steel round was gun drilled to 0.892 ± .001 inches I.D. to simulate the tubesheet (Figure 2). Instrument taps and a vent tap were drilled perpendicular to the I.D. In addition, a tube deflection device was installed to deflect the test tube against the tubesheet I.D. to provide the maximum clearance area at the tube defect.

Eight strip heaters (of 250 watts each) were utilized to provide heat to the test section and inlet plenum. The test section temperature was stabilized at 600°F prior to initiation of the blowdown.

3.4 Test Specimens

The simulated steam generator tubes (Figures 15 through 22) were fabricated from 7/8 inch 0.D. 316 stainless steel welded seam tubing. The tubes were cut to 24" in length and a plug welded into one end; they were then centerless ground to 0.872 ± .001 inches. Tube defects, with the exception of the 0.040 inch hole (3A) and the 0.010 X .500 inch slit (2A), were installed using Electron Discharge machining.

The tuber were installed in the test section (tubesheet) using Swagelok fittings. Defect positioning within the tubesheet crevice was measured to ± 1/16 inches.

4.0 DISCUSSION

4.1 Testing

The test tubes were installed in the simulated tubesheet and

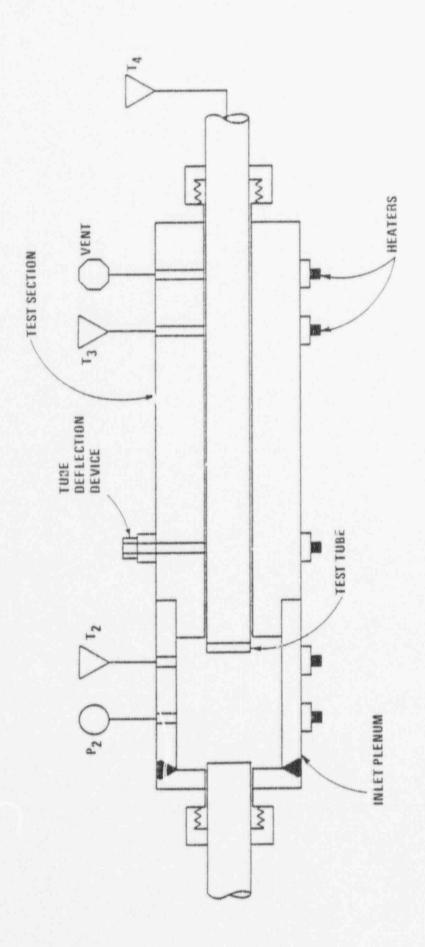


Figure 2
TEST SECTION INSTRUMENTATION
(SIMULATED TUBESHEET)

the defect location fixed. The tube was deflected to contact the tubesheet opposite the defect to allow maximum flow area at the defect. The system was heated and pressurized from the autoclave through the specimen tube up to the discharge valve. Upon reaching test conditions, the system was rapidly depressurized by opening the discharge valve. Temperature, flow and pressure were recorded before, during, and after blowdown.

An instrument error analysis (Appendix B) showed that all tests were run with the test water entering the simulated tubesheet crevice in the liquid subcooled state.

The testing was performed in accordance with Test Procedure 000000-ESE-298, 'Wisconsin Electric Power Steam Generator Tubesheet Crevice Test', (Appendix A).

4.2 Observations

A total of 19 blowdown tests were performed using 9 tubes with various defects. Tests 1 through 12 and 17 through 19 were performed with the defect located 5/8 in. from the top of the tubesheet. Tests 13 through 16 were performed with the defect located 12 and 18 inches into the tubesheet. Flows with the defect located at these levels were, respectively, 590 and 500 lbs. per hour less than those with the defect located 5/8 in. into the tubesheet. See Figure 12. Flow rates for the other defects are displayed in Figures 5 through 11.

The flow rates during the initial ten seconds of each test were higher than those after test stabilization although significantly higher (50-100% higher) only for the first two (2) seconds. This corresponded to a freely discharging submerged flow condition as

the valve was being opened and the back pressure in the test section was being reduced to atmospheric pressure. As the internal tube back pressure decreased and vaporization across the defect was established, flow rates stabilized at significantly lower values.

Tube deformation at the simulated defect was noted in most of the tubes after test. Tube S/N 4A defect was measured prior to installation at .010 x 1.00 inches. The tube was then installed and brought to test conditions (550° F 1075 psig) and stabilized for 30 minutes. The I.D. of the tube was not depressurized, thus no differential pressure was established. The tube was cooled and reinspected. No change in tube diameter or defect area was noted. The tube was then tested normally, after which test measurements disclosed a reduction in the defect area of about .005 in due to tube deformation during flow testing. It was thus verified that the defect reduction was due to the external pressure caused by the depressurization rather than thermal effects.

Figure 15 and Table 1 provide a correlation of the stabilized flow per unit area versus defect area after test. A trend seems to be established that the larger defects have lower flow per unit area than the small defects.

The measured flow rates and the defect size effect can be correlated by equations for critical flow through orifices. These correlations are provided in Appendix D. For initially subcooled water, Zaloudek (Ref. 1) found that a choking condition occurs at the orifice throat corresponding to the situation when the local pressure reaches the saturation pressure. This is referred to as upstream choking which is characterized by flow consisting

of a liquid core surrounded by a vapor annulus. The flow through the orifice remains constant even with further decreases in the back pressure.

This critical flow, Gi, is given by:

$$G_1 = C_1 \sqrt{2 \text{ gc } o_1 (P_{\text{upstream}} - P_{\text{sat.}})}$$
 (1)

where C₁ is a coefficient of discharge, ρ_1 is saturated water density, $P_{upstream}$ is pressure upstream of orifice, and P_{sat} is saturation pressure at subcooled liquid temperature.

For highly metastable flow, the superheated liquid does not have time to flash and establish thermodynamic equilibrium. In this instance, the liquid flashes downstream of the orifice leading to a second critical flow situation. The value of this critical flow is determined from the data of Burnell as,

$$G_2 = \sqrt{2gc \, \rho_1 \left[P_{ups.} - (1-C_2) P_{sat.} \right]}$$
 (2)

where C2 is a unction of the surface tension.

Comparison of the measured flow rates with the predicted values by Eqs. 1 and 2 (a, endix D) showed that the flow rates for the smaller size defects corresponded to G_2 and those of the large defects corresponded to G_1 . It is thus apparent that with the smaller flow areas (0.010" hole up to 0.10" x 0.50" slit), surface tension has a strong effect in suppressing flashing and metastable conditions are more apt to occur. Conversely, thermodynamic equilibrium is reached with the larger flow areas. The agreement between predicted and measured values is close (\pm 15 to \pm 27 percent) except for the 0.010" hole and the longest slits.

Increasing the upstream pressure for Tube 2A (Rums 3 & 5) created only a small increase in flow (< 1% increase). This trend is also predicted by Eq. 2; a much larger increase is predicted by Eq. 1. This supports the conclusion of downstream choking for this tube.

Figure 13 shows the effect of back pressure on flow for Tube 5A. In this test, stabilized flow conditions were first established with the back pressure set at atmospheric conditions. The isolation valve was then slowly closed to increase the back pressure. When the back pressure reached a value in the vicinity of the saturation pressure (1003 psia), the flow reached a maximum. a factor 1.8 greater than stabilized flow rate, after which, with further increase in back pressure, the flow decreased to zero corresponding to a decreasing differential pressure as in single phase flow. Due to the difficulty of obtaining steady values of flow under high back pressures, the flow versus back pressure data of Figure 13 represent quasi-steady state values. However, the maximum flow reached can be compared to the maximum theoretically possible. Since Eq. 1 applies for Tube 5A, increasing the back pressure would propagate this pressure increase back towards the orifice and cause the local static pressure to exceed the saturation pressure. Consequently, the choking condition would be removed, and the flow would be increased by the increase of the discharge coefficient to the single phase value (i.e., 0.62 to 1.0 or a factor of 1.6). This provides an explanation of the increase in flow rate.

Two test runs were made to assess the effect of tube clearance within the simulated tubesheet. Runs 18 and 19, using the .01 by .5 inch long defect located 5/8 inches from the top, were placed undeflected in the test section. Leakage rates were

generally lower than those obtained with the maximum clearance runs but only by a small percentage, approximately 3%. Since other parameters, such as inlet temperature and pressure have a much larger effect, it is concluded that tube excentricity within the clearances tested does not significantly affect the leakage rates reported.

The test simulated a single tube and the adjacent tubesheet material. In an operational situation, unless adjacent tubes were also leaking, a larger heat source would be available thus maintaining a higher discharge/tubesheet temperature. This would tend to decrease the tube leak rate.

5.0 CONCLUSIONS

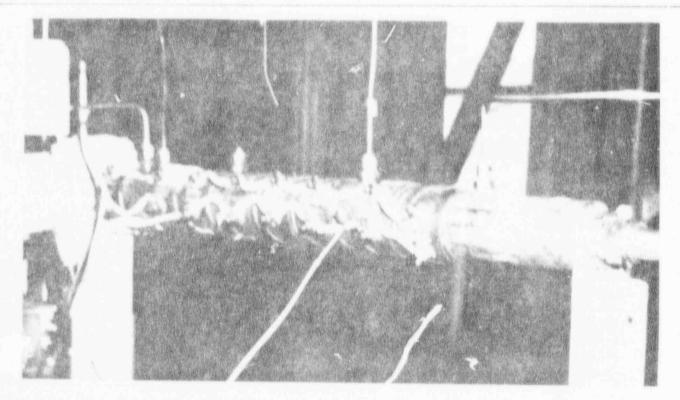
Based on the test data, it can be seen that the smaller defects yield larger leak rates per unit area. The maximum leak rate per unit area was obtained with the .01 inch diameter hole which yielded about 930,000 lbs. per hour per square inch. The measured leak rates can be correlated to previous data for critical flow in orifices based on upstream choking for the larger defect areas and downstream choking for the smaller defect areas.

An increased leak rate was observed when the simulated steam generator tube was internally pressurized to near saturation pressure of the water. The magnitude of this increase for large defects was twice that found while discharging at maximum ΔP .

With large defects, 12 inches to 18 inches from the top of the tubesheet, leak rates were reduced as much as 30%. Concentricity of the tube within the tubesheet crevice had minimal effect.



STEAM GENERATOR CREVICE LEAK RATE TEST FACILITY



TEST SECTION - INSULATION REMOVED FIGURE NO. 4

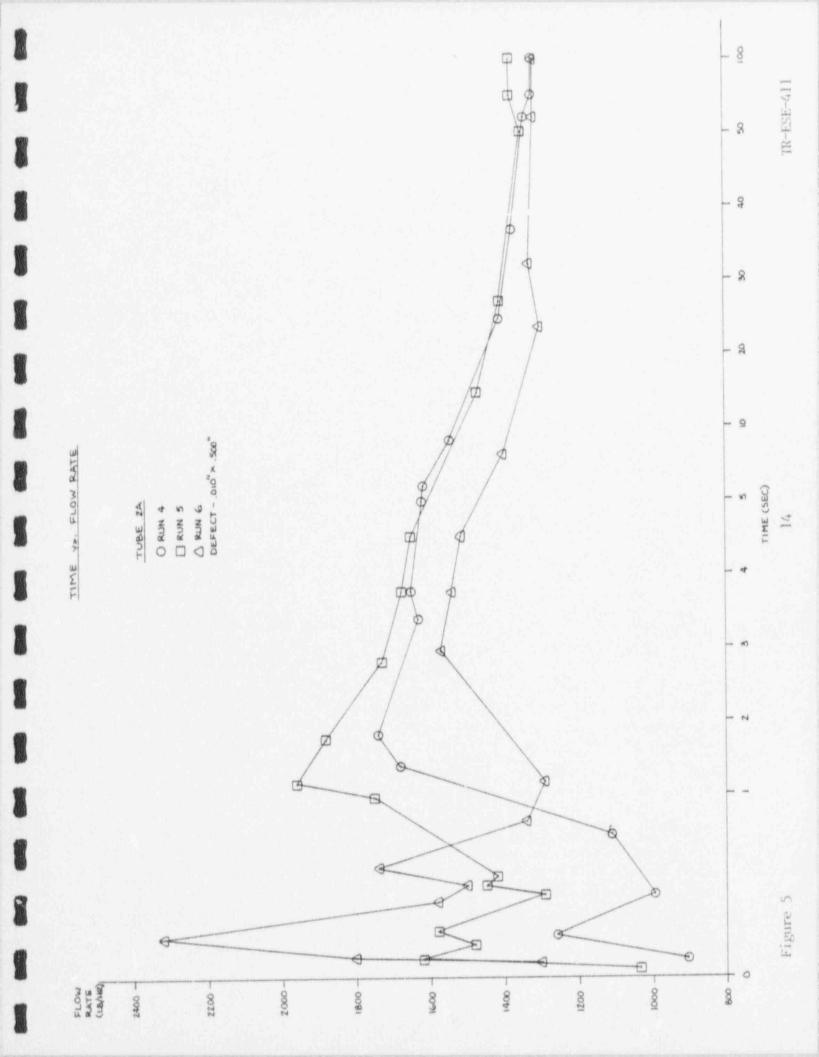
Table 1

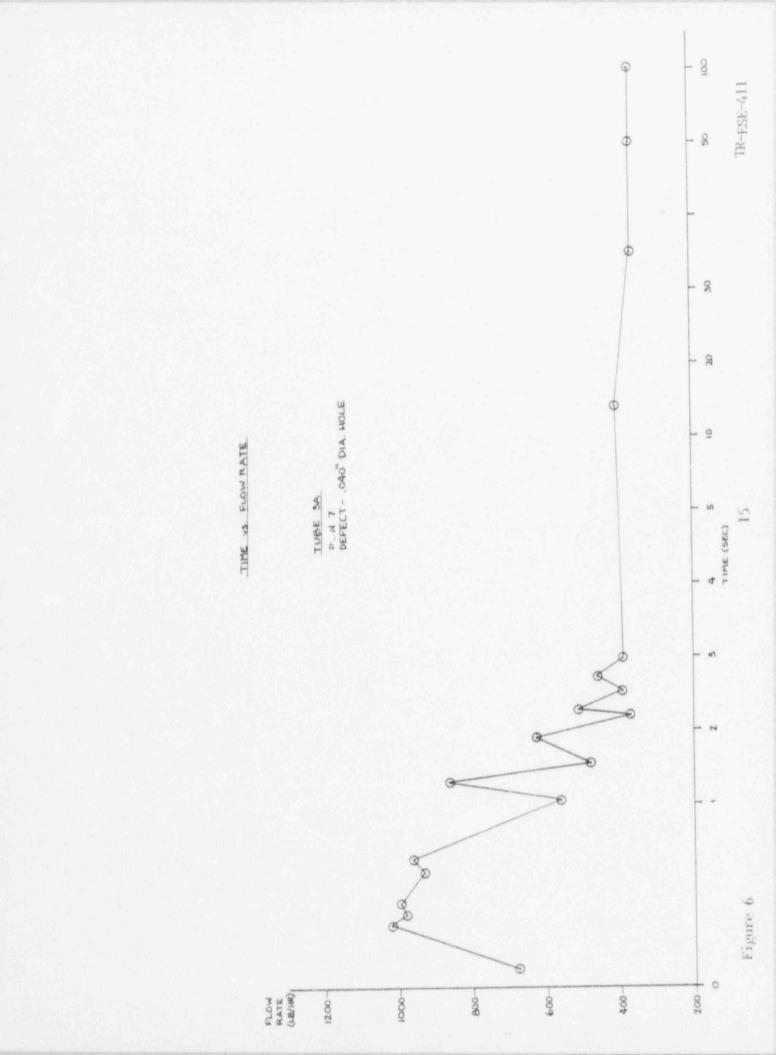
	IUBE	DEI	ECT	PRESS	SURE	TEMPER	ATURE		LEA	K RATE		MINIMIM DEFECT WIDTH	DEFECT
RUN NO.	SERIAL NO.	SIZE (IN)	LOCATION	P ₁	P ₂	T1	T ₂	AUTO(GPM	LR/HR	CALCUIA GPM F ₁	TED ++ LB/HR	AFTER AREA TEST (IN ²)	
1	2A	.010 x .500	5/8"	1075	1050	541	219	3.5	1300	3.8	1390	.0115"	.00595
2	2A -	.010 x .500	5/8"	1050	1025	534	222	3.8	1400	3.9	1420	.0115"	.00595
3	2A	.010 x .500	5/8"	1160	1125	546	217	3.6	1325	4.1	1500	.0115"	.00595
4	2A	.010 x .500	5/8"	1080	1050	541	242	3.3	1225	3.7	1370	.0115"	.00595
5	2A	.010 x .500	5/8"	1075	1040	547	241	4.0	1475	3.7	1370	.0115"	.00595
6	2A	.010 x .500	5/8"	1050	1025	545	242	4.0	1475	3.5	1280	.0115"	.00595
7	ЗА	.040 Dia.	1/2"	1100	1060	541	214	.9	325	1.0	360	.040"	.00133
8	4A	.010 x 1.00	5/8"	1125	1090	543	220	1.3	475	1.6	580	.005"	.00625
9	4A	.010 x 1.00	5/8"	1100	1075	542	219	1.3	475	1.5	540	.005"	.00625
10	5A	.010 x 2.00	5/8"	1090	1050	546	244	1.4	525	1.8	670	.006"	.01419
11	5A	.010 x-2.00	5/8"	1100	1060	547	225	1.6	600	1.7	640	.006"	.01419
12	6A	.010 x 3.00	5/8"	1080	1050	547	238	2.1	775	2.3	840	.007"	.02861
13	8A	.010 x .500	12"	1090	1050	546	241	2.9	1075	2.6	970	.008"	.00486
14	8A	.010 x .500	12"	1090	1050	547	252	2.6	975	2.6	970	.008"	.00486
15	9A	.010 x .500	18"	1090	1050	545	242	2.1	775	2.4	880	.009"	.00556
16	9A	.010 x .500	18"	1090	1070	547	241	2.2	825	2.3	840	.009"	.00556
17	7A	.010 Dia.	5/8"	1100	1070	520	214	.1	37			.010"	3.96 x 10
18☆	2A	.010 x .500	5/8"	1100	1040	547	250	3.3	1225	3.6	1330	.0115"	.00595
19#	2A	.010 x .500	5/8"	1090	1050	548	248	3.4	1250	3.6	1330	.0115"	.00595

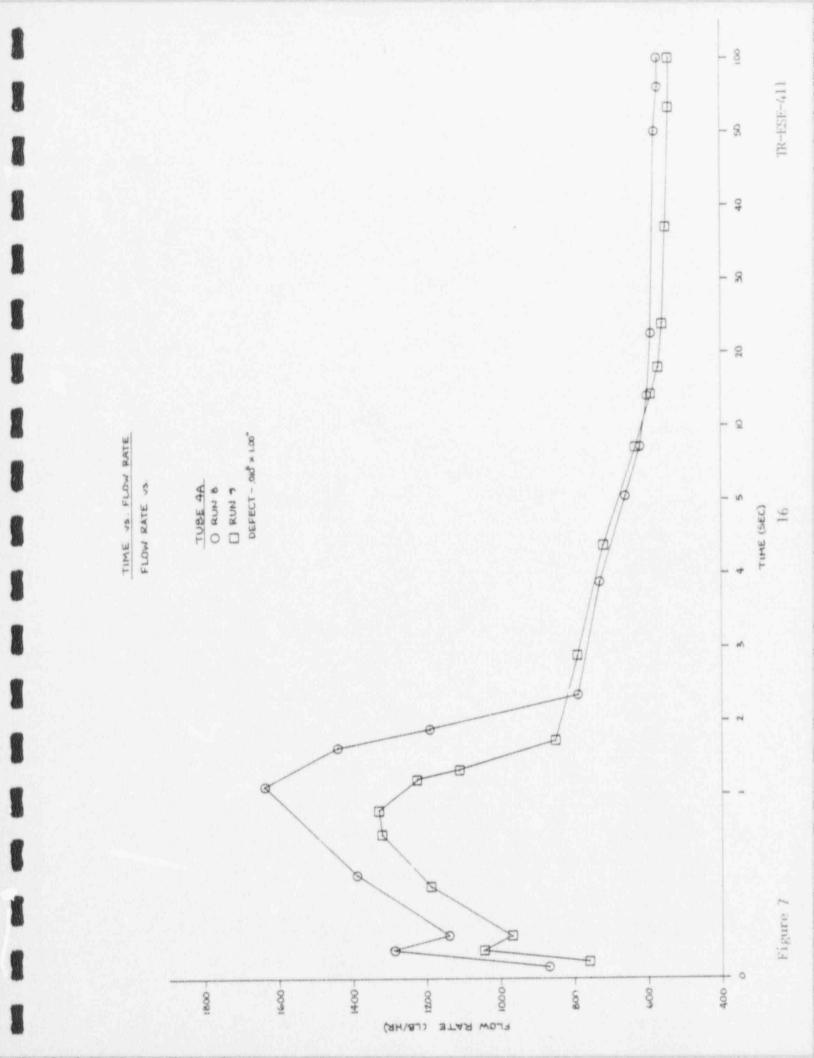
^{*} Tube not deflected within tubesheet

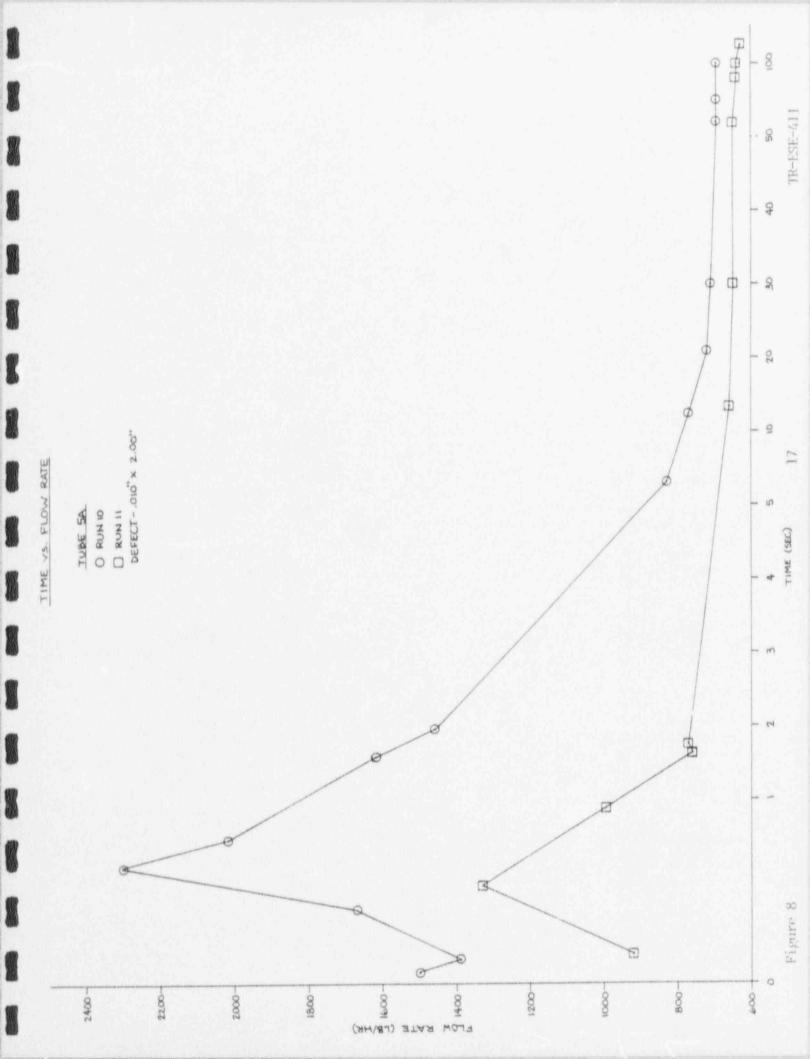
[†] Rounded to nearest 25-lb. increments (Run #17 - actual no.)

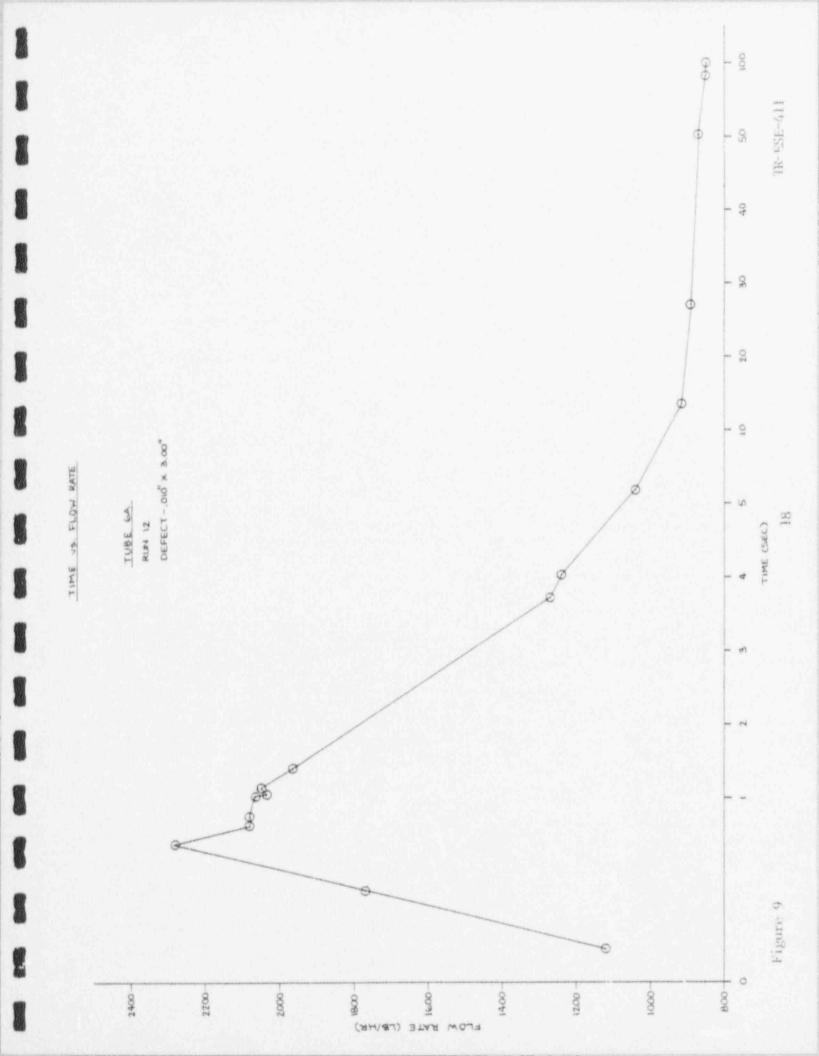
^{††} Rounded to nearest 10-1b. increments

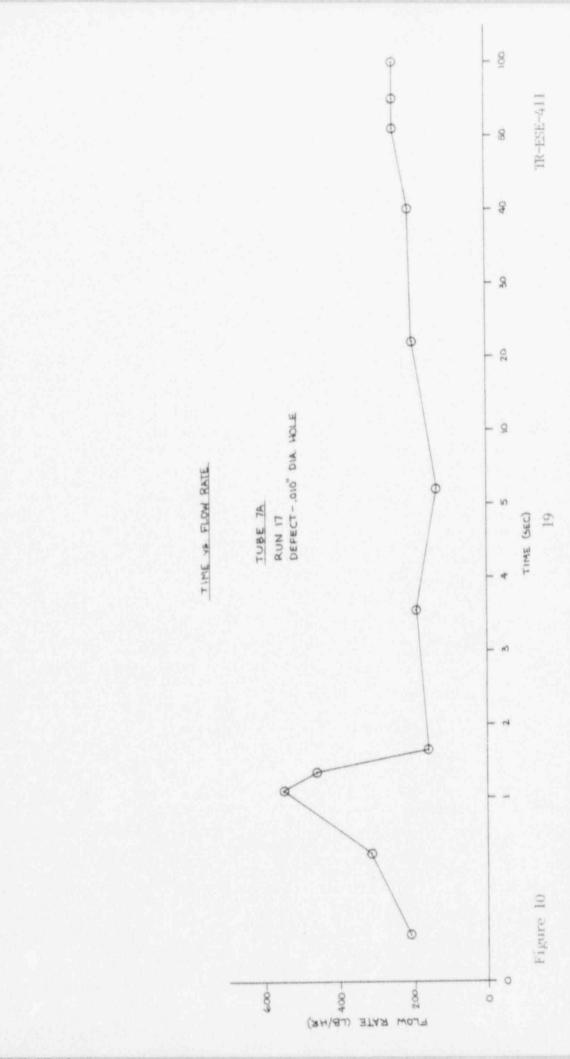


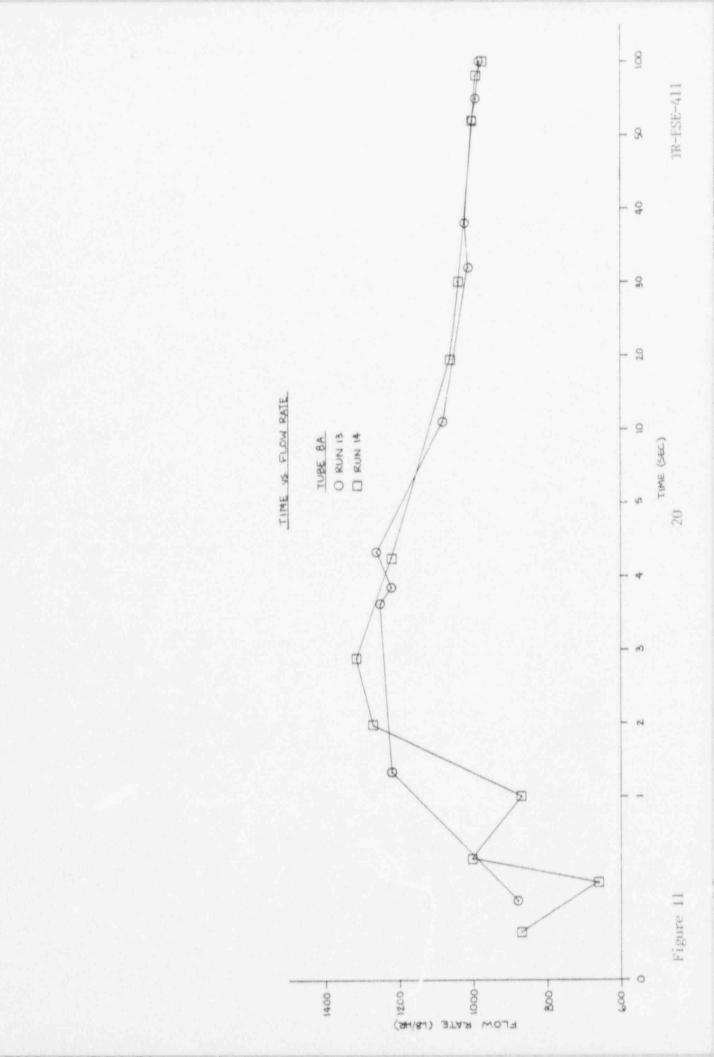


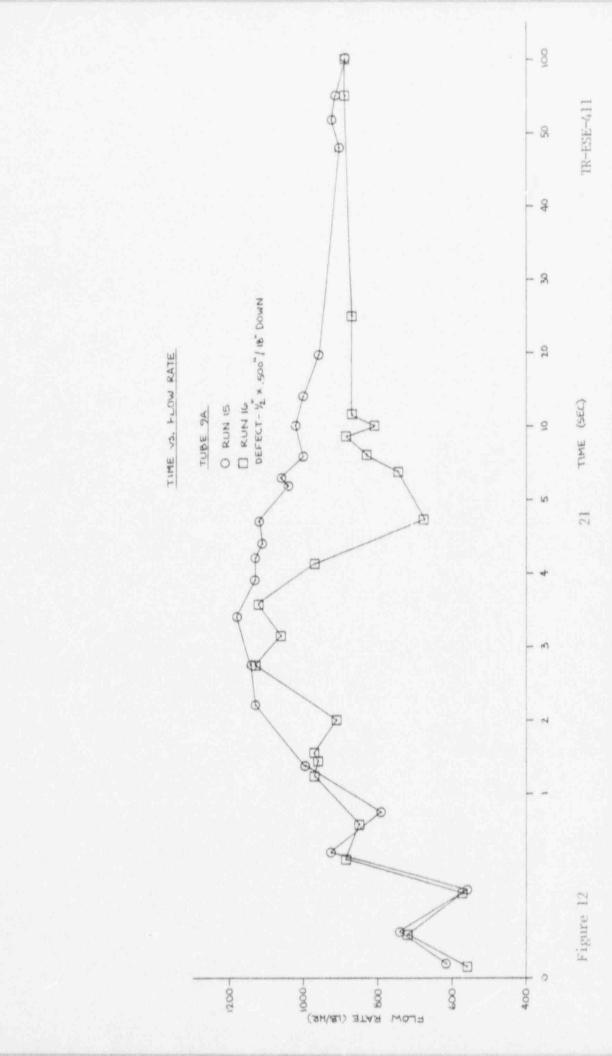












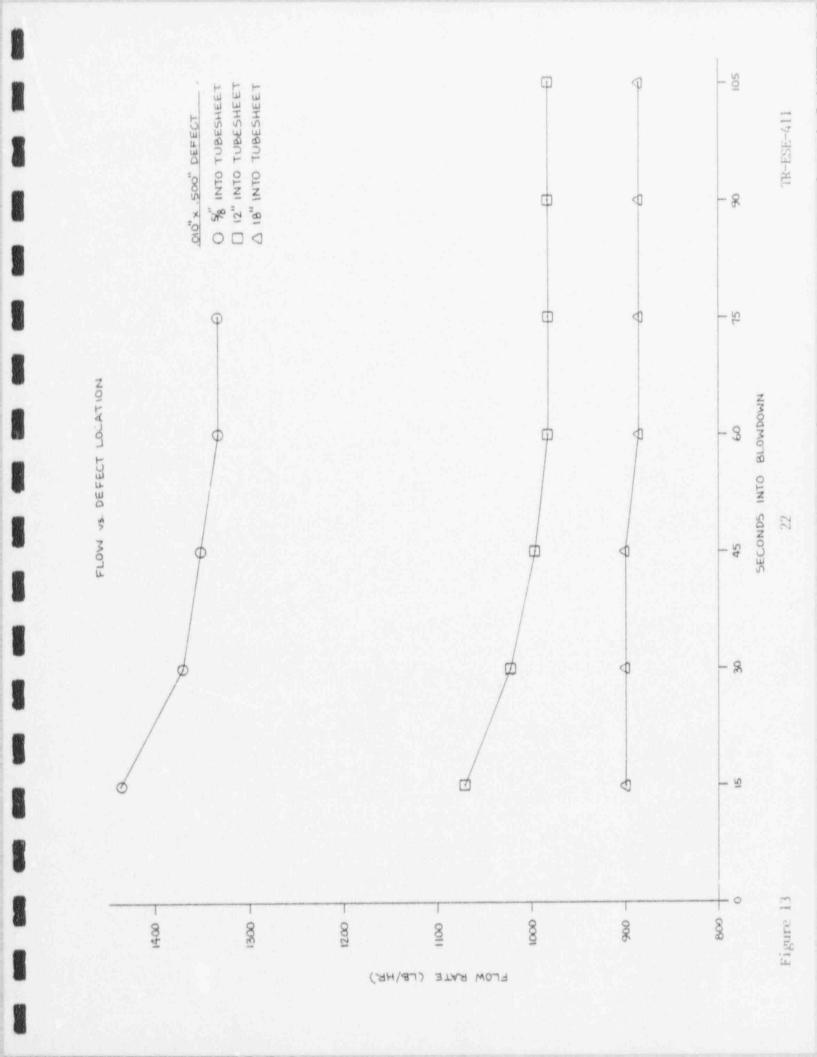
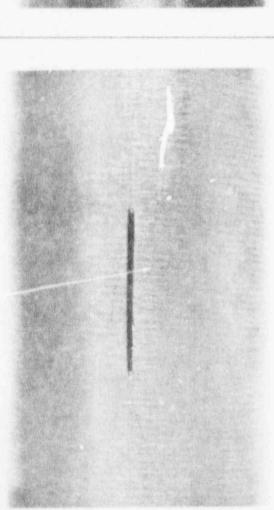
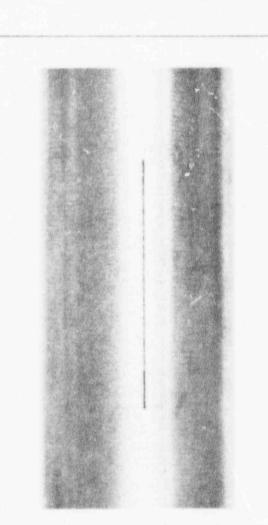


Figure 14

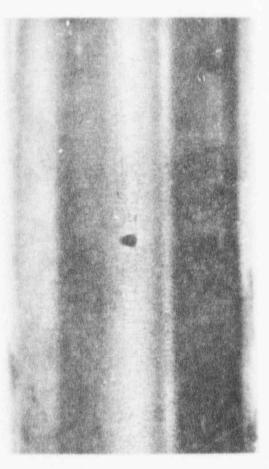


.010" X .500" DEFECT / 5/8" HATO TUBE SHEET TUBE NO. 2A



OIO" X 100" DEFECT/5/8" INTO TUBESHEET TUBE NO. 44

FIGURE NO. 18



Odo" DIA HOLE/Y2" INTO TUBESHEET TUBE NO. 3A



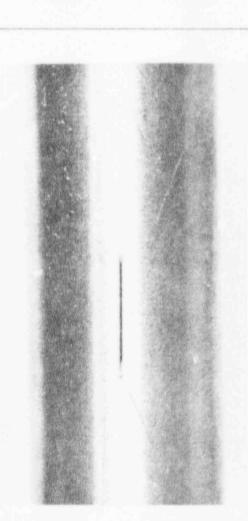
.010" X 2 00" DEFECT/5/8" INTO TUBBSHEET TUBE NO. SA



.010" IA HOLE! 5/8" INTO TUBESHEET TUBE NO TA

OIO" X 3.00" DEFECT/5/8" INTO TUBESHEET

TUBE NO. 6A



.010" X 500" DEFECT/12" INTO TUBESHEET TUBE NO. 8A

FIGURE NO. 22



ONO"X SOO" DEFECT/18" INTO TUBESHEET

STEAM GENERATOR CREVICE FLOW TEST

APPENDIX A

TEST PROCEDURE

COMBUSTION ENGINEERING
DEVELOPMENT DEPARTMENT

TEST PROCEDURE

WISCONSIN ELECTRIC POWER STEAM GENERATOR
TUBESHEET CREVICE FLOW TEST

PO #59357

PREPARED	BY: M. P. Chaplin	REVIEWED BY: College Supervisor
APPROVED	BY: O Co Lefukei our.	APPROVED BY: Gary Frieling
DOCUMENT	NO.: 00000-ESE-298	DATE OF ISSUE: 8/25/80

1.0 OB ECTIVE

This procedure details tests to evaluate the potential rate of secondary leakage through simulated defective steam generator tubes in the event of a LOCA. The test section reflects the Point Beach Steam Generator Design in the support plate region.

2.0 TEST HARDWARE DESCRIPTION

The tests will be performed using a 70 gal. autocalve to provide fluid at the pressure and temperature required.

The test section, Figure 1, will be connected to the autoclave with insulated 3/4 tubing. A venturi will be located upstream of the test section for flow measurement, in addition, a fluid level indicator will be connected to the autoclave for volumetric comparison.

2.1 Test Section

The test section will consist of a 2" diameter carbon steel round, with a 0.892 ± .002 hole through the center to simulate the tube-sheet. Attached to the tubesheet is a 4" section of 1 1/2" sch: 80 pipe which will provide a test fluid reservoir having pressure and temperature measurement capability adjacent to the tube being tested.

Strip heaters and a fluid bleed are provided to maintain a test section temperature of $600 \pm 10^{\circ} F$ prior to testing.*

Pressure gages and thermocouples will be provided at the tube sheet inlet and upstream of the 1 1/2" discharge valve. An additional TC will be located in the tubesheet adjacent to the test tube.

* To be adjusted per cognizant engineer.

2.2 Test Specimens

The test specimens will be fabricated from 7/8 O.D. x .049 wall welded tubing type 316. The tubes will be secured to the test section with swagelok fittings. Maximum tube to tubesheet excentricity will be maintained during testing using a rod against the tube downstream of the tube defect (except for bottom defect). Eight 24" long tube sections will be fabricated with the top end plugged containing the following defects.

Loc	ation	Defect
1.	1" from plug	.010 diameter hole
	1" from plug	.010 x .250 Lg slit (.040 dia. hole)
	1" from plug	.010 x .500 Lg slit
4.	1" from plug	.010 x 1.00 Lg slit
5.	1" from plug	.010 x 2.00 Lg slit
6.	1" from plug	.010 x 3.00 Lg slit
7.	Center of tubesheet	To be determined later
8.	Bottom of tubesheet	To be determined later

2.3 Test Conditions

Ideal test conditions at the entrance to the tubesheet are 550°F at 1025 psia. By overcharging the autoclave by approximately 100 psi and using a Nitrogen overpressure a pressure of 1100 ± 10 psig at $550 \pm 3^{\circ}\text{F}$ should be possible. However, tests will be performed to determine the correct autoclave pressure that yields the closest possible test tubesheet inlet temperature $550 \pm \text{and pressure}$ sure 1065 ± 10 psig.

The N_2 will be applied just prior to initiation of the test. The autoclave will be degassified prior to each additional test.

3.0 QUALITY CONTROL

Testing shall be performed and controlled in accordance with the applicable sections of the C-E Quality Assurance of Design Manual.

3.1 Instrumentation

- 3.1.1 Temperature Thermocouples and readout instrumentation shall be calibrated prior to the test program and upon completion of the test program.
- 3.1.2 Pressure All pressure gages and \(\Delta\) pressure transmitters shall be calibrated prior to the test program and upon completion of the test program.
- 3.1.3 All instrumentation shall be calibrated per the procedure for Control of Measuring and Test Equipment Procedure No. 0000 NLE-070.
- 3.1.4 Pressure gages, thermocouples, level indicators, flow meters and valves will be identified per Table 1.

3.2 Error Analysis

The test report will provide an error analysis based on instrument calibration.

3.3 Records

The original data sheets and copies of the procedure and report will be filed in the Nuclear Laboratories Building 2 Records Room.

4.0 TEST SETUP

- 4.1 Log S/N and tube defect on data sheet.
- 4.2 Log defect location from top of the tubesheet on data sheet.
- 4.3 Utilizing the push rod deflect the tube against the tubesheet opposite the defect. Log on data sheat.
- 4.4 Tighten the swagelok fitting on the tubesheet.
- 4.5 Install the discharge test section and tighten the swagelok fitting.

5.0 TEST PROCEDURE

- 5.1 Fill the autoclave to the 72" level with decineralized water.
- 5.2 Start autoclave and stabilize at 550°F 1065 psig.
 Utilize the tubesheet vent for venting operations as required.
- 5.3 Energize tubesheet heaters.
- 5.4 By venting through the tubesheet vent and using the tubesheet heaters, stabilize the tubesheet at $600 \pm 10^{\circ} F$ at T-3 1065 psig at P_2 .
- 5.5 Set N_2 regulator at 1150 psig. Based on initial results the test engineer may change the N_2 regulator pressure.
- 5.6 Open N2 charge valve.
- 5.7 Read and log the following; P1, P2, P3, L1, T1, T2, T. T4.
- 5.8 Open discharge valve.
- 5.9 Read and log the following while discharging; P_2 , T_2 , P_3 , T_4 , L_1 , Flow F_2 and a change in autoclave level versus time.
- 5.10 Close discharge valve V3.
- 5.11 Close N2 charge valve V4.
- 5.12 Read and log the following; P1, P2, P3, L1, T1, T2, T3, T4, L1.
- 5.13 Degasify autoclave for existing operating procedures.

- 5.14 Open charging Pump Valve V6.
- 5.15 Log Gallons required to return to the autoclave level recorded in step 5.9.
- 5.16 If another test is scheduled, restabilize per step 5.4.
- 5.17 Sign data sheet.

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Table I

Pressure Gages

- Pi Autoclave panel
- P2 Test section inlet
- P3 Test section discharge

Flow

F₁ ΔPressure of venturi

Level.

Li Autoclave level, A pressure transmitter

Temperature

- T1 Panel mounted autoclave temperature
- T2 Test section inlet
- T₃ Tubesheet metal
- T4 Test section discharge

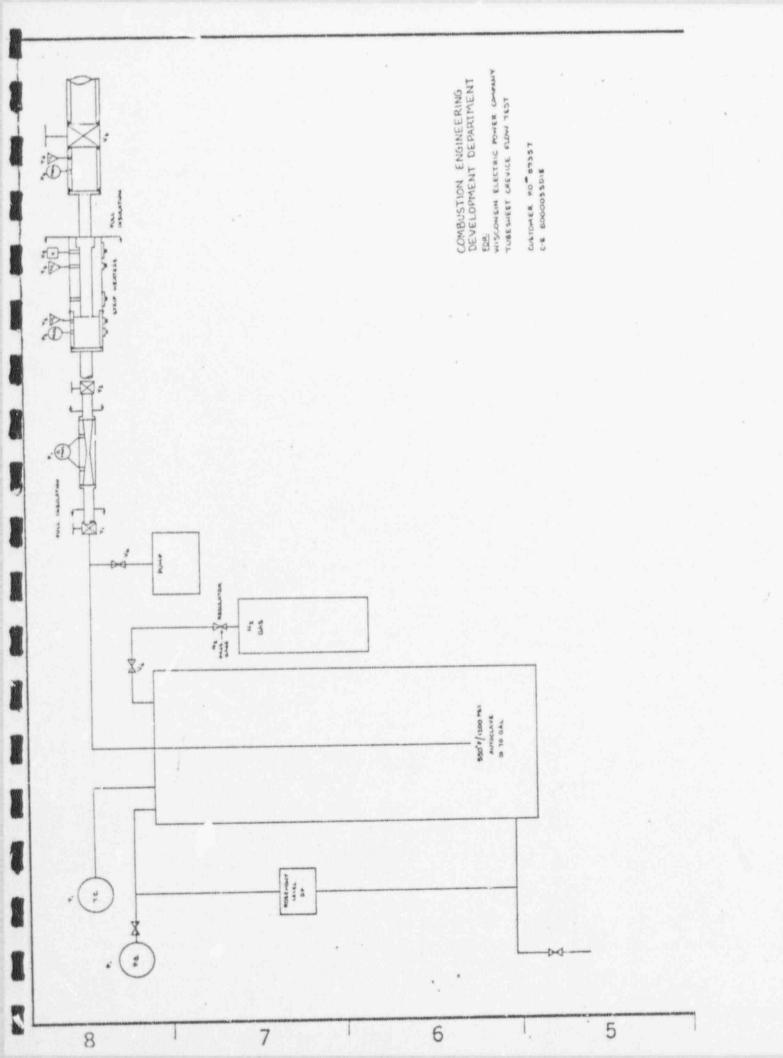
Valves

- V. Upstream of venturi 3/4 swagelok
- V2 Downstream of venturi 3/4 swagelok
- V₃ Discharge test section 2" gate
- V4 N2 regulator discharge
- V₅ Test section bleed
- V₆ Charge pump discharge

Data Sheet

Step	No.						
	4.1	Tube S/N	ALE THE GENERAL WAY ASSESSED AND ADDRESSED ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED ADDRESSED AND ADDRESSED AND ADDRESSED	Defect Si	ze		
	4.2	Defect location	on				
	4.3	Tube deflected	d				
	5.5	Stabilized con	nditions				
		P ₁	psig	L_1	in H ₂ O	Т	
		P ₂	psig			T ₂	
		P.	psig			T 3	°F
						T4	°F
	5.9	Blowdown Read		T ₂	oF	Fı	in H ₂ O
		P ₁					-
		P2	psig	T.,	o _F	L1	in H ₂ O
		P 9	psig				
		Blowdown time		* Time	min	sec.	
	5.13	Stabilized Re	eadings				
		P ₁	psig	T 1	°F	L1	in H ₂ O
		P ₂	psig	T2	°F		
		Pa		Тэ	°F		
				Т.	o _F		
	5.14	Recharge auto	oclave	g	al.		
		Technicians	West Charles - 187-187-187-187-187-187-187-187-187-187-	d	late		
		Engineer		d	late		

^{*} Time between step 5.9 L, and 5.13 L,.



STEAM GENERATOR CREVICE FLOW TEST

APPENDIX B

INSTRUMENTATION
AND ERROR ANALYSIS

LIST OF INSTRUMENTS

INSTRUMENT	MANUFACTURER	MODEL #	SERIAL #	CE #	RANGE	ACCURACY
Visicorder	Honeywell	1508A	15-4641	FL90	0-10 in/sec 0-80 in/sec	± 1% ± 4%
Flow ∆ Press	Meriam	-	1124CR15991	EL457	0-600 in H ₂ O	± .5%
Press Gage	Acco	2487	N/A	EL470	0-3000 psi	± 1%
Press Gage	Acco	2487	N/A	E1.469	0-3000 psi	± 1%
Press Gage	U.S. Gage		N/A	EL468	0-3000 psi	± 1%
Temp T_1	Honeywell		504	N/A	0-1000 psi ^o F (J) ± 1%
Chart Recorder P ₁	Honeywell		903827	EDL34	0-4000 psi	± 1%
Level L ₁	Rosemont	11P6E22MB	L	N/A	150"	± 1%
Temp Recorder	Ircon	_	1398	EL432	-30 + 1600 °F	± 1%

ERROR ANALYSIS OF MEASURED QUANTITIES

1.) PRESSURE READINGS (P2)

2.1

PRESS	ONE READINGS (FE)	
	SOURCE	UNCERTAINTY
	Calibration: ± 0.25% F.S. (3000 psig) (Standard gage)	± 7.5 psig
b.)	Readability & Repeatability:* : 1/2 of 1 scale division	± 12.5 psig
	Repeatability or random error is usually much les Readability.	s than
	Total pressure uncertainty by the second power lathis Appendix)	w (See No. 4
	$= \pm \sqrt{(7.5)^2 + (12.5)^2}$	
	$=$ ± 14.5 psig (2 σ	limits) % confidence interval
	The above uncertainty can be considered to be with these are provided by the manufacturer. For a hi 3 o limits (99.7% confidence interval) may be ch	gher confidence,
	Total pressure uncertainty = $\frac{3}{2}$ x 14.5 = 22 psig	(3 0)
TEMPE	RATURE READINGS (T2)	
	SOURCE	UNCERTAINTY
a.)	Calibration	
	Reference Temperature Readout (0.015% of Readings)	± 0.18°1 ± 0.08°F
b.)	Readout (IRCON)	
	Electronics (± 0.05% T ± 1.0°F) Digital Indicator (least significant digit)	± 1.3°F ± 1.0°F
	Total Temperature uncertainty = $\pm \sqrt{(0.18)^2 + (.0)}$	$(08)^2 + (1.3)^2 + (1.0)^2$

1

 $= \pm 1.65^{\circ} F (2 \sigma)$

3.) CHECK FOR SUBCOOLED STATE OF UPSTREAM CONDITIONS

To ensure that subcooled conditions existed at the upstream conditions and thus, that flashing did not occur at the venturi flowmeter, the uncertainties in the measured upstream pressure and in the saturation pressure as determined by temperature measurement will be determined. The indicated pressure difference (P_{2} upstream - P_{2} sat.) should be larger than the alge-

braic sum of the absolute values of the uncertainties $|\delta P_2|$ upstream $|\delta P_2|$ sat. .

From (1)

$$\mathcal{E}_2$$
 upstream = ± 22 psig (3 σ)

From (2)

$$\delta P_{2}$$
 sat. = ± 1.65°F x 8 psi/°F
= ± 13.2 psi (2 σ)
or ± 20 psi (3 σ)

where at $540^{\circ}F$ $\delta P_{\text{sat./}}{}^{\circ}F$ = 8 psi/ ${}^{\circ}F$

Thus $\left|\delta P_{2}\right|_{upstream}$ + $\left|\delta P_{2}\right|_{sat}$ = 22 + 20 = 42 psi

Run	T2corr.*	P ₂ sat. (Psia) based on T ₂ corr.	P ₂ (ups) Psia	Diff (P ₂ ups P ₂ sat.) Psi
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	540 533 545 546 546 544 542 541 545 546 546 546 546 546 546 547	963 908 1003 963 1012 995 963 979 971 1003 1012 1012 1003 1012 1003 1012 1003 1012 1003 1012	1065 1040 1140 1065 1055 1040 1075 1105 1085 1065 1065 1065 1065 1085 1085 1085 1085	102 132 137 102 43 45 112 120 114 62 63 53 62 53 70 73 279 43 45

^{*} T_2 corr, is the indicated temperature T_2 corrected from calibration curve of the thermocouple. At $\sim 540^{\circ}F$ (T_2 _{true} $= T_2$ _{indi}) = $-0.8^{\circ}F$

Since (P2upstream - P2sat.) > 42 psi in all runs, we can safely say that subcooled conditions occurred upstream of the crevice.

4.) FLOW MEASUREMENT (VENTURI)

Venturi Equation:

$$Q = 5.573d^2 ce fa \left[2g \frac{\Delta P}{\rho} \right]^{-1/2}$$
 A-1

or simplifying,

$$Q = C \left[2g \frac{\Delta P}{\rho} \right]^{-1/2}$$

where Q - flow rate

C - a calibration constant g - gravitational constant

ΔP - flowmeter reading (psi)

p - density of water

The Kline & McClintock Method of combining uncertainties using the second power law equation is the following:

If R is a function of n independent variables $R = R \ (V_1 \ , \ V_2 \ , \ \dots \ V_n)$ Then the uncertainty in R is

$$W_{R} = \left[\left(\frac{\partial R}{\partial V_{1}} \delta V_{1} \right)^{2} + \dots + \left(\frac{\partial R}{\partial V_{n}} \delta V_{n} \right)^{2} \right]^{1/2}$$
 A-2

Applying Eq. A-2 to A-1

$$\frac{W_Q}{Q} = \left[\left(\frac{\delta C}{C} \right)^2 + \left(\frac{1}{2} \frac{\delta \Delta P}{\Delta P} \right)^2 + \left(\frac{1}{2} \frac{\delta \rho}{\rho} \right)^2 \right]$$
 1/2

a.) Calibration Constant

From the manufacturer
$$\frac{\delta C}{C} = 2\%$$
 (20) calibration const. uncertainty

b.) Ap readings

Instrument uncertainties (Meriam gauge)

Calibration:
$$\pm$$
 .025% F.S. (600-in H_2O) = 0.15-in H_2O

Readability & Repeatability, ± 1/2 of 1 division = 2.5-in H₂O

$$^{\Delta p}_{uncertainty} = \sqrt{(0.15)^2 + (2.5)^2}$$
$$= 2.5-in-H_2O \qquad (2 \sigma)$$

c.) &p uncertainty

δρ for a
$$\Delta T = 1.65^{\circ}F = \frac{(46.59 - 45.96)}{10^{\circ}F} = 0.106 \frac{16}{5} = 0.106 \frac{16}{5}$$

$$\frac{\Delta p}{p} = \frac{0.106}{46.6} = 0.0022 \text{ or } 0.22\%$$

Summarizing for the different tube speciment, (except 7A) the flow uncertainties are:

Tube	ΔP venturi (nominal)	<u>Δρ</u> ρ	Total Uncertainty WQ/Q
2A	215-in-H ₂ O	1.16%	2.3%
3A	13	19.2%	19.2%
4A	35	7.2%	8%
5A	48	5.2%	5.6%
6A	75	3.3%	3.9%
8A	100	2.5%	3.2%
9A	83	3.0%	3.6%

5.) FLOW MEASUREMENT UNCERTAINTY BY LEVEL CHANGE METHOD

For Tube 7A, the flow rate was so low that are confidence was placed on the level change in the autoclave than on the venturi reading.

The flow was calculated by:

$$Q = (L_1 - L_2) \frac{\rho_{cold}}{\rho_{hot}} \times 0.4896 \text{ gal/in.}$$

$$\Delta t \text{ (min.)}$$

Then by Eq. A-1

$$\frac{WQ}{Q} = \left[\left(\frac{\delta L}{L} \right)^2 + \left(\frac{\delta^{\rho} hot}{\rho} \right)^2 \right]^{1/2}$$

Level Monitor: Uncertainty

Calibration : 1/4% F.S. of 150-in. = 0.375 in-H₂O Readability - Zero if scale marks are used.

Repeatability: 1/4% F.S. = 0.375 - in-H₂O

$$\frac{\delta L}{L} = \sqrt{(.0375)^2 + (.375)^2}$$
$$= 0.53''$$

Total Flow uncertainty for Tube 7A, Run 17

where $L_1 - L_2 = 2$ in.

$$\frac{W_Q}{Q} = \left[\left(\frac{0.53}{2.0} \right)^2 + \left(.002 \right)^2 \right]^{1/2}$$

= 0.26 or 26%

STEAM GENERATOR CREVICE FLOW TEST

APPENDIX C

CALCULATIONS

APPENDIX C

Determine flow rate using autoclave level change. 1. Level instrument Li calibrated at 68°F

Autoclave

12" dia. 144" high

 $V = .7854 d^2h$

 $V = .7854 (12^2)(144) = 16286.05 in^3$

1 gal = 231 in

Machinerys Handbook

 $\frac{16286.05 \text{ in}^3}{231^3 \text{ in}} = \frac{70.5 \text{ gal}}{231^3 \text{ in}}$

70.5 gal = .4896 gal/in. 144 in.

Autoclave Level = .4896 gal/in.

Determine Flow rate in GPM using Autoclave Level change

Level - Li

L. stand - L. stop (.4896 gal/in) = gpm Test Time (sec)/60 sec.

Example: Tube 1A Run 8

Li start = 79 in. Li stop = 74 in. Test time 150 sec.

$$\frac{79 - 74 \text{ (.4896)}}{150760} = \frac{.979 \text{ gal/min}}{}$$

Convert gpm @ 68°F to gpm @ 550°F

 $\frac{\text{Lb/Ft}^3}{\text{Lb/Ft}^3} \stackrel{\text{d}}{\text{d}} \frac{68^{\circ}\text{F}}{550^{\circ}\text{F}}$ $\frac{62.32 \text{ Lb/Ft}^3}{45.96 \text{ Lb/Ft}^3} = 1.36$ Crane Tech Paper #410

1.36 x gpm @ 68°F = gpm @ 550°F

 $1.36(.979) = 1.33 \text{ gpm} @ 550^{\circ}\text{F}$

APPENDIX C

Convert gpm to Lb/Hr.

$$g_{I}m \times 60 \times ft^{3}/gal \times Lb/ft^{3} = Lb/Hr$$

 $g_{I}m \times 60 \times .134 \text{ ft}^{3}/gal \times 45.96 \text{ Lb/ft}^{3} = Lb/Hr$
 $1.33(60)(.134)(45.96) = 491.5 \text{ Lb/Hr}$

Crane Tech Paper #410

Venturi Flow Meter

Mfg. Flowdyne

Throat = .1985 in.

Temp. = $550^{\circ}F$

Pressure = 1050 psi

Ref (1) Flow dyne Engineering Manual (2) Annubar Flow Hdbk Dietrich Std.

(1)
$$Q = 5.573 d^2 c e f_a \left[\frac{2g \Delta P}{\rho} \right]^{1/2}$$

C = Coefficient of Discharge (2)

E = Velocity of Approach (1)

 f_a = Thermal Expansion Factor (2)

 ρ = Density Lb/Ft³ 550°F g = Gravitation Constant ft/sec² ΔP = Differential Press. in H₂O

C = for line size .195 to 2.5" dia 1.0 f_a = Thermal Expansion factor 536°F to 584°F 1.010

Example

$$Q = 5.573 (.1985)^2 (1.0)(1.010) \left[\frac{2(32.17)130.63}{45.935} \right]^{1/2}$$

$$Q = .2218 \left[\frac{2(32.17)130.63}{45.935} \right]$$

Q = 3.0 gpm

STEAM GENERATOR CREVICE FLOW TEST

APPENDIX)

COMPARISON OF FLOW RATES

APPENDIX D

COMPARISON OF MEASURED AND PREDICTED FLOW RATES

Several investigators have observed two distinct types of critical flow of flashing water through orifices. The first type occurs with flashing at the orifice throat, termed upstream choking.

Zaloudek gives a relation for this critical flow (reported in L. S. Tong, Boiling Heat Transfer and Two-Phase Flow, J. Wiley, 1965 pp. 108-110.

$$G_1 = C_1 \sqrt{2g_c \rho_1 (P_{upstream} - P_{sat.})}$$

(critical flow for upstream choking)

where G1 = critical mass flux in 1bm/hr-ft2

 C_1 = empirical constant, 0.61 - 0.64

g = gravitational const.

ρ₁ = saturated water density

Pupstream = Pressure upstream of orifice

P_{sat} = saturation pressure at subcooled liquid temperature

A second type of critical flow occurs when the water in a metastable state exits the orifice and only then flashes. This is downstream choking. The equation of Barnell or Kinderman & Wales (Also reported by Tong).

$$G_2 = \sqrt{2g_c \rho_1 P_{upstream} - (1-C_2) P_{sat.upst.}}$$

where
$$C_2 = 0.284$$
 σ for psat.upstream σ for psat. = 200 psia

σ - surface tension at psat = 1000 psia, C₂ = 0.20

Table D-1

				COMMENTS	
RUN	TUBE	G _{corr.} * LB/HR-FT ²	GPredicted LB/HR-FT ²	Equation used	
1	2A	336 x 10 ⁵	407 × 10 ⁵	G_2	
2	2A	344	421	G_2	
3	2A	363	434	G ₂	
4	2A	332	406	G_2	
5	2A	332	359	G ₂	
6	2A	316	368	G ₂	
7	3A	390	413	G_2	
8	4A	134	166	G_1	
9	4A	124	158	G_1	
10	5A	68	116	G ₁	
11	5A	65	116	G_1	
12	6A	42	107	G_1	
13	8A	287	382	G ₂ Effect of Long	
1.4	8A	287	084	G ₂ — L/D Before Orifi	ce
15	9A	228	387	G ₂	
16	9A	218	391	G ₂	
17	7A	1346	503	G ₂ High Flow Rate	
18	2A	322	369	G ₂ Uncertainty	
19	2A	322	372	G ₂	

 $^{^{\}mbox{\tiny W}}$ G measured corrected for final flow area

STEAM GENERATOR CREVICE FLOW TEST

APPENDIX E

DATA SHEETS

Data Sheet

Step	No.			1/- 11 /
	4.1	Tube S/N 2A	Defect Size . 010 x	12 2019
	4.2	Defect location 5/2"	Into Tube Sheet.	
		Tube deflected YES	inspirate state of the	
		Stabilized conditions		
		P. 1150 psig	$L_1 = \frac{74}{(70)} \text{ in } H_20$	T. 550 °F
		P ₂ //50 psig	(70)	T2 556 °F
		P. //50 psig		T3 582 OF
				T. 423 °F
	5.9	Blowdown Readings	Tz 54/ °F	F1 205 in H20
		P ₁ /075 psig	T. 219 °F	L ₁ 60 in H ₂
		P2 1050 psig	Tu	41
		P ₃ O psig	1 . 54	/
		Blowdown time	* Time / min 54	sec.
	5.13	Stabilized Readings		
TER	10)	P. //50 psig	T. 550 °F	L ₁ 59 in H ₂
INUT	ES.	P ₁ //50 psig P ₂ //50 psig	T2 502 OF	
		P. //50 psig	T3 408 °F	
		and the second s	T. 314 °F	
		n - b out oo lawa	5 gal.	
	5.14	Recharge autoclave	LKranki date 8-26	-80
		Technicians (1-1)11	ola date 8-26-8	70
		Engineer MPChap	D. L. C.	1-4-1-4-1-4-1-4-1-4-1-4-1-4-1-4-1-4-1-4

* Time between step 5.9 L, and 5.13 L..

Data Sheet

	0	N	2	in	C
Step No	V	14	μ	uc	0

- 4.1 Tube S/N .2 19 Defect Size . 010 x 1/2" Long
- 4.2 Defect location 5/2" Into Tube Sheet.
- 4.3 Tube deflected YES
- 5.5 Stabilized conditions

- $L_1 = \frac{72}{(70)}$ in $H_2^0 = T_1 = \frac{540}{564}$ °F

 - T. 588 °F
 - T. 447 °F

Blowdown time

T2 534 or F1 215 in H20

L₁ 59 in H₂0

* Time / min 45 sec.

5.13 Stabilized Readings

AFTER 5 P. 1/25 psig
MINUTES P. 1/00 psig

Technicians Jelin Frenchi date 8-26-80 Engineer MP Chapli date 8-26-80

Data Short

Step	No.	2 0	P. C	0/	010 x	1/2"	Long	
	4.1	Tube S/N .2 A	Defe	ct Size	1 0 10 1	7 354		
	4.2	Defect location 5/8" Z	nto	Tube 5	heer.			
	4.3	Tube deflected YES	ETILET STANK					
	5.5	Stabilized conditions						
		P. /200 psig	L1	42	in H ₂ O	Т	550	o _F
		P ₁ /200 psig P ₂ //75 psig		(42)		T2 _	554	o _F
		P. //50 psig				13	5/1	- 5
		acceptance of the second secon				T4_	419	o _F
	5.9	Blowdown Readings		5116	o _F	Tr.	7.38	in H ₀ O
		P1						
		P ₂ //25 psig	T4	217	o _F	L1	32	_in H ₂ O
		P ₃ O psig						
		Blowdown time	* Tim	e	min 50	_sec.		
		n. 1/11 - I Pardings						
		Stabilized Readings		550	Or	Lo	31	_in H ₂ O
TEA	3 /	P ₁ //75 psig P ₂ //50 psig		611	O.,	and a man	Andrews & Blee to be the	L.
16.61	= /			561				
		P3 //46 psig		432				
			T	339	F			
	5.14	Recharge autoclave		5 gal.				
		Technicians John F	UKen	all' date	8-26	- 80		
		Technicians John Form P Cha	n li	date	8-26-	80		
		and the same of th	1					

* Time between step 5.9 L, and 5.13 L,.

Data Sheet

-				- %	4	-
62	٠.	63	E.V.	- 1	ūν	3
S	٠.	Sci.	10		41	w

- 4.1 Tube S/N 2A Defect Size . 010 x 1/2" Long
- 4.2 Defect location 5/8" Into Tube sheet.
- 4.3 Tube deflected YES
- 5.5 Stabilized conditions

Li 75 in H20

$$\begin{pmatrix} AfTer & 1 \\ Minute \end{pmatrix} \begin{array}{c} P_1 & 1075 \\ P_2 & 1050 \end{array} psig$$

Time between step 5.9 L, and 5.13 L,.

Data Sheet

S	4			- 3	UE.	-	
400	•	O	n	- 1	Ni	;;	
6.7	ъ.	w	30	- 19	100	No.	,

- 4.1 Tube S/N 2A Defect Size, 1/0 x 1/2" Long
 4.2 Defect location 5/8" Into Table Sheet.
- 4.3 Tube deflected YES
- 5.5 Stabilized conditions

L, 67 in H20

5.13 Stabilized Readings

AFTER | P. 1075 psig
MI NUTE | P2 1070 psig

Data Sheet

Step No. 4.1 4.2	Tube S/N 2A Defect Size, 010 x 1/2" Long Defect location 5/8" Into Tube Sheet.	
4.3 5.5	Tube deflected YES Stabilized conditions P ₁ 1050 psig	
5.9	Blowdown Readings $P_1 = 1050$ psig $T_2 = 545$ or $P_2 = 1025$ psig $T_4 = 242$ or $P_3 = 0$ psig Blowdown time * Time min 0 sec.	
FTER I	Stabilized Readings P ₁ /050 psig T ₂ 550 °F L ₁ 56 in P ₂ /040 psig T ₂ 565 °F P ₃ /030 psig T ₃ 476 °F T ₄₈₀ °F	H ₂ C
5.14	Recharge autoclave 21/2 gal. Technicians John Fackbucki date 8-29-80 Engineer MP Chapli date 8-29-80	

* Time between step 5.9 L, and 5.13 L,.

Data Sheet

S		~	50	8.	10
0	ı.	C	ŀ.	47	195
			•		

- 4.1 THE 'N 3A Defect Size . 040
- 4.2 Defect location 1/2" In To Tube Sheet
- 4.3 Tube deflected YES
- 5.5 Stabilized conditions

5.9 Blowdown Readings

L, 80 in H20

5.13 Stabilized Readings

5.14 Recharge autoclave 2/4 gal.

Time between step 5.9 L, and 5.13 L,.

Data Sheet

400		D	3.1	200
100	100	173	EM	C):

- 4.1 Tube S/N 4A Defect Size 10/0 x 1° Long
- 4.2 Defect location 5/8" Into Tube Sheet.
- 4.3 Tube deflected YES
- 5.5 Stabilized conditions

L, 72 in H20

5.13 Stabilized Readings

Time between step 5.9 L, and 5.13 L,.

Data Sheet

	310			
Step	. 1	Tube S/N #4A	Defect Size . 010 X /	"Long
	4.2	Defect location 5/8" In:	to tube sheet.	
		Tube deflected YES	and the same of th	
	5.5	Stabilized conditions	26	T. 547 °F
		P ₁ //00 psig	L ₁ 86 in H ₂ 0	T- 548 °F
		P ₂ 1070 psig	(00)	T. 647 °F
		P. 1060 psig		T. 553 °F
	44			
	5.9	Blowdown Readings P1 //00 psig	T. 542 OF	F1 30 in H20
		P ₂ 1075 psig	T. 219 °F	L ₁ 80 in H ₂ 0
		P. O psig		
		Blowdown time	* Time 2 min 37	_sec.
	5.13	Stabilized Readings		L ₁ 80 in H ₂ 0
		P. 1090 psig	T. 547 °F	Li_00 III II20
		P2 /0105 psig	T ₂ 550 °F	
		P. 1050 psig	T, 373 °F	
			T. 420 °F	
	5.1	4 Recharge autoclave	21/2 gal.	~
		Technicians John Fall	Kureki date 9-3-1	50
		Technicians John Face Engineer m D Chap	li date 9-3-80	STATE OF THE PARTY AND

* Time between step 5.9 L, and 5.13 L..

Data Sheet

Step		Tube S/N 5A Defect location 5/8" In	Defect Size .010 x 2	"Long	
	4.3 5.5	Tube deflected YES Stabilized conditions P ₁ //OO psig P ₂ /075 psig P ₃ /060 psig	-	T. 550 T2 550 T3 610 T4 541	o _F
	5.9	Blowdown Readings P1_1090 psig P2_1050 psig P3 psig Blowdown time	T ₂ <u>546</u> ° _F T ₄ <u>244</u> ° _F * Time <u>2 min 25</u>	F ₁ 48 L ₁ 75 sec.	
	5.13	Stabilized Readings P1	T. 550 °F T. 554 °F T. 497 °F T. 541 °F	L ₁ _73	_in H ₂ C
	5.14	Recharge autoclave Technicians John Falls Engineer MP Chap	(augh) date	80	

* Time between step 5.9 L, and 5.13 L.

Fest 10

Data Sheet

Step		Tube S/N 5A	Defect Size -010 X In To Tube Shee	2" Long
	4.2	Defect location 5/8	In to tube sheet	/-
	4.3	Tube deflected YES	AMERICAN CHICAGO	
	5.5	Stabilized conditions		O
		P1 /100 psig	L ₁ 72 in H ₂ 0	T. 550 °F
		P2 1080 psig	69	
		P. 1075 psig		T3 611 °F
				T. 544 °F
	5.9	Blowdown Readings P1 // OO psig	T ₂ 547 °F	F1 43 in H20
		P2 1060 psig	T. 225 °F	L ₁ 64 in H ₂ 0
		P ₃ O psig		
		Blowdown time	* Time 2 min 06	_sec.
	5.13	Stabilized Readings		12
		P. //00 psig	T. 550 °F	Li 63 in H20
		P2 1060 psig	T2 552 OF	
		P. 1050 psig	T3 488 OF	
		Compact Street and an artist and an artist and a street a	T. 524 °F	
		n to a subselave	2 1/2 gal.	
	5.14	Recharge autociave	- 116 - 16 data 9-3	-80
		Technicians from 1	21/2 gal. (MKanolli date 9-3-8)	7)
		Engineer MP Cha	date ()-	

* Time between step 5.9 L, and 5.13 L..

Data Sheet

Step	No.			3" / ano
	4.1	Tube S/N (9	Defect Size . 0/0 X	3 2011
	4.2	Defect location 5/8" I	nto Tube Sheet	
	4.3	Tube deflected YES	grupmens	
	5.5	Stabilized conditions		
		P. //00 psig	L, 82 in 1120	T, 553 °F
		P2 1080 psig	(80)	T ₂ 55/ °F
		P. 1075 psig		T3 621 °F
				T. 554 °F
		nt to Prodings		
	5.9	Blowdown Readings P1 1080 psig	T2 547 OF	F ₁ 75 in H ₂ 0
		P2 1050 psig	T. 238 °F	L ₁ 75 in H ₂ 0
		P ₃ O psig Blowdown time	* Time / min 33	Sec.
	5.13	Stabilized Readings		7//
		P. 1090 psig	T. 553 °F	L1 74 in H20
		P2 11 50 psig	T2 552 °F	
		Ps 1070 psig	T, 430 °F	
			T. 500 °F	
	5.14	Technicians falm Fall Engineer MP Cha	2/2 gal.	.80
		Productions (MAD C)	ol date 9-4-8	0
		Engineer VVCT CAC	and another resources	
		m!	nd 5 13 L	
	35.	Time between step 5.9 L, a	11d 2.12 H1.	

Data Sheet

Step	No.			2" Long
	4.1	Tube S/N 84	Defect Size . O/O A	and the same of th
	4.2	Defect location /2" In	to lube sheet	* * * * * * * * * * * * * * * * * * *
	4.3	Tube deflected YES	and the same of th	
		Stabilized conditions		
		P ₁ //00 psig	L1_80 in 1120	T. 550 °F
		P ₂ 1070 psig	(78)	T2 561 OF
		P. 1060 psig		T3 602 OF
		Ps 1000		T. 550 °F
	. 5.9	Blowdown Readings	-11/ 0-	F1 /00 in H20
		P. 1090 psig	Tz 546 °F	
		P2 /050 psig	T. 24/ °F	L ₁ 73 in H ₂ 0
		Ps O psig		
		Blowdown time	* Time / min /0	sec.
	5.13	3 Stabilized Readings	T 550 OF	L. 72 in H20
		P. 1080 psig	11	6.
		P2 1040 psig	T2_562 OF	
		P. 1030 psig	T3 554 OF	
			T. 50/ °F	
		/ Pacharge autoclave	21/2 gal.	
	2 . 1	The Rectarge action of the Tay	1 Kowaki date 9-4-	80
		Technicians John Fa	date 9-4-8	0
		Engineer VIII	and the same of th	

Time between step 5.9 L, and 5.13 L..

Data Sheet

4.1 Tube S/N 8A 4.2 Defect location /2" 2 4.3 Tube deflected YES 5.5 Stabilized conditions P_1 //CO psig P_2 //O7C psig P_3 //O6O psig	Defect Size, 010 x 1/2" Long Into Tube Sheet. Li 72 in 1120 T. 550 of (70) T2 558 of T3 601 of T4 544 of
P ₁ / O 90 psig P ₂ / O 50 psig P ₃ O psig Blowdown time	$T_2 = 547$ °F F ₁ 100 in H_2 0 $T_4 = 252$ °F L ₁ 65 in H_2 0 * Time 1 min 16 sec.
5.13 Stabilized Readings P. 1080 psig P. 1040 psig P. 1030 psig	T. 550 °F L. 64 in H ₂ 0 T. 552 °F T. 553 °F T. 490 °F
5.14 Recharge autoclave Technicians folia Engineer MPChe	2/2 gal. Frukanski date 9-4-80 www date 9-4-80

* Time between step 5.9 L, and 5.13 L.

TEST 14

Data Sheet

Step No.		21/2 4 /	12" / ong
	Tube S/N 9A	Defect Size -010 x 1	gate has promoted
4.2	Defect location 18" In	to Tube Sheet	
4.3	Tube deflected YES	and the same	
5.5	Stabilized conditions	00	T. 550 °F
	P. 1100 psig	L ₁ 83 in 11 ₂ 0	T. 550 °C
	P. 1060 psig	(82)	T, 559 °F
	P. 1050 psig		T3 600 °F
			T. 548 °F
5.	9 Blowdown Readings P. 1090 psig	T. 545 °F	F1 83 in H20
		T. 242 °F	L ₁ 77 in H ₂ 0
	P2_1050 psig	4 4	
1	P ₃ O psig	* Time / min 34	sec.
	Blowdown time	a Time	
5.	13 Stabilized Readings	0-	L ₁ 76 in H ₂ 0
	P. 1080 psig	T. 550 °F	LI
	P2 1040 psig	T2 556 °F	
	P. 1060 psig	T3 556 °F	
		T. 530 °F	
5	14 Recharge autoclave	2 1/2 gal.	
	Technicions John Fa	Krweki date 9-5-	80
	Technicians from Fa	date 9-5-8	30

* Time between step 5.9 L, and 5.13 L.

Data Sheet

4.1 Tube S/N 9A 4.2 Defect location 18" Z 4.3 Tube deflected YES 5.5 Stabilized conditions P ₁ 1100 psig P ₂ 1080 psig P ₃ 1080 psig	Defect Size .010 x 1 Into Tube Sheet Li 77 in 1120 (75)	T, 550 °F T, 560 °F T, 603 °F T, 551 °F
5.9 Blowdown Readings		
P ₁ 1090 psig	T. 24/ °F	F ₁ 75 in H ₂ 0 L ₁ 70 in H ₂ 0
P ₃ O psig Blowdown time	* Time/_min_3/	sec.
5.13 Stabilized Readings P. //OO psig P. //O70 psig P. //O75 psig	T. 550 °F T. 560 °F T. 566 °F	Li_70_in 1120
5.14 Recharge autoclave Technicians folia F Engineer MP Cla	2/2 gal. alkanski date 9-5- pli date 9-5-	80

* Time between step 5.9 L, and 5.13 L.

Data Sheet

Step No.	Tube S/N 7A	Defect Size	.010	hole	
4.1	Defect location 5/8" In	to Tube she	et.		
4.2	Defect location // Z	770 740			
4.3	Tube deflected YES				
5.5	Stabilized conditions	~~		T. 554	/ o _v
	P. //00 psig	L. 83	_in H2O	T ₂ 553	
	P2 1070 psig	82			
	P. 1060 psig			T3 620	
	and the second s			Tu 546	F
5.9	Blowdown Readings	T, 520	Op	F. 0	in H ₂ O
	P1 //00 psig				
	P2 /070 psig	T. 214	o _F	LI XC	in H ₂ 0
	P ₃ O psig				
	Blowdown time	* Time 14	min 25	sec.	
5.13	Stabilized Readings	11	o _F	, 80	in H ₂ O
	P. //00 psig	T. 554	magnineres at	L1	Name and Address of the Owner o
	P2 /070 psig	T. 532	F		
	P. 1060 psig	т, 388			
	manager and was commenced	T. 400	o _F		
		1			
5.1	4 Recharge autoclave	gar.	9-8-	-80	
	Technicians John -to	Mauraki date	0 / 0		
	Technicians John -7 Engineer mpche	oli date	7-8-80) 	
*	Time between step 5.9 Li	and 5.13 L			
-	A STATE OF THE STA				

Data Sheet

Step No. 4.1 Tube S/N ZA 4.2 Defect location 5/8" I. 4.3 Tube deflected NO	nto Tube Sheet
5.5 Stabilized conditions P ₁ //OO psig P ₂ /OOO psig P ₃ /OOO psig	L ₁ 74 in H ₂ 0 T. 554 °F T ₂ 56/ °F T ₄ 540 °F
P ₁ 1090 psig P ₂ 1040 psig P ₃ 0 psig Blowdown time	$T_2 = 547 \text{ o}_F \qquad F_1 = 190 \text{ in } H_20$ $T_4 = 250 \text{ o}_F \qquad L_1 = 68 \text{ in } H_20$ * Time / min 0 sec.
5.13 Stabilized Readings P ₁ /075 psig P ₂ /030 psig P ₃ /020 psig	T. 554 °F L. 65 in H ₂ 0 T. 550 °F T. 463 °F T. 515 °F
Technicians falm Engineer MPCha	21/2 gal. FallKaurs/Bate 9-9-80 pli date 9-9-80
★ Time between step 5.9 L ₁	and 5.13 L

Data Sheet

Step	No.	# 1/2 × 1/2" / 240
	4.1	Tube S/N ZA Defect Size, 0/0 x 1/2 Long
		Defect location 5/8" Into Tube Sheet.
	4.3	Tube deflected NO
	5.5	Stabilized conditions
		P. 1100 psig L. 63 in H ₂ 0 T. 554 °F
		P. 1070 psig 62 T. 558 °F
		P. 1060 psig T. 603 °F
		T. 540 °F
	5.9	Blowdown Readings P. 1090 psig T. 548 oF F. 187 in H ₂ 0
		12. 1000 psis
		Ps O psig Blowdown time * Time min 58 sec.
		Blowdown time * Time min 50 sec.
	5.13	Stabilized Readings
		P. 1080 psig T. 554 °F L. 55 in H20
		P2 1050 psig T2 557 °F
		P. 1040 psig T. 465 °F
		T. 461 °F
	5 1/	Posharga autoclave 21/2 gal.
	3.1.	Technicians film Falkawaki date 9-9-80 Engineer MP Chaplin date 9-9-80
		The Poly of date 9-9-80
		Engineer
	*	Time between step 5.9 L, and 5.13 L,.