



UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION II
101 MARIETTA ST., N.W., SUITE 3100
ATLANTA, GEORGIA 30303

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JUN 25 1979

In Reply Refer To:

RIL:JPO

50-321

50-366

50-424

50-425

Georgia Power Company
ATTN: J. H. Miller, Jr.
Executive Vice President
270 Peachtree Street
Atlanta, GA 30303

Gentlemen:

The enclosed Bulletin 79-13 is forwarded to you for information. No written response is required. If you desire additional information regarding this matter, please contact this office.

Sincerely,

James P. O'Reilly
Director

Enclosures:

1. IE Bulletin No. 79-13
2. Listing of IE Bulletins
Issued in Last 12
Months

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Georgia Power Company

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cc w/encl:

M. Manry, Plant Manager
Post Office Box 442
Baxley, Georgia 31513

C. E. Belflower
Site QA Supervisor
Post Office Box 442
Baxley, Georgia 31513

K. M. Gillespie
Construction Project Manager
Post Office Box 282
Waynesboro, Georgia 30830

E. D. Groover
QA Site Supervisor
Post Office Box 282
Waynesboro, Georgia 30830

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- b. If cracking is identified during examination of the nozzle-to-piping weld, all feedwater line welds up to the first piping support or snubber and high stress points in containment shall be volumetrically examined in accordance with 1.a. above. All unacceptable code discontinuities, other than cracking, shall be subject to repair unless justification for continued operation is provided.
- c. Perform a visual inspection of feedwater system piping supports and snubbers in containment to verify operability and conformance to design.
2. All pressurized water reactor facilities shall perform the inspection program described below at the next outage of sufficient duration or at the next refueling outage after the inspection required by item 1.
- a. For steam generator designs having a common nozzle for both main and auxiliary (emergency) feedwater systems, perform volumetric examination of all feedwater nozzle-to-pipe weld areas and all feedwater pipe weld areas inside containment in accordance with item 1 above. In addition, conduct an examination of welds connecting auxiliary feedwater piping to the main feedwater line outside containment. This examination should include an area of at least one pipe diameter on the main feedwater line downstream of the connection.
- b. For steam generator designs with separate nozzles for main feedwater and auxiliary feedwater, perform volumetric examination (in accordance with item 1 above) of all welds inside containment and upstream of the external ring header or vessel nozzle for each steam generator. If an external ring header is employed, also inspect all welds of one inlet riser on each feed ring of each steam generator.
- c. Perform a visual inspection of all feedwater system piping supports and snubbers in containment to verify operability and conformance to design.
3. Identification of cracking indications in feedwater nozzle or piping weld areas in one unit of a multi-unit facility shall require shutdown and inspection of other similar units which have not been inspected since May 1979, unless justification for continued operation is provided.

1 Welds in the feedwater welds) that have been

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