



**Consumers
Power
Company**

General Office: 212 West Michigan Avenue, Jackson, Michigan 49201 • Area Code 517 788-0550

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July 25, 1979

Director, Nuclear Reactor Regulation
Att Mr Dennis L Ziemann, Chief
Operating Reactors Branch No 2
US Nuclear Regulatory Commission
Washington, DC 20555

DOCKET 50-155 - LICENSE DPR-6 - BIG ROCK
POINT PLANT - INSERVICE INSPECTION PROGRAM:
REVISION OF ASME CODE BASIS

Consumers Power Company letter dated December 22, 1978 submitted a description of the proposed inservice inspection (ISI) program for Big Rock Point and requests for relief from specific requirements of Section XI of the ASME Boiler and Pressure Vessel Code. It was noted that a composite version of Section XI of the ASME Code was used as the basis for the proposed program rather than the 1974 Edition with Addenda through Summer 1975 (74S75) referenced in 10 CFR 50.55a. In a telephone conversation on April 16, 1979, members of the NRC Staff informed Consumers Power Company that our relief requests could not be approved unless the code version referenced in 10 CFR 50.55a was used as a basis. Consumers Power Company reported in a subsequent telephone conversation (April 23, 1979) that a brief review showed differences between our composite code and the referenced code to be minor; Consumers Power Company agreed to submit a comparison of code requirements as applicable to Big Rock Point demonstrating that our code basis was equivalent to that referenced in 10 CFR 50.55a.

A proposed change to 10 CFR 50.55a was published subsequent to our December submittal (January 18, 1979, 44 Federal Register 3719). This proposed change would reference the 1977 Edition of Section XI of the ASME Code with Addenda through Summer 1978 (77S78). Consumers Power Company anticipates that the proposed change will be approved in time to require use of the 77S78 code for our Midland facility; to maintain consistency within corporate ISI activities, we have elected to change our code basis for Big Rock Point to 77S78 with specific modifications as described in Attachment 1 to this letter.

The comparison of requirements between the currently referenced code (74S75) and the composite code discussed in our December 22, 1978 submittal, which Consumers Power Company agreed to provide, is also attached (Attachment 2). As a result of the change in code basis discussed above, Attachment 3 provides a comparison between 74S75 and 77S78 codes. Each of these tabulations demonstrates that the proposed code basis (either the composite discussed in our December 22, 1978

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letter or the 77S78 code discussed herein) is equivalent to or more restrictive than the referenced code considering the modifications to each which would result from approval of our pending relief requests. Accordingly, Consumers Power Company concludes that use of either proposed code is consistent with the requirements of 10 CFR 50.55a.

Review of the relief requests transmitted by our December 22, 1978 letter indicates no changes are necessary as a result of the code basis change discussed above. Consumers Power Company requests approval of these relief requests and the related Technical Specifications change request submitted July 27, 1978.

David A Bixel (Signed)

David A Bixel
Nuclear Licensing Administrator

CC JGKeppeler, USNRC

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ATTACHMENT 1

PROPOSED SECTION XI CODE
APPLICABLE TO THE BIG ROCK POINT
INSERVICE INSPECTION UPDATE

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APPLICABLE EDITIONS AND ADDENDA OF ASME BOILER AND
PRESSURE VESSEL CODE - SECTION XI

Code of Federal Regulations, Title 10, Part 50, Paragraph 50.55a (10 CFR 50.55a) specifies use of the ASME Boiler and Pressure Vessel Code, Section XI for controlling inservice inspection (ISI) at nuclear power plants. Paragraph 10 CFR 50.55a currently specifies use of the 1974 Edition of this code with Addenda through Summer 1975.

Requirements of 10 CFR 50.55a also specify periodic updating of ISI programs, and permit the NRC to grant relief from specific code requirements. Pursuant to these requirements, Consumers Power Company submitted a proposed update and requests for relief for Big Rock Point I&F by letter dated December 22, 1978.

Consumers Power Company has elected to change the ASME code basis from that cited in our December 22, 1978 update submittal. The ASME code version to be used is the 1977 Edition with Addenda through Summer 1978 (77S78). For certain components, requirements of the 1974 Edition and Addenda through Summer 1975 (74S75) supersede 77S78 requirements; these substitutions are detailed in Table I-1. Consumers Power Company also has elected to adopt Subsection IWF of the Winter, 1978 Addenda to specify requirements for component supports; Subsection IWF is understood to be a compilation of other code requirements technically equivalent to 77S78. Adoption of Subsection IWF necessitates deletion of certain requirements from 77S78 which are now incorporated in Subsection IWF; these deletions are tabulated in Table I-2.

Consumers Power Company has compared the requirements of the composite code discussed above to the requirements of 74S75 including consideration of our pending relief requests. The results of this tabulation are reported in Attachment 3. From this comparison, Consumers Power Company concludes that the proposed code basis is equivalent to or more restrictive than the code referenced in 10 CFR 50.55a.

TABLE I-1

APPLICABLE ASME SECTION XI CODE
EDITIONS AND ADDENDA

Applicable Requirements from 1974 Ed W/Addenda Thru S/75	Superseded Requirements from 1977 Ed W/Addenda thru S/78	Subject	Comments
Table IWB-2500 Examination Category B-J and Table IWB-2600 Item Number 4.5	Table IWB-2500-1 Examination Category B-J	Pressure Retaining Welds in Piping	The examination requirements figure numbers, examination method & acceptance standards at S/78 will be applied to the S/75 Areas subject to examination & extent and frequency at examination <u>except</u> that S/75 requirements for Examination Method will be applied to the 6 outlet Reactor Vessel Nozzle to pipe welds (these welds will be 100% volumetrically examined but will not be surface examined).
IWC-1220	IWC-1220	Components exempt from examination.	S/75 requirements will be applied to (last 2 pipe welds only).
IWC-2411	IWC-2410	Inspection Program Nondestructive Examination	S/75 requirements will be applied to Class 2 pipe welds only.
Table IWC-2520 Examination Categories C-F & C-G	Table IWC-2500-1 Examination Category C-F	Pressure Retaining Welds in Piping	The examination requirement Figure Numbers, Examination Method & Acceptance Standards at S/78 will be applied to the S/75 Areas Subject to Examination, and Extent of Examination.

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TABLE I-2

Winter 1978 Requirements Which Supercede
Summer 1978 Requirements to Permit The
Application of Subsection INF

IWA-1100 (a)	Scope
IWA-1300	Components Subject to Inspection
IWA-2110 (b)	Definition of a Component
IWA-2400 (e)	Inspection Intervals for Component Supports
IWA-3100 (a)	Evaluation
IWA-4110	Repair Procedures Scope
IWA-7530	Replacements Pressure Inspection
IWB-1100	Scope
IWB-1210	Examination Requirements
Table IWB-2500-1 Examination Category B-H	Integral Attachments for Vessels
Table IWB-2500-1 Examination Category B-K-1	Integral Attachments for Piping, Pumps Pumps and Valves
Table IWB-2500-1 Examination Category B-K-2	Component Supports for Piping, Pump and Valves
Figure IWB-2500-13	Integral Attachment Weld
Figure IWB-2500-14	Support Circumferential Weld Joint
Figure IWB-2500-15	Integral Attachment
Table IWB-3410-1	Acceptance Standard
IWB-3516	Standards for examination Categories B-H Integral Attachments for Vessels and B-K-1, Integral Attachments for Piping Valves and Pumps
IWB-3522	Standard for Examination Category B-K-2, Support Components for Piping, Valves and Preps
IWC-1100	Scope
IWC-1210	Examination Requirements
IWC-1220(c)	Components Exempt for Examination
Table IWC-2500-1 Examination Categories C-C and C-E	Integral Attachments for Vessels, Piping, Pumps and Valves
Figure IWC-2520-5	Integrally Welded Attachments
IWD-1100	Scope
IWD-1210	Examination Requirements
Table IWD-2500-1	Test and Examination Categories

Attachment 2

COMPARISON OF THE CURRENT REGULATION
(50.55a) REQUIRING 74S75 EDITION OF
SECTION XI AND THE SUBMITTED
COMPOSITE CODE (74S75 + 77W77)

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COMPONENT IDENTIFICATION

REACTOR VESSEL

50.5% REQUIREMENT THSIS

COMPOSITE CODE SUBMITTED REQUIREMENT

74ST5/77WT7 + PROPOSED IMP

RESULTANT CHAN

TO 50.5%

- Longitudinal and Circumferential welds in Core Region.
- Longitudinal & Circumferential welds.
 - Seam and meridional welds in the heads.

Vessel-to-Flange,
Head-to-Flange,
100% each weld.

Nozzle-to-Vessel,
Nozzle-Inside-Radius,
100% of all Nozzles.

Vessel Penetrations - CRD &
Instrument.
25% of each group of comparable site and
function.

Nozzle-to-Safe Ends
All welds.

Closure Studs - In place.

Closure Studs and Nuts, removed.
All Studs and Nuts.

Ligaments
100% bolting.

Closure Washers
100% washers.

Pressure Retaining Bolt

B1.1, B-A Volumetric,
10% length each Longitudinal,
5% length each Circumferential.

B1.2, B-B Volumetric,
10% length of each Longitudinal
and Meridional.
5% length of each Circumferential.

B1.3, B-C Volumetric,
100% each weld.

B1.4, B-D Volumetric,
100% of all Nozzles.

B1.5, B-E Visual (Hydro).
25% of each group of comparable site and
function.

B1.6, B-F Volumetric and surface,
All welds.

B1.7, B-G-1 Volumetric,
100% of studs.

B1.8, B-G-1 Volumetric and surface,
All Studs and Nuts.

B1.9, B-G-1 Volumetric,
100% Ligaments.

B1.10, B-G-1 Visual.
100% washers.

B1.11, B-G-2 Visual.
100% bolting.

B1.1, B-A Volumetric,
Required: *74 Category B-A.

Same as above.

B1.1, B-A Volumetric,
Required: Same as *74 Category B-A.

Same as above.

None.

None.

None - Relief Requests on
B-A welds due to inaccessi-
bility.

None.

None.

B1.1, B-A Volumetric,
Required: *77

1st Interval - All nozzles.

Remaining Intervals - 100% nozzle at
terminal ends.

None.

COMPONENT IDENTIFICATION50.55a REQUIREMENT 74S75COMPOSITE CODE SUBMITTED REQUIREMENT
74S75/77W77 + PROPOSED IWFRESULTANT CHANGE
TO 50.55aIntegrally-Welded Vessel Supports

B1.12, B-H Volumetric.
10% of the Vessel Skirt.
100% of Lug Attachments.

B1.12, B-H Volumetric.
Required: '77
1st & 2nd Intervals - 100% of the Skirt.
100% of Lug Welds.

None (No Vessel Skirt)

Closure Head Cladding.

B1.13, B-I-1 VT and Surface or Volumetric.
100% or patch areas.

No requirement.

Requirement is deleted from 77W77 Code.

Vessel Cladding.

B1.14, B-I-1 Visual.

No requirement-included in B-N-1 inspection.

None.

Vessel Interior.

B1.15, B-N-1, Visual.
Three year examination intervals.

B1.15, B-N-1 VT-3.
Required: '74

None.

Interior Attachments.
Core Support Structures.

B1.16, B-N-2 Visual.
100% Attachments.

B1.16, B-N-2 VT-3.
Required: '74.

None.

Core Support Structures.

B1.17, B-N-3 Visual.
Not applicable to BWR's.

Not applicable to BWR'S.

None.

CRD Housings.

B1.18, B-O Volumetric.
100% of welds in.
10% of peripheral housings.

B1.18, B-O Volumetric.
Required: '77

None.

Exempted Components

B1.19, B-P Hydro
IWA-5000; IWB-5000

B1.19, B-P VT-2, VT-4.
Required: '77 Hydro and Leak Test

None.
None.

HEAT EXCHANGERS & STEAM GENERATORSLongitudinal and circumferential Welds

B3.1, B-B Volumetric.
10% length of each Longitudinal Weld.
5% length of each circumferential Weld.

B3.1, B-B Volumetric.
Required: '74

None.

Primary Side -
nozzle-to-Head Welds
inside Radius Sections

B3.2, B-D Volumetric.
100% of all nozzles.

B3.2, B-D Volumetric.
Required: '77
1st Interval - 100% of all nozzles.
Remaining Intervals - 100% of all Nozzles.

None.

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POOR ORIGINAL

COMPONENT IDENTIFICATION	50.55a REQUIREMENT	COMPOSITE CODE SUBMITTED REQUIREMENT		RESULTANT CHANGE THIS/TW/T + PROPOSED IWP TO 50.55a
		THIS	TW	
Nozzle-to-Safe End Welds.	B3.3, B-F Volumetric and surface, 100% of all welds.	B3.3, B-F Volumetric and surface, Required: '77 100% of all welds.		None.
Pressure Retaining Bolting, In Place.	B3.4, B-G-1 Volumetric, 100% Bolting.	B3.5, B-G-1 Volumetric and surface, Required: '77 100% of Bolting.		None. (Surface Inspection Requirement Added).
Pressure Retaining Bolting Bolting Removed.	B3.5, B-G-1 Volumetric and surface, 100% Bolts, Nuts, Studs.	B3.5, B-G-1 Volumetric and surface, See above.		None.
Pressure Retaining Bolting.	B3.6, B-G-1 Visual, 100% Bolting.	B3.6, B-G-1 VP-1 Required: '77 100% of Bolting.		None.
Integrally - Welded Vessel Supports	B3.7, B-H Volumetric, 10% of skirt weld-to-Vessel. 100% lug welds.	B3.7, B-H Volumetric Required: '77 <u>1st & 2nd Intervals</u> - 100% of skirt Weld-to-Vessel. 100% lug welds.		None.
Vessel Cladding	B3.8, B-I-2 Visual, 100% Patch areas.	Not Included in '77 table 2600-1.		None.
Exempted Components.	B3.9, B-P Hydro. IWA 5000; IWB-5000	B3.9, B-P Hydro and Leak Test.		None.
Pressure-Retaining Bolting.	B3.10, B-G-2 Visual. 100% of bolting.	B3.10, B-G-2 VP-1. Required: '77 100% of Bolting.		None.
<u>PIPING PRESSURE BOUNDARY</u>				
Safe-End-to-Pipe	Bh.1, B-F Volumetric and surface, 100% of the welds.	Bh.1, B-F Volumetric and surface. Required: '77 100% of the welds.		None.
Pressure Retaining Bolting, Place.	Bh.2, B-G-1 Volumetric & surface, 100% of Bolting > 2".	Bh.2, B-G-1 Volumetric and surface, Required: '77 100% of bolting > 2".		" None.
Pressure Retaining Bolting, Removed.	Bh.3, B-G-1 Volumetric & surface, 100% of Bolting > 2".	Bh.3, B-G-1 Volumetric & surface, Same as above.		None.

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COMPONENT IDENTIFICATION	SO. 55A REQUIREMENT TH55A	COMPOSITE CODE SUBMITTED REQUIREMENT TH55/77W77 + PROPOSED IWF		RESULTANT CHANGE TO SO. 55A
		TH55	VTP-1	
Pressure Retaining Bolting	Bh.4, B-G-2 Visual. 100% of Bolting < 2".	Bh.3, Bh.12, B-G-2 VTP-1 100% of Bolting < 2".		None
Circumferential and Longitudinal Pipe Welds	Bh.5, B-J Volumetric. 25% of each circumferential weld and adjoining 1 ft of longitudinal weld	Bh.4, B-J Volumetric and surface. Welds > 1 in diameter. Required: "7h		None.
Branch Pipe Connection > 6"	Bh.6, B-J Volumetric. 25% Branch Pipe Connections.	Bh.6, B-J Surface. Required: "7h 25% of B.C.		None.
Branch Pipe Connections < 6"	Bh.7, B-J Surface. 25% of Welds.	Bh.8, B-J Surface. Required: "7h B-J.		None.
Internally Welded Supports	Bh.9, B-K-1 Volumetric. 25% of Supports.	Bh.9, B-K-1 Volumetric. 25% of supports.		None.
Support Components	Bh.10, B-K-2 Visual. 100% of supports.	Bh.10, B-K-2 VTP-3 Required: "7h		None.
Exempted components	Bh.11, B-P Hydro IWB-5000; IWB-5000	Bh.11, B-P Hydro (VTP-2) Required: "W77		None.
Pressure Retaining Bolting	*ST5, Bh.4, B-G-1 Visual. 100% of Bolts.	Bh.3, B-G-1 VTP-1 Required: "77 100% of Bolts.		None.
<u>PPIPE PRESSURE BOUNDARY</u>		B5.2, B-G-1 Volumetric & surface. Required: "77 100% Bolting > 2".		None.
Pressure Retaining bolt removed.	669233 Pressure Retaining Bolt No - In Place.	B5.2, B-G-1 Volumetric & surface. 100% bolting > 2".		None.
Pressure Retaining bolting removed.	B5.3, B-G-1 Visual. 100% bolting > 2".	B5.3, B-G-1 VTP-1 100% bolting > 2". Required: "77		None.

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COMPONENT IDENTIFICATION	50.55a REQUIREMENT TESTS	COMPOSITE CODE SUBMITTED REQUIREMENT TESTS	RESULTANT CHANGE TO 50.55a
Integrally-Welded Supports	B5.4, B-K-1 Volumetric. 25% of Supports.	B5.4, B-K-1 + PROPOSED IWP 25%	None.
Support Components	B5.5, B-K-2 Visual 100% Supports.	B5.5, B-K-2 VP-1 100% Supports Required: $\frac{1}{4}$	None.
Pump Casting Welds	B5.6, B-L-1 Volumetric. 100% Weld of one Pump of same function.	B5.6, B-L-1 Volumetric. Required: '77	None.
Pump Casings	B5.7, B-L-2 Visual One Pump In each group same pump selected for B-L-1.	B5.7, B-L-2 VP-3 Required: $\frac{1}{4}$	None.
Exempted Components	B5.8, B-P Hydro IWA-5000, IWB-5000	B5.8, B-P VP-2 Required: 'WTT (Hydro)	None.
Pressure Retaining Bolting	B5.9, B-G-2 Visual 100% Bolting $\times 2^n$	B5.9, B-G-2 VP-1 100% Bolting $\times 2^n$ Required: $\frac{1}{4}$	None.
VALVE PRESSURE BOUNDARY			
Pressure Retaining Bolting In-Place	B6.1, B-G-1 Volumetric 100% Bolting $\times 2^n$	B6.2, B-G-1 Volumetric & surface. Required: '77 100% Bolting $\times 2^n$.	None.
Pressure Retaining Bolting - Removed.	B6.2, B-G-1 Volumetric 100% Bolting $\times 2^n$	B6.2, B-G-1 Volumetric & surface. Required: '77 100% Bolting $\times 2^n$.	None.
Pressure Retaining Bolting	B6.4, B-K-1 Volumetric 25% of Supports.	B6.4, B-K-1 Volumetric. 25% of Supports Required: $\frac{1}{4}$	None.
Support Components	B6.5, B-K-2 Visual 100% Supports.	B6.5, B-K-2 VP-1 100% Supports Required: $\frac{1}{4}$	None.

559234 Integrally Welded Supports

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COMPONENT IDENTIFICATION50.55a REQUIREMENT 74375

Valve Body Welds

B6.6, B-M-1 Volumetric.
100% of Welds in one valve of a group.

Valve Bodies

B6.7, B-M-2 Visual
Internals of one valve of a group-same
valve as inspected for B-M-1 >4".

Exempted Components

B6.8, B-P Hydro and leak test IWA-5000;
IWB-5000.

Pressure Retaining Bolting

B6.9, B-G-2 Visual
100% Bolting <2".

PRESSURE VESSELS

Circumferential Butt Welds

C1.1, C-A Volumetric.
20% of Each weld.

Nozzle-to-Vessel Welds

C1.2, C-B Volumetric.
100% of Weld.

Integrally Welded Supports

C1.3, C-C Surface
100% of Weld

Pressure-Retaining Bolting

C1.4, C-D Visual And Surface of Volumetric
VT-100%
NDE-10%

Support Components

C1.6, C-E-2 Visual
100% of supports.

Pressure Retaining Components

IWA-5000; IWC-5000.

COMPOSITE CODE SUBMITTED REQUIREMENT
74375/TTW17 + PROPOSED IWFRESULTANT CHANGE
TO 50.55a

B6.6, B-M-1 Volumetric
Required: '77
100% of welds in one valve of a group. None.

B6.7, B-M-2 VT-3
Required: '74
None.

B6.8, B-P VT-2
Required: '77 Hydro and leak test.
None.

B6.9, B-G-2 VT-1
100% Bolting <2".
None.

C1.1, C-A Volumetric
Required: '74 (includes tubesheet-
to shell welds)
None.

C1.2, C-B: $\frac{1}{2}$ inch or less.
Surface
C1.3, C-B: Over $\frac{1}{2}$ inch surface &
volumetric Required: '74.
None.

C1.4, C-C surface.
Required: '74.
None.

C1.5, C-D >2" Dia & Volumetric
Required: '74
None.

C1.6, C-E-2 VT-3
Required: '74 VT-4
100% of Supports

C1.7, C-H VT-2
Required: '77
One leak test/period, one hydro/interval
Addition of leak test once per period.

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COMPONENT IDENTIFICATION

50.55a REQUIREMENT 74S75

COMPOSITE CODE SUBMITTED REQUIREMENT
74S75/77W77 + PROPOSED IWFRESULTANT CHANGE
TO 50.55aPIPING

Welds

a) Circumferential Butt C2.1, C-F, C-G Volumetric
 b) Longitudinal Weld Joints
 C.2, C-F, C-G Volumetric
 c) Branch Pipe-to-Pipe
 C2.3, C-F, C-G Volumetric C-F: 100% of
 welded Joints
 C-G: 50% of Welded Joints

a) Piping Welds - $\frac{1}{2}$ " or less nom.thick. None
 C2.1, C-F Surface.
 b) Piping Welds - over $\frac{1}{2}$ " Nom thick.
 C2.2, C-F Surface and Volumetric
 c) Branch Connection.
 C2.3, C-F Surface
 Required: '7 $\frac{1}{4}$
 100% of welds

Pressure Retaining Bolting

B2.4, C-D Visual and surface or volumetric
 VT, 100%
 NDT, 10%
 >1".

C2.6, C-D Volumetric
 Required: '7 $\frac{1}{4}$
 10% of Bolts.

Integrally Welded Supports

C2.5, C-E-1 Surface
 100% of Welds

C2.4, C-E-1 Surface
 Required: '7 $\frac{1}{4}$

Support Components

C2.6, C-E-2 Visual all supports

C2.5, C-E-2 VT-3
 Required: '7 $\frac{1}{4}$ VT-4
 All Supports

Pressure Retaining Components

IWA-5000; IWC-5000

C2.7, C-H VT-2
 Required: '77 Leak test once/
 period Hydro once/interval.

Leak Test required once
 per period.

PUMPS

Pump Casing Welds

C3.1, C-F; C-G Volumetric
 C-F; 100% of Welds
 C-G: 50% of welds

C3.1, C-G Surface
 50% of welds
 Required: '7 $\frac{1}{4}$

Pressure Retaining Bolting

C3.2, C-D Visual and Surface or
 Volumetric
 >1" VT 100% - NDT 10%

C3.2, C-D Volumetric 2" 10% of
 Bolts Required: '7 $\frac{1}{4}$

Integrally Welded Supports

C3.3, C-E-1 Surface
 100% of Supports

C3.3, C-E-1 Surface
 Required: '7 $\frac{1}{4}$

Support Components

C3.4, C-E-2 Visual
 All supports

C3.4, C-E-2 VT-3 VT-4
 Required: '7 $\frac{1}{4}$

Pressure Retaining
Components

IWA-5000; IWC-5000

C3.5, C-H VT-2
 Required: '77 (Hydro)
 Leak test once/period
 Hydro test once/interval

Leak Test required once
 per period.

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COMPONENT IDENTIFICATION

50.55a REQUIREMENT 74875

COMPOSITE CODE SUBMITTED REQUIREMENT
74875/IW77 + PROPOSED IWFRESULTANT CHANGE
TO 50.55aVALVES

Valve Body Welds

C4.1, C-F, C-G Surface
C-F: 100% of welds
C-G: 50% of weldsC4.1, C-G Surface
Required: '74
50% of welds

None.

Pressure-Retaining Bolting

4.2 C-D Visual and surface or volumetric
>1"
VT-100%
RPT-10%C4.2, C-D, Volumetric
>2" Required: '74
10% of Bolts

None.

Integrally Welded Supports

C4.3, C-E-1 Surface
100% of SupportsC4.3, C-E-1 Surface
Required: '74

None.

Support Components

C4.4, C-E-2 Visual
All SupportsC4.4, C-E-2 VT-3 VP-4
Required: '74

None.

Pressure Retaining Components

IWA-5000; IWD-5000

C4.5, C-H VT-2
Leak Test once/period
Hydro once/intervalLeak test required once
per period.

IWD-2400 INSPECTION SCHEDULE

IWD-2410 INSPECTION PROGRAM

- a) Inservice examinations may be performed during system operation plant outages.
- b) 100% of the components shall have been tested and examined in accordance with IWA-5000, IWD-5000, and IWD-2600 by the expiration of each inspection interval.
- c) In addition, 100% of the components shall have been examined in accordance with IWA-5240 and IWD-2600 while in operation or during system inservice testing, by the expiration of every one-third of each inspection interval.

Code use in update is the same as code use required by S/78 addenda. Table IWD-2500-1 is in effect.

None.

IWD-2600 EXAMINATION REQUIREMENTS

Components in systems or portions of systems shall be subjected to the following examination:

- a) Visual examination shall be conducted for evidence of component leakages (other than controlled or collected leakages), structural distress, or corrosion when the system is undergoing either a system inservice test, component functional test (i.e., valves and pumps) or a system pressure test.
- b) In the case of buried components (eg underground piping), valves shall be provided to permit isolation of the buried portions of piping

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COMPONENT IDENTIFICATION

50.55a REQUIREMENT 74S75

COMPOSITE CODE SUBMITTED REQUIREMENT
74S75/77W77 + PROPOSED IWFRESULTANT CHANGE
TO 50.55a

IWD-2600 EXAMINATION REQUIREMENTS (CONT'D)

- b) of piping for the purpose of conducting a system pressure test in lieu of the visual examination. A loss of system pressure during the test shall constitute evidence of component leakage.
- c) Supports (restraints) and hangers for components exceeding four-inch nominal pipe size whose structural integrity is relied upon to withstand design loads when the system function is required shall be visually examined to detect any loss of support capability, and evidence of inadequate restraint.

(See note on preceding page)

None.

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Attachment 3

COMPARISON OF THE CURRENT REGULATION
(50.55 a) REQUIRING 74S75 EDITION
OF SECTION XI AND THE PROPOSED UPDATE
EDITION 77S78 + IWF (W78)

569239

COMPONENT IDENTIFICATION	50.55a REQUIREMENT 74S75	COMPOSITE CODE PROPOSED REQUIREMENT 77S78 + IWF (W78)	RESULTANT CHANGE TO 50.55a
<u>REACTOR VESSEL</u>			
Longitudinal and Circumferential Weld In Core Region	B1.1, B-A Volumetric 10% length each Longitudinal 5% length each Circumferential	B1.11, B1.12, B-A Volumetric <u>1st Interval</u> - 100% of all welds. <u>Remaining Intervals</u> - 100% of one beltline weld.	None- Relief requested on B-A welds due to inaccessibility.
Longitudinal and Circumferential Welds Seam and Meridional Welds in the Heads	B1.2, B-B Volumetric. 10% length of each Longitudinal & Meridional 5% length of each circumferential.	B1.11, B1.2, B-A Volumetric B1.21, B1.22, B-A Volumetric Same as above.	For accessible welds, 77S78 is more conservative since 100% of the welds are examined instead of only 40%.
Vessel-to-Flange Head-to-Flange	B1.3, B-C Volumetric 100% each weld	B1.30, B1.40, B-A Volumetric 100% each weld	None
Nozzle-to-Vessel Nozzle Inside Radius	B1.4, B-D Volumetric 100% of all nozzles	B3.9, B3.100 B-D Volumetric All nozzles - at least 25% but no more than 50% done by the end of the 1st period.	None.
Vessel Penetrations - CRD & Instrument	B1.5, B-E Visual (Hydro) 25% of each group of comparable size and function.	B4.12, B4.13, B4.14, B-E VT-2 Same required as '74.	None
Nozzle-to-Safe Ends	B1.6, B-F Volumetric & surface. All Welds.	B5.10, B-E Volumetric & Surface All welds.	None.
Closure Studs - in Place	B1.7, B-G-1 Volumetric 100% of studs	B6.20, B-G-1 Volumetric All studs	None.
Closure Studs and Nuts, Removed	B1.8, B-G-1 Volumetric and surface. All studs and nuts.	B6.10, B-G-1 Surface B6.30, B-G-1 Volumetric and surface. All studs and nuts.	None.
Ligaments	B1.9, B-G-1 Volumetric 100% Ligaments	B6.40, B-G-1 Volumetric. 100% Ligaments	None.
Closure Washers	B1.10, B-G-1 Visual 100% Washers	B6.50, B-G-1 VT-1 100% washers	None.
Pressure Retaining Bolting	B1.11, B-G-2 Visual 100% Bolting	B7.10, B-G-2, VT-1 100% Bolting.	None.

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COMPONENT IDENTIFICATION50.55a REQUIREMENT 74875COMPOSITE CODE PROPOSED REQUIREMENT
77S78 + IWF (W78)RESULTANT CHANGE
TO 50.55a

Integrally - Welded
Vessel Supports

B1.12, B-H Volumetric
10% of the vessel skirt
100% of lug attachments

B8.10, B-H Volumetric or surface.
1st & 2nd Interval: 100% of welds
to vessels.

None. No vessel skirt.

Closure Head Cladding

B1.13, B-I-1 VT and surface or volumetric
100% of patch areas

No requirement

Delete requirements for surface
or volumetric.

Vessel Cladding

B1.14, B-I-1 Visual

No requirement; included in B-N-1
inspection.

None.

Vessel Interior

B1.15, B-N-1 Visual
Three year exam intervals

B13.10, B-N-1 VT-3
Three Year inspection intervals

None.

Interior Attachments
Core Support Structures

B1.16, B-N-2 Visual
100% Attachments

Per interval
B13.20, B-N-2 VT-1 all welds
B13.21, B-N-2 VT-1 All surfaces

None.

Core Support Structures

B1.17, B-N-3, Visual Not Applicable to BWR's.

B13.30, B-N-3, VT-3
Not applicable to BWR's.

None.

CRD Housings

B1.18, B-O Volumetric
100% of welds in
10% of peripheral housings

B14.10, B-O Volumetric or surface
Same as '74 Category B-O.

None.

Exempted Components

B1.19, B-P Hydro
IWA-5000; IWB-5000

B15.10, B-P Leak test each outage.
B15.11, B-P Hydro test each interval.

None.

HEAT EXCHANGERS &
STEAM GENERATORS

Longitudinal and circumferential
Welds

B3.1, B-B Volumetric
10% length of each longitudinal Weld
5% length of each Circumferential Weld

B2.51, B2.52, B-B Volumetric.
1st interval - 100% of all welds.
Remaining Intervals - 1 circumferential weld 1 ft of one longitudinal Weld.

77S78 requires inspection of
100% of all welds.

Primary Side-
Nozzle-to-Head Welds
Inside Radius Sections

B3.2, B-D Volumetric
100% of all nozzles.

B3.150, B3.160, B-D Volumetric
100% of nozzles.

None.

Nozzle-to-Safe End Welds

B3.3, B-F Volumetric & surface.
100% of all Welds.

Per interval
B9.40, B-F volumetric & surface
all welds
100% of all welds.

None.

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COMPONENT IDENTIFICATION	50.55a REQUIREMENT 74S75	COMPOSITE CODE PROPOSED REQUIREMENT 77S78 + IWF (W78)	RESULTANT CHANGE TO 50.55a
Pressure Retaining Bolting, In Place.	B3.4, B-G-1 Volumetric 100% Bolting	B6.120, B-G-1 Volumetric 100% Bolts and studs	None.
Pressure Retaining Bolting Removed	B3.5, B-G-1 Volumetric & Surface 100% Bolts, Nuts, Studs.	B6.130, B-G-1 Volumetric & surface. 100% Bolting.	None.
Pressure Retaining Bolting	B3.6, B-G-1 Visual 100% Bolting	B6.230, B-G-1 VT-1 100% of Bolting	None.
Integrally - Welded Vessel Supports	B3.7, B-H Volumetric 10% of Skirt Weld - to Vessel 100% lug welds	B6.40, B-H volumetric or surface 100% weld in one heat exchanger support; 100% lug welds - 1st & 2nd Intervals.	Increases Inspection length of skirt welds.
Vessel Cladding	B3.8, B-I-2 Visual 100% Patch Areas	Not included in S/78 IWB-2500-1	Cladding is not accessible.
Exempted Components	B3.9, B-P Hydro IWA-5000; IWB-5000.	B15.40, B-P Leak Test each outage B15.41, B-P Hydro each interval.	None.
Pressure Retaining Bolting	B3.10, B-G-2 Visual 100% of Bolting	B7.40, B-G-2, VT-1 All Bolts, studs, Nuts.	None.
<u>PIPING PRESSURE BOUNDARY</u>			
Safe End-to-Pipe	B4.1, B-F Volumetric and Surface. 100% of the welds.	B5.50, B-F Volumetric & surface. 100% of the welds.	None.
Pressure Retaining Bolting, In- Place.	B4.2, B-G-1 Volumetric 100% of Bolting \geq 2"	B6.150, B-G-1, Volumetric. 100% of Bolting \geq 2".	None
Pressure Retaining Bolting, Removed	B4.3, B-G-1 Volumetric & surface. 100% of Bolting \geq 2".	B6.160, B-G-1 Volumetric & Surface. 100% of Bolting \geq 2"	None.
Pressure Retaining Bolting	B4.4, B-G-2, Visual 100% of Bolting $<$ 2".	B7.50, B-G-2, VT-1 100% of Bolting $<$ 2".	None.
Circumferential & Longitudinal Pipe Welds	B4.5, B-J Volumetric 25% of each circumferential Weld and adjoining 1ft of longitudinal weld	B9.11, B9.12, B-J Volumetric & surface B9.21, B9.22, B-J surface \geq 4" Dia. Extent and frequency of examination shall follow guideline of '74 code: 25% of each circumferential weld, etc.	None.

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COMPONENT IDENTIFICATION	50.55a REQUIREMENT 74S/5	COMPOSITE CODE PROPOSED REQUIREMENT 77S/8 + IWF (W78)	RESULTANT CHANGE TO 50.55a
Branch Pipe Connection >6"	B4.6, B-J Volumetric 25% Branch Pipe Connections	B9.31, B-J, Surface & Volumetric >2". B9.32, B-J Surface <2". Scope as per '74 Rules for branch connections 25% of all welds.	Volumetric Inspection required for branch connections over 2".
Socket Welds	B4.8, B-J Surface 25% of Welds.	B9.40, B-J Surface Extent and frequency None. of exams per guidelines of '74 - 25% of Welds.	
Integrally Welded Supports	B4.9, B-K-1 Volumetric 25% of Supports.	B10.10, B-K-1 Volumetric or surface. <u>1st and 2nd Intervals</u> -100% of piping supports in systems requiring examination under B-J.	Increases amount of inspection
Support Components	B4.10, B-K-2 Visual 100% of Supports	Section IWF - W78 F-1, F-A, B,C VP-3 F-2, F-A,B, C VP-3 F-3, F-A,B, C VP-3 F-4, F-C VP-4 100% of all supports each interval	Section IWF defines limits of examination.
Exempted Components	B4.11, B-P Hydro IWA-5000; IWB-5000	B15.50, B-P Leak Test each outage. B15.51, B-P Hydro B6.170, B-G-1 VT-1 100%	None.
Pressure Retaining Bolts and Studs - In Place	B5.1, B-G-1 Volumetric 100% Bolting >2".	B6.180, B-G-1 Volumetric 100% bolting >2".	None.
Pressure Retaining Bolting - Removed	B5.2, B-G-1 Vol & Surface 100% Bolting >2".	B6.190 B-G-1, Volumetric & surface 100% of Bolting >2".	None.
Pressure Retaining Bolting	B5.3, B-G-1 Visual 100% bolting >2".	B6.200, B-G-1 VT-1 100% Bolting >2".	None.
Integrally - Welded Supports	B5.4, B-K-1 Volumetric 25% of Supports.	B10.20, B-K-1, Volumetric or surface <u>1st and 2nd Interval</u> - 100% of all supports.	Increases amount of inspection
Support Components	B5.5, B-K-2, Visual 100% Supports	IWF W78 VT-3,4 100% of Supports	None.
Pump Casing Welds	B5.6, B-L-1 Volumetric 100% Weld of one Pump of same function.	100% weld of one Pump of same function.	None.

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COMPONENT IDENTIFICATION50.55a REQUIREMENT 74S75

Pump Casings

B5.7, B-L-2 Visual one Pump in each group
same pump selected for B-L-1.

Exempted Components

B5.8, B-P Hydro
IWA-5000; IWB-5000

Pressure Retaining Bolting

B5.9, B-G-2 Visual
100% Bolting \leq 2".VALVE PRESSURE BOUNDARYPressure Retaining
Bolting-In PlaceB6.1, B-G-1 Volumetric
100% Bolting \geq 2".Pressure Retaining Bolting -
RemovedB6.2, B-G-1 Volumetric & surface.
100% Bolting \geq 2"

Pressure Retaining Bolting

B6.2, B-G-1 Visual
100% Bolting \geq 2".

Integrally Welded Supports

B6.4, B-K-1 Volumetric
25% of Supports

Support Components

B6.5, B-K-2 Visual
100% Supports

Valve Body Welds

B6.6, B-M-1 Volumetric
100% of welds in one valve of a group.

Valve Bodies

B6.7, B-M-2 Visual
Internals of one valve of a group - same
valve as inspected for B-M-1 \geq 4".

Exempted Components

B6.6, B-P Hydro
IWA-5000; IWB-5000

Pressure Retaining Bolting

B6.9, B-G-2 Visual
100% Bolting \leq 2".COMPOSITE CODE PROPOSED REQUIREMENT
77S78 + IWF (W78)RESULTANT CHANGE
TO 50.55aB12.50, B-L-2 VT-1
Internal surfaces one pump in each
group-same pump selected for B-L-1

None.

B15.60, B-P Leak test each outage
B15.61, E-D Hydro each interval.

Increases amount of inspection.

B7.60, B-G-2 VT-2
100% Bolting \leq 2".

None.

B6.210, B-G-1 Volumetric
100% Bolting \geq 2".

None.

B6.220, B-G-1 Volumetric & surface
100% Bolting \geq 2".

None.

B6.230, B-G-1 VT-1
100% Bolting \geq 2".

None.

B10.30, B-K-1 Volumetric & surface.
1st & 2nd Interval - 100% of all
supports.

None.

IWF W78 VT-3,4
100% of Supports

None.

B12.30, B-M-1 Volumetric & surface
100% of welds in one valve of a group

None.

B12.40, B-M-2, VT-1
Internal surfaces of one valve of a
group - same valve as picked for
B-M-1 \geq 4".

None.

B15.70, B-P Leak test each refueling
outage B15.71 B-P hydro once each
interval.

None.

B7.7, B-G-2 VT-1
100% Bolting \leq 2".

None.

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COMPONENT IDENTIFICATION50.55a REQUIREMENT 74S75COMPOSITE CODE PROPOSED REQUIREMENT
77S78 + IWF (W78)RESULTANT CHANGE
TO 50.55aPRESSURE VESSELS

Circumferential Butt Welds

C1.1, C-A Volumetric
20% of each weld.

C1.10 Shell
C1.20 Head
C1.30 Tubesheet-to-Shell }
100% of welds. C-A Vol.

Increases extent of examination
to 100% of weld.

Nozzle-to-Vessel Welds

C1.2, C-B Volumetric
100% of weld

C2.10, C-B $\leq \frac{1}{4}$ "
Nom thickness-surface
C2.20, C-B $> \frac{1}{2}$ " nom thick- surface &
Volumetric
100% of all nozzle welds.

None.

Integrally Welded Supports

C1.3, C-C Surface
100% of weld

C3.10, C-C surface
100% of weld of each support

None.

Pressure Retaining Bolting

C1.4, C-D Visual and surface or volumetric
VT-100%
NDE-10%

C4.10, C-D $> 2"$ dia volumetric
100% of Bolting

NDE Examination increases to
100% of bolting.

Support Components

None

IWF 'W78 VT-3, VT-4
100% of supports

Component support inspection
requirement added.

Pressure Retaining
Components

IWC-5000

C7.10, C-H VT-2 once/period
C7.11, C-H VT-2 once/interval

Leak test required each period.

PIPING

Welds

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a) Circumferential Butt C2.1, C-F, C-G Volumetric
b) Longitudinal weld joints
C2.2, C-F, C-G Volumetric.
c) Branch Pipe-to-Pipe C2.3, C-F, C-G
volumetric C-F 100% of welded joints
C-G: 50% of welded joints.

a) Circumferential and longitudinal
welds $\leq \frac{1}{2}$ ". C5.11 C5.12 C-F surface
b) Circumferential and longitudinal
welds $> \frac{1}{2}$ " C5.21 C5.22 C-F surface &
volumetric.
c) Circumferential and long welds pipe
branch connections C5.31, C5.32, sur.
extent and frequency of examination is
per guidelines of '74 Code.

Examination method depend on
pipe thickness.

Pressure Retaining Bolting

C2.4, C-D Visual and surface or volumetric
VT 100% NDT 10% $> 1"$.

C4.20, C-D volumetric
100% of bolts and studs.

None.

Integrally Welded Supports

C2.5, C-E-1 surface
100% of welds

C3.40, C-E surface
100% of weld of each support.

None.

Support Components

C2.6, C-E-2 visual
All supports

IWF 'W78 VT-3, VT-4
All supports

None.

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Pressure Retaining Components

50.55a REQUIREMENT 74S75

None
IWA-5000; IWC-5000

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C7.20, C-H VT-2
Leak test once/period
C7.21, C-H VT-2 hydro once/interval

RESULTANT CHANGE
TO 50.55a

Leak test required every period.

PUMPS

Pump Casing Welds

C3.1 C-F: C-G Volumetric
C-F: 100% of welds
C-G: 50% of welds

C6.10 C-G surface
100% of welds

None.

Pressure Retaining Bolting

C3.2, C-D Visual and surface or volumetric
≥ 1" VT 100% NDT 10%

C4.30, C-D volumetric
100% of Bolting.

NDE Examination increases to
100% of bolting.

Integrally Welded Support

C3.3, C-E-1 Surface
100% of supports

C3.70, C-E surface
100% of welds

None.

Support Components

C3.4, C-E-2 Visual
All Supports

IWF W78 VT-3, VT-4
All Supports

None.

Pressure Retaining Components

None IWA-5000; IWC-5000

C7.30, C-H VT-2 leak test once /
period
C7.31, C-H VT-2 hydro test once/
interval

Leak Test required each period.

VALVES

Valve Body Welds

C4.1, C-F, C-G surface
C-F: 100% of welds C-G: 50% of welds

C6.20, C-G surface
100% of welds

None.

Pressure Retaining Bolting

C4.2, C-D visual and surface or volumetric
≥ 1" VT-100% NDT-10%

C4.40, C-D volumetric
100% of bolting

NDE Examination increases to
100% of bolting.

Integrally Welded Supports

C4.3, C-E-1 Surface
100% of supports

C3.100, C-E surface 100% of supports

None.

Support Components

C4.4, C-E-2 Visual
All Supports

IWF W78 VT-3, VT-4
All Supports

None.

Pressure Retaining Components

None IWA-5000; IWC-5000

C7.40, C-H VT-2 leak test once/period
C7.41 C-H VT-2 hydro once/interval

NDE Examination increases to
100% of bolting.

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COMPONENT
IDENTIFICATION

50.55a REQUIREMENT 74S75

IWD-2400 INSPECTION SCHEDULE

IWD-2410 INSPECTION PROGRAM

- a) Inservice examinations may be performed during system operation plant outages.
- b) 100% of the components shall have been tested and examined in accordance with IWA-5000, IWD-5000, and IWD-2600 by the expiration of each inspection interval.
- c) In addition, 100% of the components shall have been examined in accordance with IWA-5240 and IWD-2600 while in operation or during system inservice testing by the expiration of every one third of each inspection interval.

IWD-2600 EXAMINATION REQUIREMENTS

Components in systems¹ or portions of systems shall be subjected to the following examination:

- a) Visual examination shall be conducted for evidence of component leakages (other than controlled or collected leakages), structural distress, or corrosion when the system is undergoing either a system inservice test, component functional test (i.e. valves and pumps) or a system pressure test.
- b) In the case of buried components (eg underground piping), valves shall be provided to permit isolation of the buried portions of piping for the purpose of conducting a system pressure test in lieu of the visual examination. A loss of system pressure during the test shall constitute evidence of component leakage.
- c) Supports (restraints) and hangers for components exceeding for-inch nominal pipe size whose structural integrity is relied upon to withstand design loads when the system function is required shall be visually examined to detect any loss of support capability, and evidence of inadequate restraint.

2400

COMPOSITE CODE PROPOSED REQUIREMENT
77S78 + IWF (W78)RESULTANT CHANGE
TO 50.55a

PRESSURE RETAINING COMPONENTS

Table IWD-2500-1
Test and Examination Categories

Components Subject to Test and Examination	Frequency of Examination	
Pressure retaining components within the boundary of systems or portions of systems required to operate in support of normal plant safety functions of shutting down and maintaining the reactor in the cold shutdown condition.	<ul style="list-style-type: none"> a) A visual examination (VT-2) shall be performed under the operating conditions as a system inservice test (IWD-5221) during each inspection period. b) A visual examination (VT-2) shall be performed under the conditions of a system hydrostatic test (IWD-5223) at or near the end of each inspection interval, or during the same period of each inspection interval of inspection Program B. 	None
Pressure retaining components with-a) in the boundary of systems or portions of systems required to operate in support of the post-accident safety functions of emergency core cooling containment heat removal and atmosphere clean up, and long term residual heat removal from the reactor.	<ul style="list-style-type: none"> a) A visual examination (VT-2) shall be performed under the operating conditions of a system functional test (IWD-5222) at least once, at or near the end of each inspection period coinciding with a system functional test. b) A visual examination (VT-2) shall be performed under the conditions of a system hydrostatic test (IWD-5223) at or near the end of each inspection interval, or during the same period of each inspection interval of inspection Program B. 	
Pressure retaining piping, pumps and valves within the boundary of systems or portions of systems required to operate in support of residual heat removal from spent fuel storage pool.	<ul style="list-style-type: none"> a) A visual examination (VT-2) shall be performed under operating conditions, as a system inservice test (IWD-5221) during each inspection period, as a minimum once. b) A visual examination (VT-2) shall be performed under the conditions of a system hydrostatic test (IWD-5223) at or near the end of each inspection interval, or during the same period of each inspection interval of Inspection Program B. 	

Restraints

Requirements of IWF-W78 - VT-3,
VT-4 All Supports

None

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