initial Intophuma Date of Report Date: July 20, 1979 July 19, 1979 Occurrance: initial Writton Time of 2325 Rapart Date: July 20, 1979 Occurrences

DYSTER CREEK NUCLEAR GENERATING STATION FORKED RIVER, NEW JERSEY 08731

Reportable Occurrence Report No. 50-219/79/73-1P

IDENTIFICATION. OF DUCUERRANCES

A second reactor recirculating many was removed from service to perform corrective maintenance on the recirculating pump deperator outboard collector ring.

This event is considered to be a reportable occurrence as defined in the Technical Specifications, paragraph 6.9.2.a.(2).

CONDITIONS PRIOR TO OCCUPRENCE:

	Standy State Power
	Hot Standby
and the second	Cold Shutdown
	Refueling Shotdown
	Pout ine Startup
	Operation

Routine Shutdown Operation X Load Channes During Routine Power Operation Other (Specify)

Flow: Rocfreulating Feedwater

7.6 x 10^A apm 4.95 x 10^B 15/hr

Power: Lenerator

deacter

III, Miln 1006.2 HUE

Stack Gas Activity:

37,000 oci/sec

DESCRIPTION. OF OCCUPATINCE: On Thursday, July 19, 1979, reactor power was reduced to the above value in preparation for the removal of "A" feedwater string from service for replacement of the relief valve on IA3 feedwater heater. At 2325 hours, the "A" recirculating pump was removed from service for the purpose of performing corrective maintenance on the outboard generator collector ring, to correct excessive arcing occurring between the brushes and the collector ring. A reactor shutdown was commenced at this time as required by the inchnical specifications. After completion of the activity the "A" recirculating pump was returned to service at 0457 hours on July 20, and the reactor shutdown was terminated, it 0027 hours, "A" feadwater string was placed back into service and a reactor power increase was commented.

290252055 DUCK OBIGINAL

Reportable Occurrence Report No. 50-219/79/23-1P

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Design Manufacture Installation/ Construction Operator

Procedure Unusual Service Condition Inc. Environmental Component Failure Other (Specify) Corrective maintenance

- The plant is presently operating with only four of the five (1) recirculating pumps because of the failure of "D" recirculati pump seal cooling coil.
- "A" recirculating nump was removed from service to perform (2) corrective maintenance on the outhoard collector ring on the generator. The need for corrective maintenance was necessitated by excessive arcing between the brushes and the collector ring.

ANALYSIS OF OCCURRENCE:

The Technical Specifications require, at a minimum, four (4) recirculating pumps to be in operation provided the inoperable pump loop is not isolated. Should the number of operable pumps fall below the minimum limit, a plant shutdown is required within 24 hours. A plant load reduction was initiated at 2205 hours on July 19, for the purpose of repairing the relief valve on 1A3 feedwater heater.

During the plant power reduction, the "A" recirculating pump was removed from service in a controlled manner. This was necessary to avoid a possible uncontrolled loss of the pump due to the excessive arcing taking place between the brusher and the collector ring on the generator. A controlled reactor shutdown was commence as a result of this action.

The significance of this event is considered to be reduced, since the loss of the rectriblating pump occurred in a controlled manner and the power level at which it occurred was approximately one half of full power operation.

CORRECTIVE ACTION:

Both the inboard and outboard collector rings were resurfaced and a complete brush replacement was accomplished. After completi of the corrective maintenance, "A" recirculating pump was returned to service.

FAILURE DATA:

Not applicable

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