7.771 LICENSEE EVENT REPORT Update Report - Previous Report Date 04-09-79 CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) CON'T 61 DOCKET NUMBER 68 69 EVENT DATE 74 8 017 09 79 0 REPORT 0 1 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10 1 On March 12, 1979 at 2238 hours, the Containment Vacuum Pump Suction Valve TV-CV150A 1 2 would not remain in the closed position when operated from the Control Room. 0 3 [Containment Isolation was maintained by manually closing the valve. This event is 0 4 reportable pursuant to T.S. 6.9.1.9.b. 0 5 0 6 0 7 SYSTEM CAUSE CAUSE COMP VALVE CODE CODE SUBCODE COMPONENT CODE SUBCODE 1 A 1 (13 LIALY X 1(14 DI EI 0 9 SEQUENTIAL OCCURRENCE REVISION REPORT REPORT NO. CODE TYPE NO LER/RO 17191 REPORT 2 013 1 NUMBER 32 FUTURE EFFECT OF PLANT SHUTDOWN HOURS (22) ATTACHMENT PRIME COMP COMPONENT TAKEN FORM SUB. SUPPLIER MANUFACTURER 0 10 10 X | 9 | 9 | 9 1B (26) CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) The cause of the problem was a relay sticking in the energized position, thereby not 1 0 allowing the suction valve to close. The relay was repaired and tested satisfactorily. A 9 80 METHOD OF FACILITY (30) DISCOVERY DESCRIPTION (32) OTHER STATUS % POWER 131 Operator 44 13 45 80 ACTIVITY CONTENT AMOUNT OF ACTIVITY (35 LOCATION OF RELEASE (36) OF RELEASE RELEASED N/A 6 44 80 PERSONNEL EXPOSURES DESCRIPTION (39) TYPE NUMBER 101 1(38) 0(37) N/A 7 PERSONNEL INJURIES 80 DESCRIPTION (41) NUMBER 0 10 N/A 40) 80 15 11 12 LOSS OF OR DAMAGE TO FACILITY (43 DESCRIPTION 1907170 N/A (42) PUBLICITY 056 NRC USE ONLY 340 DESCRIPTION (45) N/A (44) 68 69 W. R. Cartwright 703-894-5151 NAME OF REPARE PHONE: .

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Virginia Electric & Power Company North Anna Power Station, Unit #1 Docket No. 50-338 Report No. LER 79-032/03X-1

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Description of Event

On 3/12/79 during steady-state operation, it was discovered that Suction Valve TV-CV150A to containment vacuum pump 1-CV-P-1A would not remain in the closed position when operated from the Control Room.

Probable Consequences of Event

Containment Isolation was maintained as required in Technical Specification Bases 3.6.1.1 by manually closing suction valve TV-CV150A. In addition a redundant valve, TV-CV-150B was still operable, therefore the health and safety of the public was not affected.

Cause of Occurrence

The cause of the problem was relay 3-TV-CV150A being stuck in the energized position. This relay would then not allow the Control Room to close off the valve.

Immediate Corrective Action

When it became apparent that the valve would not close from the Control Room, an operator was dispatched to manually close the valve and a maintenance report was submitted to repair the valve. Following repair, the valve operated satisfactorily.

Scheduled Corrective Action

No further action required.

Actions Taken to Prevent Recurrence

No further action required.

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