

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | A | L | B | R | F | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
7 8 9 14 15 25 26 57 CAT 58

CON'T
0 1 | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 5 | 9 | 7 | 0 | 6 | 1 | 2 | 7 | 9 | 8 | 0 | 7 | 1 | 1 | 7 | 9 | 9
7 8 60 61 58 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During normal operation while performing SI 4.1.A-14, turbine first stage pressure per-
0 3 | missive, pressure switches PS-1-81 A and B and PS-1-91 A and B setpoints exceeded T.S.
0 4 | Table 3.1.A limits by 3 to 15 psig. The problem would have inhibited reactor scram, on
0 5 | a turbine trip, until reactor power was greater than 31.2 percent. T. S. limit is 30
0 6 | percent. Previous occurrences 50-259/7816 and 50-260/7916. There was no hazard to the
0 7 | public health or safety. There are no redundant channels.

0 8 9 _____ 80

0 9 | I | A | 11 | E | 12 | E | 13 | I | N | S | T | R | U | 14 | S | 15 | Z | 16 |
7 8 9 10 11 12 13 18 19 20
17 | LER/RO REPORT NUMBER | 7 | 9 | 21 22 | - | 23 | 0 | 0 | 8 | 24 26 | / | 27 | 0 | 3 | 28 29 | L | 30 | - | 31 | 0 | 32
18 | ACTION TAKEN | E | 18 | X | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | 22 | Y | 23 | N | 24 | N | 25 | B | 0 | 7 | 0 | 26
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The model B2T-A12SS switches had drifted. The switches were recalibrated and func-
1 1 | tionally tested satisfactorily. The cause of the instrument drift is still under in-
1 2 | vestigation.

1 3 _____
1 4 _____
7 8 9 _____ 80

1 5 | E | 28 | 1 | 0 | 0 | 29 | NA | 30 | B | 31 | During surveillance testing | 32
7 8 9 10 12 13 44 45 46 80

1 6 | Z | 33 | Z | 34 | NA | 35 | NA | 36
7 8 9 10 11 44 45 80

1 7 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39
7 8 9 11 12 13 80

1 8 | 0 | 0 | 0 | 40 | NA | 41
7 8 9 11 12 80

1 9 | Z | 42 | NA | 43
7 8 9 10 80

2 0 | N | 44 | NA | 45
7 8 9 10 80

576002

576 018

NAME OF PREPARER _____

PHONE _____

7907170/113 S

LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 798 Technical Specification Involved Table 3.1.A

Reported Under Technical Specification 6.7.2.b.2

Date of Occurrence 6/12/79 Time of Occurrence 1400 Unit 1

Identification and Description of Occurrence:

As found setpoint for PS-1-81 A and B, PS-1-91 A and B (RPS turbine first stage pressure permissive SI 4.1.A-14) exceeded technical specification limit of <154 psig by 3 to 15 psi.

Conditions Prior to Occurrence:

Unit at 1077 MWe. Steady state.

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe. _____

Setpoint adjusted to within technical specification limit. Each instrument channel was satisfactorily functionally tested.

Apparent Cause of Occurrence:

Drift of instrument setpoint.

Analysis of Occurrence:

Presently reviewing setpoint data for all three units. Investigation of cause of setpoint drift is continuing.

Corrective Action:

Instrument recalibration

Failure Data:

50-259/7816 and 50-260/7916

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision: 

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576003