NRC FO 1 386 U. S. NUCLEAR REGULATORY COMMISSION (7-77) LICENSEE EVENT REPORT Updated LER Previous Report Date 6-18-79 CONTROL BLOCK: (PLEASE PPINT OR TYPE ALL REQUIRED INFORMATION) 0 0 0 0 0 0 0 -F 0 0 4 LICENSEE CODE CUN'T REPORT 0 1 006161101510 0 0 3 2 1 2 0 7 2 3 7 (6) 7 9 3) SOURCE EVENTDATE DOCKET NUMBER EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10 During the 1979 refueling outage a General Electric review of Class IE drywell equip-1 0 2 ment in response to IEB 79-01, indicated that the limit switches on main steam isola-03 tion valves B21-F022A, B, C, and D did not have a complete temperature and radiation 0 4 qualification test report document to qualify it to perform under an accident condi-0 5 0 6 There was no significant effect on plant safety from this event since the worst tion. case failure of these limit switches would only result in a loss of valve position indication on the failed valve or the tripping of the main (continued) 80 CODE CAUSE CAUSE COMP VALVE SUBCODE COMPONENT CODE SUBCODE R B 12 (13 Δ VIE (14) FI D (16) SEQUENTIAL OCCURRENCE REVISION REPORT LER RO REPORT EVENT YEAR REPORT NO. TYPE NO. 19 11 TI 0 3 7 0 11 NUMBER 32 ACTION FUTURE TAKEN ACTION EFFECT ON PLANT PRIME COMP. COMPONENT MANUFACTUREP SHUTDOWN METHOD NPRD-1 ATTACHMENT SUBMITTED HOURS (22 FORMSUS Y 23 H (18) (20 | N | (25) N | 0 | 0 | 7 (26) A Z (21 0 0 0 0 0 N (24) 43 44 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) At the time of installation, the NAMCO Model SL3-B2W limit switches were not required | TICI to have environmentally qualified test report documents. The later implemented IEB 79-01 requires that all IE equipment in the drywell meet test qualifications for accident conditions. A new NAMCO Model EA-740-8000 limit switch has been ordered and it will be installed at the first scheduled cold shutdown (continued) -9 80 FACILITY METHOD OF DISCOVERY OTHER STATUS % POWER DISCOVERY DESCRIPTION (32) H (28) 0 0 0 N/A D (31 NSSS 45 ACTIVITY CONTENT 80 RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE (36) Z (34) N/A N/A 45 PERSONNEL EXPOSURES 80 DESCRIPTION (39 1 Z 38 Ó 0 10 N/A DESCRIPTION (41 0 0 N/A OSSIDE OR DAMAGE TO FACILITY (43) 7908140 806 N/A DESCRIPTION (45) LN N/A NAME OF PREPARER C. L. Coggin, Supt. Plt. Eng. Serv. 912-367=7781 PHONE 650

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Event Description and Probable Consequences (continued)

steam isolation values to the failed closed or safe condition on the failed value. Since the outboard MSIVs would still have value position indication and function normally out of the accident environment, there would still be a redundant main steam isolation value with value position indication. This is a non-repetitive occurrence.

Cause Description and Corrective Actions (continued)

upon receipt of the new limit switches. Until the new limit switches are installed, the operator will not rely on the MSIV indication lights. A standing order has been issued to this effect.

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