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PDR

OF WYOMING

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Department of Environmental Quality

LAND QUALITY DIVISION

HATHAWAY BUILDING

THE STATE

TELEPHONE 307-777-7756

CHEYENNE, WYOMING 82002

MEMORANDUM

TO: Walter C. Ackerman, Administrator Roger Shaffer, Engineering Supervisor Roger Peterson, Chief Hydrologist Gary Beach, Supervisor-Review and Analysis File-License to Explore #38

FROM: Ed Francis, District III Engineer

DATE: July 5, 1979

SUBJECT: NRC letter to Catchpole attached.

This groundwater sampling referred to in item 3 of the enclosed material has no bearing whatsoever on the LQD license and conditions of the R & D project of Ogle Petroleum.

Ogle originally asked a consultant to prepare a radiological monitoring program and this proposal included the sampling "as outlined on page 50", etc. This proposal was inadvertently sublitted to the NRC and is not a part of the actual monitoring program as approved by LQD. The NRC material is being corrected by this deletion.

The actual approved monitoring program includes uranium and Ra 226. See pages 35 and 36 of the Bison Basin file, and Catchpole letter cr October 3, 1978, and Francis' reply of October 10, 1978.

This NRC deletion in no way releases or affects in any way the sampling program with LQD licensing.

Sincerely,

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Ed Francis District III Engineer

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Enclosures

cc: Ross Scarano Ray Cooperstein 7908140175



UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

JUN 2 1 1979

WMUR:RC 40-8693 Amendment No. 2

Ogie Petroleum; Inc.

ATTN: Gest Catchpole, Project Manager 150 North Nichols Avenue Casper, Wyoming 82601

Gentlemen:

In accordance with your application dated March 22, 1979 and pursuant to Title 10, Code of Federal Regulations, Part 40, Source Material License No. SUA-1336 is hereby amended to authorize a modification of the environmental radiological monitoring program as outlined on page 50 of the March 1978 Supplemental Information Document.

License Condition No. 30 is amended as follows:

- A 24-hour air particulate sampling shall be performed at 3 locations at quarterly intervals for Ra-226, Th-230 a d uranium.
- Air sampling for Rn-222 shall be performed at 3 locations for a 48-hour period per quarter.
- . Groundwater sampling as outlined on many of shall be discontinued at the plant site and upstream and downstream of the plant site.
- All other conditions of License No. SUA-1336 shall remain the same.

FOR THE NUCLEAR REGULATORY COMMISSION

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R. A. Scarano, Section Leader Uranium Recovery Licensing Branch Division of Waste Management

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UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

JUN 21 1979

WMUR-RC Docket No. 40-8693 SUA-1336, Amendment No. 2

Docket No.: 40-8693

License: Ogle Petroleum, Inc. (OPI)

Facility: Fremont County, Wyoming

Subject: SAFETY EVALUATION REPORT: AMENDMENT REQUEST OF MARCH 22, 1979

Reviewer: R. Cooperstein, Ph.D.

Background:

OPI was issued Source Material License No. SUA-1336 on April 11, 1978. Condition No. 30 of the license states that "the licensee shall perform the radiological environmental monitoring program as outlined on page 50 of the March 1978 Supplemental Information Document to describe and document the possible influences of the operations on the environment, to assure compliance with appropriate standards and (for) early identification of possible undesirable trends." A copy of page 50 of the March 1978 Supplemental Information Document is shown as Table I.

Discussion

OPI, in its letter of March 22, 1979, requested modification of its initial environmental monitoring program commitments (Table I) as follows:

- Air particulate monitoring being performed at 3 locations continuously be modified to monitoring for a 48-hour period on a quarterly basis for Ra-226, Th-230 and uranium.
- Rn-222 in air monitoring at 3 locations for 1 week per quarter be modified to 48 hours per quarter.
- Quarterly groundwater sampling upstream of the plant site, at the plant site and downstream of the plant site for uranium, Th-230 and Ra-226 analysis, be deleted from the program.

The staff's assessment of the licensee's requested changes is summarized in the following:

 The staff concurs that continuous air particulate monitoring for an R&D study operating at a flow rate of only 25 gpm where the product is a slurry of ammonium uranyl carbonate is unwarranted and economically unjustified. The licensee's revision proposal should adequately serve to develop the desired data base for any future expanded activities.

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Ogle Petroleum Inc.

TABLE I

The radiological environmental monitoring program will consist of the following:

Sample Type

Frequency

Analysis

Weekly gross alpha,

quarterly composite for uranium, thorium-230, radium-226, and lead-210

Rn-222

3 locations, 1 week per quarter

 3 locations, continuous

22 per quarter

2 locations, monthly when there is flow

3 locations, upstream, plant site, and downstream, quarterly

8 locations at depths 0-5 cm, 5-10 cm, and 10-15 cm, once prior to startup and every 3 years during plant operation

8 locations in 3 fractions, once prior to startup and every 3 years during plant operation

22 locations, once prior to startup and every 3 years during plant operation Radiation dose

Uranium, thorium-230, and radium-226

Uranium, thorium-230, and radium-226

Uranium, thorium-230, radium-226, and lead-210

Uranium, thorium-230, radium-226, and lead-210

Radiation dose

Air

Air particulate

Environmental dosimeters

Surface water

Groundwater

Soil

Vegetation

Gamma dose rate

All sample analysis for uranium, thorium-230, radium-226, and lead-210 will be performed by a competent, low-level, radiological laboratory.

- The staff concurs that quarterly Rn-222 in air monitoring for 48 hours should suffice to establish the Rn-222 releases to the environment from the activity.
- 3. The licensee's groundwater monitoring program was derived from the NRC staff position for conventional uranium mills. This particular type of sampling is inappropriate for an R&D in situ uranium solution extraction activity. The staff concurs that such a monitoring activity should be deleted from the licensee's commitments.

Conclusions

The staff recommends that the licensee's administrative amendment request be granted for it will not significantly decrease the degree of instituted measures to protect the health and safety of the public or the occupational personnel nor would it present a potential for insult to the environment.

The issuance of this amendment is not deemed to be a major Federal action significantly affecting the quality of the human environment. Thus, pursuant to 10 CFR Part 40 and Part 51, Section 51.5(d)4, an environmental impact statement, negative declaration, or an environmental impact appraisal need not be prepared.

ceperso De

R. Cooperstein, Ph.D. Uranium Recovery Licensing Branch Division of Waste Management

Approved

R. A. Scaraño, Section Leader Uranium Recovery Licensing Branch Division of Waste Management

