(7 77) U.S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK: [ ] (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | G A E I H 2 (2) | 0 0 0 0 0 0 0 0 0 0 (3) | 4 1 1 1 1 (4) | 1 (5)

LICENSEE CODE (7-8, 9-14) | LICENSE NUMBER (15-25) | LICENSE TYPE (26-30) | CAT (57-58)

CON'T

0 1 | REPORT SOURCE: L (6) | 0 5 0 0 0 3 6 6 (7) | 0 7 2 5 7 9 (8) | 0 8 0 3 7 9 (9)

DOCKET NUMBER (60-68) | EVENT DATE (69-74) | REPORT DATE (75-80)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 While attempting to place the reactor building chillers in parallel for a special

0 3 test at a steady state power level of 72%, the volumetric average drywell temperature

0 4 exceeded its limit of 135°F as specified in Tech Specs Sect. 3.6.1.7. This is a

0 5 repetitive problem as noted in LERs 78-06, 78-09, 79-48, and 79-80.

0 6

0 7

0 8 (9-80)

	SYSTEM CODE (11)	CAUSE CODE (12)	CAUSE SUBCODE (13)	COMPONENT CODE (14)	COMP. SUBCODE (15)	VALVE SUBCODE (16)
0 9	A A (9-10)	A (11)	X (12)	Z Z Z Z Z Z (13-18)	Z (19)	Z (20)

(17) LER/RO REPORT NUMBER	EVENT YEAR (21-22)		SEQUENTIAL REPORT NO. (24-26)		OCCURRENCE CODE (28-29)	REPORT TYPE (30)		REVISION NO. (32)
	7 9	— (23)	0 8 1	/ (27)	0 8	L	— (31)	0

ACTION TAKEN (33)	FUTURE ACTION (34)	EFFECT ON PLANT (35)	SHUTDOWN METHOD (36)	HOURS (22) (37-40)	ATTACHMENT SUBMITTED (41)	NPRD-4 FORM SUB. (42)	PRIME COMP. SUPPLIER (43)	COMPONENT MANUFACTURER (44-47)
X (18)	X (19)	Z (20)	Z (21)	0 0 0 0	Y (23)	N (24)	Z (25)	Z Z Z Z (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The drywell temperature was reduced below 135°F within 8 hours by returning the

1 1 chilled water system to its normal operation upom completion of the special test.

1 2 Within 2 hours of the deviation, the drywell temperature was reduced below 135°F

1 3 while both chillers were operating during the special test. A safety evaluation was

1 4 performed and the Tech Spec limit has been changed (continued)

1 5 FACILITY STATUS: E (28) | % POWER: 0 7 2 (29) | OTHER STATUS (30): N/A | METHOD OF DISCOVERY: A (31) | DISCOVERY DESCRIPTION (32): Operator Observation

1 6 ACTIVITY RELEASED: Z (33) | CONTENT OF RELEASE: Z (34) | AMOUNT OF ACTIVITY (35): N/A | LOCATION OF RELEASE (36): N/A

PERSONNEL EXPOSURES

1 7 NUMBER: 0 0 0 (37) | TYPE: Z (38) | DESCRIPTION (39): N/A

PERSONNEL INJURIES

1 8 NUMBER: 0 0 0 (40) | DESCRIPTION (41): N/A

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LOSS OF OR DAMAGE TO FACILITY

1 9 TYPE: Z (42) | DESCRIPTION: N/A

PUBLICITY

2 0 ISSUED: N (43) | DESCRIPTION (44): N/A

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Plant E. I. Hatch
Baxley, Georgia 31513

Cause Description and Corrective Actions (continued)

from 135°F to 145°F until permanent modifications can be made. The unit is now at full power and the temperatures have stabilized well below the new T.S. limit.

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