

LICENSEE EVEN REPORT

CONTROL BLOCK (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | 6 | A | E | I | H | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 1 | 4 | 5

7 8 | 9 | 14 | 15 | 25 | 26 | 30 | 31

0 1 | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 6 | 6 | 7 | 0 | 6 | 2 | 2 | 7 | 9 | 3 | 0 | 8 | 0 | 2 | 7 | 9 | 9

7 8 | 9 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

0 7 | During startup operations at 25 MWt, the hydrogen gas concentration, measured down-

0 3 | stream of the recombiners, increased to about 13%. This value is greater than the

0 4 | Technical Specification Appendix B Section 2.1.3.h limit of 4%. The hydrogen level

0 5 | was greater than 4% for approximately two hours before returning to normal. There

0 6 | has been two more events of this type, one occurring on 7-15-79 at 320 MWt and one

0 7 | on 7-18-79 at 25 MWt. There were no effects upon the public health and safety due

0 8 | to these events.

7 8 9 | 80

0 9 | M | B | D | Z | R | E | C | O | M | B | Z | Z

9 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20

17 | LERIRO REPORT NUMBER | EVENT YEAR | SEQUENTIAL REPORT NO. | OCCURRENCE CODE | REPORT TYPE | REVISION NO.

21 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32

ACTION TAKEN | FUTURE ACTION | EFFECT ON PLANT | SHUTDOWN METHOD | HOURS | ATTACHMENT SUBMITTED | NPRD-4 FORM SUB. | PRIME COMP. SUPPLIER | COMPONENT MANUFACTURER

33 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

1 0 | The probable cause for the event on 6-22-79 was the improper operation of the pre-

1 1 | heater which resulted in insufficient temperature of the gases and droplets of moist-

1 2 | ure entering the recombiner, thus reducing its recombining ability. The probable

1 3 | cause for the other two events was excessive moisture entering the recombiner during

1 4 | transient conditions of plant startup operations. An investigation is underway to

7 8 9 | 80

1 5 | B | 0 | 0 | 1 | NA | A | Operator Observation

7 8 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17

1 6 | 7 | Z | NA | NA

7 8 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17

1 7 | 0 | 0 | 0 | Z | NA

7 8 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17

1 7 | 0 | 0 | 0 | NA

7 8 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17

1 7 | Z | NA

7 8 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17

1 7 | N | NA

7 8 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17

NHC USE ONLY

7908100 4/6

Georgia Power Company
Plant E. I. Hatch
Baxley, Georgia

Reportable Occurance Report Number 50-366-1979-078

Cause Description and Corrective Actions continued

identify and correct deficiencies in the operation of this equipment.