

THE BABCOCK & WILCOX COMPANY
POWER GENERATION GROUP

PRELIMINARY

To |
G.A. MEYER - MANAGER, THERMAL HYDRAULIC ENGINEERING

From |
R.M. HIATT - THERMAL HYDRAULIC ENGINEERING

Cust. |
TMI-2

Subj. |
CORE FLOW DISTRIBUTION FOR ONE PUMP AND TWO PUMP OPERATION

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or Ref.

Date
APRIL 10, 1979

This letter is cover and customer and the subject only.

ONE OF THE IMPORTANT CONSIDERATIONS IN ANALYZING THE TMI-2 CORE BLOCKAGE IMPACT ON CORE COOLING IS THE FLOW DISTRIBUTION IN THE CORE. A DETERMINATION OF CORE INLET FLOW DISTRIBUTION FOR ONE PUMP OPERATION WITHOUT BLOCKAGE WAS BASED ON A REVIEW OF THE VESSEL MODEL FLOW TEST (VMFT) DATA AND ENGINEERING JUDGEMENT AS FOLLOWS:

THE TRANSFER OF MASS CAN BE MODELED SIMILAR TO ELECTRIC CIRCUITRY. THE FLOW PATHS CAN BE REPRESENTED BY A SYSTEM OF RESISTANCES AND THE FLOW WILL SELECT THE FLOW PATH IN SUCH A WAY TO EQUALIZE THE PRESSURE DROP ACROSS THE SYSTEM. THUS, FLOW HAS A "LOOK AHEAD" CAPABILITY THAT TENDS TO EQUALIZE THE POTENTIAL (ΔP) ACROSS A SYSTEM OF RESISTANCE. THE FLOW CHANNELS THROUGH THE CORE CAN BE VIEWED AS A SYSTEM OF RESISTANCES. BASED ON THIS PRINCIPLE, ASSUMING THAT RATE OF CHANGE OF MOMENTUM FROM COLD LEG INLET TO HOT LEG OUTLET IS THE SAME, AND AN INSPECTION OF THE VMFT INLET FLOW FACTORS CAN BE USED TO IDENTIFY THE FLOW DISTRIBUTION AT THE CORE INLET FOR ONE PUMP OPERATION.

FIGURE 1 ILLUSTRATES THE CORE INLET FLOW FACTORS FOR 4 PUMP OPERATION FOR THE 177 FA PLANT. SUMMARIZED ON FIGURE 1 ARE THE AVERAGE FLOW FACTORS FOR EACH QUADRANT. THE OUTLET PIPE IS LOCATED BETWEEN QUADRANTS A1 AND A2

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P

AND BETWEEN B1 AND B2. THUS, WITH BOTH LOOPS OPERATING THE RESISTANCES ACROSS THE CORE FOR EACH QUADRANT WOULD BE EXPECTED TO BE ABOUT THE SAME. FIGURE 1 ILLUSTRATES A SLIGHT BIAS TOWARDS QUADRANTS A1, A2, AND B1. THIS BIAS IS PROBABLY DUE TO FABRICATION TOLERANCES.

FIGURE 2 ILLUSTRATES THE CORE INLET FLOW FACTORS FOR TWO PUMP OPERATION. NOTE THAT THE OPERATING PUMPS A1 AND B2 ARE ARRANGED IN OPPOSITE QUADRANTS. THE SUMMARY FLOW FACTOR FOR EACH QUADRANT AGAIN ILLUSTRATES A RELATIVELY UNIFORM FLOW FOR THE QUADRANTS WITH A SLIGHT BIAS TOWARDS THE QUADRANTS CONTAINING THE OPERATING PUMPS. NOTE THAT THE OPERATING PUMP COMBINATION IS A TWO LOOP OPERATION. THEREFORE, THE RESISTANCE ACROSS EACH QUADRANT SHOULD BE ABOUT THE SAME WITH THE RESISTANCES HIGHER FOR THOSE CHANNELS FARTHEST FROM THE PUMP AND FARTHEST FROM THE OUTLET PIPING. HOWEVER, THE MOMENTUM OF THE FLOW DISCHARGED INTO THE CORE MAY BE SUFFICIENT TO OVERCOME LATERAL CORE RESISTANCES IN THE LOWER PLENUM. THIS IS ILLUSTRATED IN FIGURE 3.

FIGURE 3 SHOWS THE CORE INLET FLOW DISTRIBUTION FOR A TWO PUMP OPERATION A1, AND B1. IN THIS INSTANCE THE TWO PUMPS ARE NOT OPPOSING. NOTE THAT BOTH LOOPS ARE OPERATING. THUS, THE RESISTANCE ACROSS EACH QUADRANT ARE ABOUT THE SAME. HOWEVER, AS MENTIONED PREVIOUSLY, THE LATERAL MOMENTUM OF THE FLOW DISCHARGED INTO THE LOWER PLENUM FORCES FLOW TO THE ADJACENT QUADRANT WITH A2 AND B2 HIGHER IN INLET FLOW THAN A1 AND B1 CONTAINING THE PUMPS.

FIGURE 4 ILLUSTRATES THE CORE INLET FLOW DISTRIBUTION FOR A 1 LOOP 2 PUMP OPERATION (A1 AND A2). THE INLET FLOW FACTORS SHOW A BIAS WITH QUADRANTS A1 AND A2 HIGHER IN FLOW. THIS SUGGESTS THAT THE RESISTANCE OF THE CORE QUADRANTS FOR THE CLOSED LOOP IS HIGH OVERCOMING THE LATERAL MOMENTUM OF THE

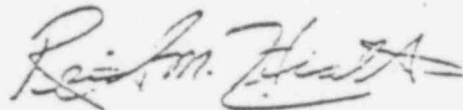
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DISCHARGED FLUID AND RECEIVES LESS FLOW. FIGURE 4 SHOWS THAT ABOUT 4% MORE FLOW ENTERS LOOP A CORE QUADRANTS THAN ENTERS LOOP B QUADRANTS. WHEN VIEWED WITH THE INFORMATION OF FIGURE 3, IT IS BELIEVED THAT THE QUADRANTS B1 AND B2 HAVE A HIGHER RESISTANCE OVER THE COMPLETE LENGTH OF THE CORE. THIS OCCURS DUE TO THE "LOOK AHEAD" CAPABILITY OF THE COOLANT WHICH SEES THE CLOSED LOOP AND THE LATERAL RESISTANCE BETWEEN QUADRANTS B1 AND B2 AND THE OUTLET PIPING OF LOOP A. THEREFORE, IT IS CONCLUDED THAT A COMBINATION OF FIGURE 3 AND FIGURE 4 IS THE MOST REPRESENTATIVE OF ONE PUMP OPERATION. FROM FIGURE 3, THE QUADRANT ADJACENT AND IN THE SAME LOOP WILL BE BIASED ABOUT (1.5 - 2.5%) HIGH IN CORE INLET FLOW. THE FLOW FACTORS SHOWN IN FIGURE 5 ARE RECOMMENDED FOR ANALYZING EHI-2 ONE PUMP CORE INLET FLOW CONDITION.

RMH/FFA

CC: F.E. UNIT MGRS. ^{3/4-}
J.S. TULENKO
CORE HOT SPOT TASK FORCE



Note: °

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Fig 1

SPND STRING NUMBERS AND LOCATIONS - 177 FA CORE

K STRING NO.

A₂ Ave = 1.0103

A_L Ave = 1.01163

					.937	.890	.943	.967	.970					
		.963	1.05	.983	.967 ³¹	.983 ²⁰	.977	.993	.960	.960				
	.953	1.017	1.010	.977 ³²	1.04	.983	.997 ²⁹	1.073 ¹³	1.000	1.010	.987 ⁵²			
	.980	1.020	.990	1.120 ³³	1.027	1.017	1.040	1.037	1.030 ²⁷	1.000	1.080	1.013	.987 ³¹	
	.987	1.010	1.070 ³⁴	1.097	1.080	1.040 ⁷	1.027	1.070 ⁵	1.037	1.070 ²⁶	.987	.993	1.043	
.910	.940	1.033 ³⁵	1.067	1.140	1.043	1.000	1.023 ⁴	.970	1.140	.990	1.043 ²⁴	1.000 ²⁷	1.023	.957
.950	.990 ³⁶	.957	1.083	.973 ⁹	1.037 ⁰	1.017	1.007	1.017 ³	1.093	1.117 ²⁵	1.010	.993 ¹²	.973	.980
.993 ³⁷	.963	1.120	.930	1.057 ¹⁰	1.077	1.083	1.107 ¹	1.020 ²	1.033	.920	.987	.980 ²¹	.970	.960
.917	.963	1.000	1.120	1.143 ¹¹	1.000	1.097	.997	1.033	1.037	1.083 ¹⁹	1.033 ²⁰	.923	1.017	1.017
.883	.940 ³⁰	.980 ³⁹	1.063	1.040	1.070 ¹²	1.027	1.070	.977	.957	1.000 ¹⁸	.983	.967 ⁵⁰	1.007	.883
	.940	.977 ⁴⁰	1.110	1.170	1.057 ¹³	1.073	1.010	.950 ¹⁶	1.037 ¹⁷	.930	1.000	1.000	.960 ⁴⁹	
	.900	.957	.993 ⁴¹	1.117	1.110	1.033	.947 ¹⁴	.973 ¹⁵	1.000	.970	.970	.933	.900	
		.977	.930 ⁴²	.980 ⁴³	.913	1.050	1.070	1.017	.923 ⁴⁷	.933	.893 ⁴⁸	.947		
		.900	.990	.940 ⁴⁴	.957 ⁴⁵	.980	.970	.940 ⁴⁶	.937	.907	549148			
				.910 ⁴⁵	.957 ⁴⁶	.910 ⁴⁶	.920 ⁴⁶	.897 ⁴⁶						

B₂ Ave = 1.00597

B_L Ave = .97247

2 3 4 5 6 7 8 9 10 11 12 13 14 15

Fig. 2

SPND STRING NUMBERS AND LOCATIONS - 177 FA CORE

X STRING NO.

A ₂												A ₁	
Ave = .9962												Ave = 1.011	
.920 .907 .970 1.060 1.070													
.933 1.020 .973 .907 ³¹ .987 ³⁰ .993 1.007 1.020 1.037													
.960 .987 .980 .943 ³² 1.040 1.003 1.030 ²⁴ 1.033 ²³ 1.043 1.020 1.050 ³²													
.940 .997 .930 1.097 ³³ 1.023 .997 1.047 1.037 1.047 ²⁷ .957 1.170 1.093 .987 ³¹													
.947 .983 1.043 ³⁴ 1.063 1.067 1.067 1.040 1.083 ⁵ 1.017 1.107 ²⁶ .990 1.023 1.037													
723 .927 ³⁵ 1.003 1.050 1.097 1.067 .983 ⁶ .973 ⁴ .967 1.020 1.000 1.033 ²⁴ .980 ²³ .990 .923													
980 .973 ³⁶ .967 1.053 .970 ⁹ .987 ⁸ 1.047 1.040 1.017 1.087 ³ 1.137 ²⁵ 1.007 .940 ²² .967 .933													
.7 .930 1.067 .893 1.070 ¹⁰ 1.103 1.113 1.097 1.017 ² 1.023 .910 .970 .933 ²¹ .950 .890													
897 .953 .960 1.123 1.083 ¹¹ .993 1.127 1.077 1.053 1.057 1.103 ¹⁹ 1.023 ²⁰ .953 .960 .910													
363 .930 ³⁸ .950 ³⁹ 1.057 1.037 1.137 ¹² 1.033 1.090 1.043 .993 1.037 ¹⁸ 1.040 ¹⁸ .923 ²⁰ .950 ²⁰ .837													
.923 1.013 ⁴⁰ 1.097 1.153 1.040 ¹³ 1.087 1.023 .970 ¹⁶ 1.057 ¹⁷ .943 1.063 1.003 .920 ⁴⁹													
.910 .963 1.010 ⁴¹ 1.073 1.090 1.037 ¹⁴ .963 ¹⁵ .990 1.043 .997 .993 .890 .863													
.973 .937 1.010 ⁴² .983 ⁴³ .927 1.033 1.083 1.023 .910 ⁴⁷ .970 ⁴⁸ .890 .849 1.149													
.920 1.017 .960 ⁴⁴ .943 ⁴⁵ .960 .963 .927 .920 .897													
B ₂												B ₂	
Ave = 1.006333												Ave = .97477	
.953 .980 ⁴⁵ .933 ⁴⁵ .930 ⁴⁶ .883													

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Fig. 3

SPND STRING NUMBERS AND LOCATIONS - 177 FA CORE

X STRING NO.

Ave = 1.04098

Ave = .983

					1.040	.977	1.000	1.077	1.063					
Az		1.023	1.140	1.050	31	30	1.017	1.047	.980	.930	.960	.967		Az
	1.023	1.103	1.060	32	1.020	1.040	1.000	1.057	24	25	1.045	1.003	.977	52
	1.013	1.097	.980	33	1.163	1.033	1.000	1.080	1.010	27	1.000	.953	1.077	31
	1.010	1.027	1.133	24	1.080	1.077	1.070	1.060	1.040	5	.960	26	1.033	.933
763	.990	1.033	1.057	35	1.103	1.130	1.010	.950	4	.953	1.123	.953	24	27
000	1.007	1.030	1.047	36	1.000	1.003	1.053	.993	3	.947	1.037	1.073	.960	22
7	.947	1.097	.993	10	1.087	1.107	1.120	1.070	2	.973	.960	.890	.940	21
710	.953	.977	1.143	11	1.120	.983	1.153	1.047	1.030	1.047	1.070	1.013	.937	.940
743	.930	.950	1.093	38	1.060	1.153	1.003	1.080	.950	.983	1.033	1.013	.920	.937
	.913	.997	1.060	40	1.153	1.023	1.087	1.027	.967	1.073	.943	1.043	.990	.917
	.897	.950	.983	41	1.127	1.103	1.057	.963	1.003	1.057	1.003	1.000	.883	.857
	.927	.930	.963	42	.940	43	1.063	1.103	1.037	.913	.977	.887	.943	48
B ₁	.910	1.017	.953	44	.977	.983	.980	.930	.907	.907				B ₂
Ave = 1.00856	.910	45	.960	25	.920	.923	.850	46						Ave = .9650

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Fig. 4

SPND STRING NUMBERS AND LOCATIONS - 177 FA CORE

K STRING NO

Ave = 1.0489

Ave = 1.0

A₂

A₁

					.950	.953	.963	1.010	1.020					
							³¹ .963	³⁰ 1.020	.997	.993	1.007	1.027		
					1.010	1.053	1.040	³² 1.013	1.050	1.020	²⁴ 1.050	²⁵ 1.040	1.030	1.050
					1.033	1.060	1.023	³³ 1.170	1.077	1.027	1.070	1.057	²¹ 1.040	1.003
					1.010	1.063	³⁴ 1.090	1.100	1.097	⁷ 1.090	1.063	⁵ 1.063	1.030	²⁶ 1.123
					1.037	³⁵ 1.013	1.080	1.120	1.147	⁶ 1.060	⁴ 1.043	1.073	1.087	1.063
027					1.090	1.077	1.093	1.030	1.053	1.077	1.037	1.003	1.043	1.093
					1.013	1.040	¹⁰ .983	.997	1.040	1.027	1.060	1.013	² .867	²⁷ .877
					1.053	1.000	1.140	¹¹ 1.057	1.030	1.070	1.033	1.033	1.040	¹⁹ 1.100
790					1.013	1.013	1.073	1.073	¹² 1.117	1.083	1.077	1.027	1.007	¹⁸ 1.043
					1.013	⁴⁶ 1.060	1.067	1.067	1.037	¹³ 1.043	1.043	1.013	¹⁶ 1.040	¹⁷ .977
					.997	1.020	⁴¹ 1.003	1.050	1.053	.950	¹⁴ .877	¹⁵ .863	.950	⁴⁹ .833
					.813	.827	⁴² .817	⁴³ .770	.840	.873	.857	⁴⁷ .757	⁴⁰ .683	.717
					.730	.793	⁴⁴ .777	.770	.810	.863	.827	.853	.867	
					.853	⁴⁵ .900	²⁵ .837	⁴⁶ .837	.797	549151				

Ave = .97314

Ave = .9385

B₂

B₁

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Fig. 5

BEST ESTIMATE OF CORE INLET FLOW FACTORS
for 1 pump operation 177 FA plants

STRING NO.

Ave = 1.095

Ave = 1.055

A₁

		.936	.939	.963	1.025	1.035							
A ₂		.963	1.025	1.008	³¹ .949	³⁰ 1.020	1.012	1.008	1.022	1.042			
		1.038	1.025	³² .998	1.035	1.020	²⁴ 1.065	²⁸ 1.055	1.045	1.065	³² 1.043		
	1.018	1.008	³³ 1.153	1.061	1.012	1.070	1.073	²⁷ 1.055	1.018	1.174	1.116	³¹ 1.042	
	.995	³⁴ 1.074	1.084	1.081	⁷ 1.074	1.063	⁵ 1.079	1.045	²⁶ 1.140	1.032	1.055	1.045	
012	1.022	1.064	1.104	1.130	⁶ 1.044	⁴ 1.043	1.089	1.103	1.079	²⁴ 1.065	²³ 1.096	1.137	1.107
150	³⁶ 1.074	1.077	⁹ 1.015	⁸ 1.038	1.061	1.037	³ 1.013	1.058	²⁵ 1.109	1.032	²² 1.062	1.062	1.055
3	³⁴ 1.013	.983	¹⁰ .997	1.040	1.027	¹ 1.060	² 1.013	.967	.877	.817	²¹ .910	.953	.952
990	1.053	1.140	¹¹ 1.057	1.030	1.070	1.033	1.033	1.040	¹⁹ 1.100	²⁰ 1.037	1.050	1.033	1.077
003	³⁰ 1.013	1.073	1.073	¹² 1.117	1.083	1.077	1.027	1.007	¹⁸ 1.043	1.087	⁵⁰ 1.043	1.057	1.057
	1.013	.867	1.067	1.037	¹³ 1.043	1.043	¹⁶ 1.013	¹⁷ 1.040	.977	1.010	1.013	⁴⁹ .997	
	.977	⁴¹ .803	1.050	1.053	.950	¹⁴ .877	¹⁵ .863	.950	.853	.877	.833	.830	
	.827	⁴² .817	⁴³ .770	.770	.840	.873	.857	⁴⁷ .757	.683	⁴⁸ .717	.767		
B ₂		³⁰ .793	.777	.770	.810	.863	.827	.853	.867				
		.853	⁴² .900	⁴⁵ .837	.837	⁴⁶ .777	549152						

B₁

Ave = .97:

Ave = .9385

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