

77) LICENSEE EVENT REPORT

CONTROL BLOCK: 11111111(1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80
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REPORT SOURCE

LIC. #

1015001031616

LICENSE NUMBER

101612171719

10171131719

10171131719

10171131719

EVNT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

1 While performing normal Reactor shutdown, RCIC was being used as a secondary source of make-up to the RPV with Feedwater system being the primary source of make-up.

2 The RCIC barometric condensate pump tripped. The operator then removed the RCIC system from service and continued using make-up from Feedwater system.

2 8

3 7

3 13

80

SYSTEM CODE

CAUSE CODE

CAUSE SUBCODE

COMPONENT CODE

COMP. SUBCODE

VALVE SUBCODE

C E (11)

I A (12)

F (13)

M O T O R X (14)

Z (15)

Z (16)

LER PO
REPORT
NUMBEREVENT YEAR
7 9

I A (17)

SEQUENTIAL
REPORT NO.
0 1 6 1OCCURENCE
CODE
0 3REPORT
TYPE
LREVISION
NO
0ACTION
TAKEN
NUMBERFUTURE
ACTION
B (18)EFFECT
ON PLANT
B (19)SHUTDOWN
METHOD
Z (20)SEQUENTIAL
REPORT NO.
0 1 6 1HOURS
0 1 0 0ATTACHMENT
SUBMITTED
N (23)NPD-4
FORMS SUB
Y (24)PRIME COMP.
SUPPLIER
N (25)COMPONENT
MANUFACTURER
R I 1 6 1 5 (26)

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CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 While repairing pipe insulation in the motor area, contract personnel stepped on the motor connection box breaking it loose from the motor and pulling the D.C. motor internal wires against the motor armature, causing motor failure when started. The connection box damage was not reported or discovered until the motor was operated. All personnel have been instructed to report equipment damages immediately (Continued)

7 8 9

FACILITY STATUS
B (28)

% POWER
0 1 0 0 (29)

OTHER STATUS
N/A

METHOD OF DISCOVERY
A (31)

DISCOVERY DESCRIPTION
Operator observation

7 8 9

ACTIVITY CONTENT
RELEASED OF RELEASE
Z (33)

AMOUNT OF ACTIVITY
N/A

LOCATION OF RELEASE
N/A

7 8 9

PERSONNEL EXPOSURES
NUMBER
0 0 0 (37)

TYPE
Z (38)

DESCRIPTION
N/A

7 8 9

PERSONNEL INJURIES
NUMBER
0 0 0 (40)

DESCRIPTION
N/A

7 8 9

LOSS OF OR DAMAGE TO FACILITY
TYPE
Z (43)

DESCRIPTION
N/A

7 8 9

PUBLICITY
ISSUED
N (45)

DESCRIPTION
N/A

7 8 9

NRC USE ONLY
NAME OF PREPARED
R.T.Nix Supt. of Maintenance

PHONE
912-367-7781

482 253 7907230486

POUR
UNIFORM

1992

Georgia Power Company
Plant E. I. Hatch
Baxley, Georgia 31513

Cause Description and Corrective Actions (continued)

and not to use electrical conduit or connection boxes as steps.

POOR ORIGINAL