CONTROL BLOCK | | | | | | | (1)   (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

| 0 | 1 | | A | R | A | N | 0 | 2 | (2) | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | (3) | 4 | 1 | 1 | 1 | 1 | (4) | | | (5) |
7   8   9   LICENSEE CODE   14   15   LICENSE NUMBER   25   26   LICENSE TYPE 30   57 CAT 58

CON'T

| 0 | 1 | | REPORT SOURCE | L | (6) | 0 | 5 | 0 | 0 | 0 | 3 | 6 | 8 | (7) | 0 | 6 | 0 | 3 | 7 | 9 | (8) | 0 | 6 | 2 | 7 | 7 | 9 | (9) |
7   8   60 61   DOCKET NUMBER   68 69   EVENT DATE   74 75   REPORT DATE   80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

| 0 | 2 | During Mode 3 operation, Emergency Feedwater flow control valve |

| 0 | 3 | from the electric driven EFW pump, 2P7B, to the "B" Steam |

| 0 | 4 | Generator, 2CV-1036-1, would not stroke shut, or respond to a |

| 0 | 5 | MSIS signal. The redundant valve, 2CV-1075-1, was stroked |

| 0 | 6 | shut and verified operable immediately. |

| 0 | 7 | This occurrence is similar to 50-368/79-036. |

| 0 | 8 | Occurrence is reportable per T.S.6.9.1.9(b). |
7   8   9   80

| | | SYSTEM CODE | CAUSE CODE | CAUSE SUBCODE | COMPONENT CODE | COMP SUBCODE | VALVE SUBCODE |
| 0 | 9 | | N | B | (11) | E | (12) | B | (13) | V | A | L | V | 0 | P | (14) | A | (15) | Z | (16) |
7   8   9   10   11   12   13   18   19   20

| (17) LER RO REPORT NUMBER | EVENT YEAR | | SEQUENTIAL REPORT NO. | | OCCURRENCE CODE | REPORT TYPE | | REVISION NO. |
| | 7 | 9 | — | 0 | 4 | 0 | / | 0 | 3 | L | — | 0 |
21   22   23   24   26   27   28   29   30   31   32

| ACTION TAKEN | FUTURE ACTION | EFFECT ON PLANT | SHUTDOWN METHOD | HOURS (22) | ATTACHMENT SUBMITTED | NPRD-4 FORM SUB. | PRIME COMP SUPPLIER | COMPONENT MANUFACTURER |
| B | (18) | Z | (19) | Z | (20) | Z | (21) | 0 | 0 | 0 | 0 | N | (23) | N | (24) | N | (25) | E | 2 | 9 | 9 | (26) |
33   34   35   36   37   40   41   42   43   44   47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

| 1 | 0 | Investigation revealed that the coil and tripper bar was out |

| 1 | 1 | of adjustment. The valve was repaired, successfully tested, and |

| 1 | 2 | declared operable within 24 hours of the failure, meeting requirements |

| 1 | 3 | of Action Statement T.S.3.7.1.2. An EFW Valve actuator checkout was completed. |

| 1 | 4 | On 6/5/79, where each EFW Valve was stroked 20 times. No failure trend was |
7   8   exhibited.   80

| | | FACILITY STATUS | % POWER | OTHER STATUS (30) | METHOD OF DISCOVERY | DISCOVERY DESCRIPTION (32) |
| 1 | 5 | | B | (28) | 0 | 0 | 0 | (29) | NA | | A | (31) | NA | |
7   8   9   10   12   13   44   45   46   80

		ACTIVITY CONTENT		AMOUNT OF ACTIVITY (35)		LOCATION OF RELEASE (36)
		RELEASED OF RELEASE				
1	6		Z	(33)	Z	(34)	NA	NA	
7   8   9   10   11   44   45   80

PERSONNEL EXPOSURES

| | | NUMBER | TYPE | DESCRIPTION (39) |
| 1 | 7 | | 0 | 0 | 0 | (37) | Z | (38) | NA |
7   8   9   11   12   13   80

PERSONNEL INJURIES

| | | NUMBER | DESCRIPTION (41) |
| 1 | 8 | | 0 | 0 | 0 | (40) | NA |
7   8   9   11   12   80

LOSS OF OR DAMAGE TO FACILITY (43)

| | | TYPE | DESCRIPTION |
| 1 | 9 | | Z | (42) | NA |
7   8   9   10   80

309   064

PUBLICITY

| | | ISSUED | DESCRIPTION (45) |
| 2 | 0 | | N | (44) | NA |
7   8   9   10

NAME OF PREPARER _____ Chris N. Shively _____   PHONE _____ 501/968-2519