Official Transcript of Proceedings NUCLEAR REGULATORY COMMISSION

Release of the Vallecitos Nuclear Center	Title:	Public Meeting on GEH Request for Partial Site Release of the Vallecitos Nuclear Center
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1	UNITED STATES OF AMERICA
2	NUCLEAR REGULATORY COMMISSION
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4	PUBLIC MEETING ON GEH REQUEST FOR PARTIAL
5	SITE RELEASE OF THE
6	VALLECITOS NUCLEAR CENTER
7	+ + + + +
8	THURSDAY,
9	MARCH 28, 2019
10	+ + + +
11	DUBLIN, CALIFORNIA
12	+ + + +
13	The public meeting met in the Tactic Meeting
14	Room at the Aloft Hotel, 4075 Grafton Street, Dublin,
15	California at 7:00 p.m., Bruce Watson, presenter,
16	presiding.
17	
18	PRESENTERS:
19	BRUCE WATSON, Presenter
20	JACK PARROTT, Presenter
21	MATT FEYRER, GE Hitachi, Site Manager
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1	P-R-O-C-E-E-D-I-N-G-S
2	6:59 P.M.
3	MR. WATSON: Okay. Good evening, and
4	thank you for taking the time out from your busy
5	schedules to be here. My name is Bruce Watson. I'm
6	Chief of the Energy Commission Branch and I'm from NRC
7	Headquarters. I'm in the Office of Nuclear Materials
8	and Safeguards. And I'm the Chief of the Reactor
9	Decommissioning Branch.
10	We're here tonight to talk about the
11	partial site release of land at the GE Hitachi
12	Vallecitos Nuclear Center.
13	As far as logistics go, we have two rooms.
14	The exit's over here to my left.
15	The meeting agenda Jack Parrott is
16	here. He's the Senior Project Manager for the GE
17	Hitachi Vallecitos Nuclear Center Decommissioning
18	Project in which there's two power reactors. There's
19	one research reactor that are in decommissioning
20	status.
21	Also among the NRC staff is Stephanie
22	Anderson. Stephanie, do you want to stand up and
23	MS. ANDERSON: Hello.
24	MR. WATSON: say hello to everybody.
25	Stephanie is from our Region IV office. She's the
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1	Lead Inspector.
2	Also tonight is Chris Steeley. He's a
3	Region IV Decommissioning Inspector also.
4	And from Headquarters, we also have Tony
5	Huffort. He's a Senior HP in the Decommissioning
6	Branch.
7	In case you haven't noticed, we have Gigi
8	over here, who is our transcribing the meeting. So
9	if you say something you don't want repeated in
10	writing, it will be transcribed and made publicly
11	available probably within a month or so when we get it
12	back from Gigi.
13	With that, we have on our agenda tonight
14	Jack's gonna speak and
15	Good morning. Have a seat.
16	The agenda tonight, Matt Feyrer's going to
17	speak. He's the Site Manager at GE Vallecitos on I
18	guess the description of the land that's going to be
19	released from the license.
20	And then Jack Parrott will talk about the
21	NRC process for reviewing the review, how the land
22	will be removed from the license and how we adulate
23	that.
24	And then I will take over again as the
25	meeting facilitator to obtain comments from the
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1	public.
2	Just to be sure everyone's aware, this is
3	an NRC Category 3 public meeting. We're here to hear
4	comments from the public on the proposed action, which
5	is to release the land on the I guess the front
6	side of the GE Vallecitos property.
7	So, with that, I'll turn it over to Matt.
8	MR. FEYRER: Thank you, Bruce. Good
9	evening, everybody. My name is Matt Feyrer. I'm the
10	Site Manager at the Vallecitos Nuclear Center.
11	I'm here, so I'll be here speaking to you
12	tonight. I'm looking forward to entertaining any
13	questions and I'll kick this off. Go the next slide.
14	So this is a little area map you'll see
15	it's not to exact scale of the Vallecitos Nuclear
16	Center. It's off of Highway 84 which connects between
17	the corridor between I-680 and I-580 from Livermore.
18	The plant was established in about 1956.
19	It's been around for quite a while.
20	So if you go to the next slide, here's our
21	site. This is an aerial view. The orange boundary
22	around the property is our property line. This is an
23	aerial view taken quite a while ago but it's still
24	accurate. And the road we're going to talk about is
25	that south section just below on the right side of
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1	the picture. If you go to the next slide, it shows it
2	a little bit in detail.
3	So here's our facility. This is Highway
4	84. And what is happening is they're driving the
5	road. If you've been around I think
6	MS. ANDERSON: Matt, you can also clip
7	that on your it would probably be easier. And the
8	mic, too, could clip on there.
9	MR. FEYRER: Okay. So here's the main
10	property and this is Highway 84 and you'll see the
11	blue lines. That's where they're actually gonna bring
12	an easement in to widen the road, so they're going to
13	go to two lanes both directions to make it a four-lane
14	road. So that's what we're here to talk about. Next
15	slide.
16	Here's a look at the property. This is
17	looking east on Highway 84, and basically the property
18	we're talking about is this about seven-acre strip
19	that goes right along the front of the property, and
20	that's what we're talking about tonight. Go to the
21	next slide.
22	There has been quite a bit of evaluations,
23	as you can imagine, in the Jack's gonna talk a
24	little bit more about this, but this proposed project,
25	we released about seven acres of property and it's on
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6 undeveloped grasslands, just a part of the plant 1 2 adjacent to State Route 84. 3 The easement area is characterized as non-4 impacted based on both historical assessments and the 5 environmental assessments. So results indicate the area is not impacted, consists of natural background 6 7 levels, and -- consistent with natural background 8 levels of the rest of the surrounding area, so really 9 no difference in that area than outside the plant. With NRC concurrence, this area can be 10 released without limitations or conditions as defined 11 in all applicable regulations. 12 definitely it's 13 So а real brief 14 presentation and if there's no questions for me, I think I'll turn it over to Jack for some more 15 16 explanation on the process he went through. 17 Thank you. (Pause.) 18 19 MR. PARROTT: Okay. Now, before I get started, I'm going to get a volunteer, Chris, to come 20 up and work the slides here. 21 All right. As Bruce mentioned, my name is 22 I'm the Licensing Project Manager for 23 Jack Parrott. GE Vallecitos. Go to the next slide. 24 And I'll also go over again what Bruce 25

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1	mentioned. It's a Category 3 public meeting for the
2	purpose of discussing and obtaining public comments on
3	requests from GE Vallecitos GE Hitachi to release
4	part of the controlled property at the Vallecitos
5	Nuclear Center for unrestricted use.
6	Again, there's the exits here that you
7	probably came in. There's also an exit on the front
8	and the back to the outside. We introduced the NRC
9	staff. I don't think anybody else came in.
10	And we'll offer an invitation for any
11	members of the public to make any opening
12	statements/introductions if they so choose.
13	Okay. And so the agenda here is we're
14	already halfway through it, but I'll be the last
15	speaker and then there will be a comment/question
16	period afterwards. And the whole meeting should
17	it's planning to wrap up by 8:30.
18	Okay. Next slide. Okay. So there are
19	two power reactors at the GE Vallecitos Nuclear
20	Center. One is the Vallecitos Boiling Water Reactor
21	which entered shutdown status in 1965. And the ESADA
22	Vallecitos Experimental Superheat Reactor known as
23	EVESR entered the shutdown status in 1970.
24	Because there was two power reactors at
25	this site, this partial site release regulation

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1	applies to them. Next slide.
2	Okay. Just so you know where you are,
3	just in case you don't know, this is the San Francisco
4	Bay Area. Vallecitos site is right here. We are
5	right up here about now at about four or five miles up
6	straight north of where the site is on the Highway 84.
7	Next slide.
8	It's a close-up showing Highway 84 access
9	road into the site, and go to the next slide. This is
10	the same figure. I think that that showed the current
11	boundary and the proposed boundary for the widening of
12	Highway 84, so it's going to take a thin slice of land
13	off the southern boundary plus a little bit here at
14	the entrance off of what is currently the GE Hitachi
15	property for the Vallecitos Nuclear Center. Okay.
16	So NRC's Power Reactor Partial Site
17	Release Regulations again, the two power reactors
18	at the site are regulated under NRC Regulation 10 CFR
19	Part 50, which covers nuclear power reactors. And
20	within that regulation, Section 50.82 talks about
21	determination of licenses, and 50.83, release of part
22	of a power reactor facility or site for unrestricted
23	use. Next slide.
24	So 50.83 Regulation is used for
25	unrestricted release of areas before the license is
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1	terminated. So if a power reactor site wants to get
2	release part of their land before the license is
3	terminated, this regulation is what they would use.
4	Termination of the license is under 50.82.
5	This regulation applies to operating and
6	decommissioning nuclear power reactors. So the
7	criteria cover both both scenarios. And so before
8	the a portion of the site land can be released, it
9	requires prior written approval from the NRC.
10	These partial site releases are typically
11	applied to outlying unused areas of the site, and
12	there are different requirements if the site to be
13	released is impacted versus non-impacted. Non-
14	impacted areas are areas of no reasonable potential
15	for residual radioactivity in access of natural
16	background or fallout levels.
17	And so this area that GE is requesting to
18	be released is classified as a non-impacted area in
19	their application. Next slide.
20	So for non-impacted areas, the
21	requirements are that there be no reduction in
22	effectiveness of emergency planning or physical
23	security from the release of that land, that the
24	effluent releases remain within license conditions,
25	that their environmental monitoring program and
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1	offsite dose calculations are revised to account for
2	changes, and that all other applicable statutory and
3	regulatory requirements continue to be met.
4	Now, again, this regulation applies to
5	operating and shutdown nuclear power plants. So a lot
6	of these requirements here really apply to operating
7	nuclear power reactors. But, nevertheless, this
8	evaluation needs to be made for all reactors that
9	request this release. Okay. Next slide.
10	The again, the remaining criteria are
11	that the licensee perform a historical site assessment
12	of the part of the facility or site to be released.
13	This would be they would look back in their records to
14	see if there were any events, releases at the site
15	that may have impacted this particular piece of
16	property. Then they would provide us, the NRC, with
17	any results of the safety evaluations in accordance
18	with Regulation 50.59, which is a regulation that
19	allows licensees to make changes to their site without
20	NRC approval if the if this evaluation there are
21	several criteria that are accounted for and they show
22	that they can meet that criteria.
23	Then they also need to provide reasons for
24	concluding that the environmental impacts associated
25	with the proposed release are bounded by previously-
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issued environmental impact statements or evaluations. Next slide.

3 So the -- GE Hitachi has submitted that 4 evaluation to us. We're in the process of reviewing 5 it right now. What we look at is the regulations in 10 CFR Part 20, Subpart D, which is the radiation dose 6 7 limits for individual members of the public; 10 CFR 50.75, reporting and decommissioning for -- reporting 8 and recordkeeping for decommissioning planning. 9 Any records of this partial site release need to 10 be captured for later evaluation when they do go to 11 decommission the entire site, that this -- all these 12 pieces of land previously released are accounted for. 13 14 And also an evaluation of the requirements 15 in 10 CFR Part 100, which is the reactor siting 16 criteria continue to be met. 17 Now, these siting criteria really apply more to operational reactors. So a lot of it really 18 19 doesn't apply, but there is an evaluation done against that criteria. 20 So for non-impacted areas, what NRC will 21 do once we get the request in is notice receipt of the 22 23 approval request and make request release the 24 available for public comment.

So we did notice the receipt of the

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release request in the Federal Register. It was in yesterday's Federal Register, which I have copies of on the back table there. Then we also need to conduct a public meeting in the vicinity of the facility for the purpose of obtaining public comment. So that's what this meeting is about. Next slide.

7 So as we evaluate the request, we'll 8 determine whether the licensee has adequately 9 evaluated the effects of releasing the property 10 relative to dose, the emergency planning, security, environmental, and regulatory requirements that I 11 mentioned before, determine whether the licensee's 12 classification of any release areas as non-impacted is 13 14 adequately justified. And upon determining that the licensee's submittal is adequate, inform the licensee 15 16 that the release is approved. So next slide.

So the -- as far as determining that the land to be released has been unimpacted, GE Hitachi conducted an environmental site assessment to verify that the property proposed for release has not been impacted by previous operations involving radioactive materials. And the survey was conducted to support that finding for unrestricted use.

That was part of the submittal that GE Hitachi sent in to NRC, and then NRC came out earlier

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13 1 in February -- it wasn't this month -- it was February, early February, conducted a confirmatory 2 3 survey to confirm the licensee's findings with the 4 survey. 5 So we haven't received the full results of that yet but, as we -- when we get those -- get those 6 7 results back, they'll be added in to our evaluation of 8 the request. Next slide. 9 The survey that NRC conducted in early 10 February -- we came out with our contractor, Oak Ridge Associated Universities, and they -- Oak 11 Ridqe Associated Universities is an independent contractor 12 with the experience and equipment and trained staff to 13 14 conduct radiological surveys. ORAU developed and submitted a proposed 15 sampling plan to NRC prior to the on-site inspection 16 17 The confirmatory survey was conducted the week of February 4th, 2019 and consisted of surface scans and 18 19 soil sampling. Next slide, please. 20 So here's some photos of our confirmatory survey while it was in progress. As I mentioned, we 21 do surface scans and this is the contractor personnel 22 performing that in the strip of land along the edge of 23 24 the highway and this is a survey meter and he's got a GPS locator and it takes a reading every what? -- one 25

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1	second, one I believe, and plots the location and
2	these can be put on plotted on maps to show any
3	if there might be any elevated readings. Next slide,
4	please.
5	Also as I mentioned, we take soil samples
6	at randomly-selected locations to and the same
7	number of samples that the licensee took. This is an
8	example of one of those samples being taken. Next
9	slide, please.
10	And, again, they're bagging it up here and
11	they shipped them back to their laboratory to be
12	evaluated at Oak Ridge and we're awaiting those
13	results. Next slide.
14	Here is NRC personnel talking to the ORAU
15	folks and you can see how close to the highway this
16	is. We were just right inside the fence. Next slide.
17	And if you turn around, this is the site
18	this might be zoomed in a little bit. It probably
19	didn't look that close, but these are the these are
20	the two power reactors at the site. This is one of
21	the non-power reactors that's shut down. So these are
22	the two power reactors that the regulation applies to.
23	So once we get the report from ORAU, it
24	will have the scan survey maps and the plot of the
25	location of the soil samples they took. It will have
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1	the soil sample results. NRC does an evaluation of
2	those results, and then we will draw our conclusions
3	about GE's site assessment that the area is in fact
4	not impacted.
5	Our safety evaluation and the ORAU report
6	is expected to be issued and will be publicly
7	available with the NRC decision on the request by the
8	end of August 2019.
9	And that with that, that's my
10	presentation. The Bruce Watson will come back up
11	and facilitate the question and comment period.
12	MR. WATSON: Since Ms. Erickson?
13	MS. ERICKSON: Yes.
14	MR. WATSON: Okay. I just want to make
15	sure you can
16	MS. ERICKSON: Am I the only member of the
17	public?
18	MR. WATSON: Yeah. These four guys are
19	from GE. Jack is with the NRC, obviously. Tony's on
20	my from my group in Washington, D.C. He's also a
21	health physicist. He's a radiation specialist. And
22	in the back are Stephanie Anderson. She's the Lead
23	Inspector for GE for the decommissioning site. And
24	then Chris Steeley's in the back. He's also a
25	Decommissioning Inspector. Both Stephanie and Chris
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1	are from our Region IV office in Texas.
2	So you're the only member of the public
3	here. So actually I'm glad you're here. Gigi is
4	transcribing anything. So I guess you have any
5	opportunity you've got a very large brain trust to
6	answer your questions.
7	MS. ERICKSON: Okay. Well, great.
8	MR. WATSON: But, fundamentally, we're
9	releasing planning to release the frontage property
10	on the front of the facility so the highway can be
11	expanded, widened by CalTrans is that what it's
12	called here? In Virginia, we have VDOT. So what
13	questions do you have?
14	GE surveyed the land. We surveyed the
15	land. We're waiting on the lab results from the soil
16	samples. And so everything will be made public when
17	we make a decision.
18	So what questions do you have?
19	MS. ERICKSON: Well, one is that it looks
20	like a very narrow strip of land, but I'm just
21	wondering how wide is that strip? There's seven
22	acres, but that
23	MR. WATSON: Yeah. It's what
24	MS. ERICKSON: Is it
25	MR. HUFFORT: It's like 10 or 12 feet,
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1	something like that.
2	MS. ERICKSON: Okay. So the max would be
3	about 12 feet?
4	MR. HUFFORT: Maybe a little farther. I
5	think the max that I saw was 24.
6	UNIDENTIFIED SPEAKER: Is it 24? I mean,
7	that looks like a parking lot
8	MR. HUFFORT: That's right. So typically
9	between 12 and 18 feet.
10	MR. WATSON: Yeah. So most of it is 12 to
11	18 feet, a max of 24. I know they're going to redo
12	the intersection in front of the plant and put a red
13	light in there. That will also allow the local
14	residents on that one highway to have safer access to
15	getting off and on of Route 84.
16	MR. HUFFORT: Correct.
17	MR. WATSON: Because it's pretty
18	treacherous with all the traffic on it.
19	MS. ERICKSON: And I'm curious as to how
20	many you talk about surveying, but how many samples
21	were taken and
22	MR. WATSON: Tony, how many how many
23	did we take?
24	MR. HUFFORT: I believe there were nine,
25	I believe, samples.
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1	MR. WATSON: Yeah. Nine. GE took nine.
2	We took nine also.
3	MS. ERICKSON: Okay. So The reading,
4	I was a little unclear about that.
5	MR. WATSON: Well, there can't be really
6	anything above the natural background.
7	MR. HUFFORT: So I stand corrected. It
8	was 16. It was more than that.
9	MR. WATSON: Oh, okay.
10	MS. ERICKSON: Okay, of the soil samples.
11	MR. WATSON: So a total of 32 samples.
12	MS. ERICKSON: Okay.
13	MR. WATSON: Ours are being analyzed by
14	our laboratory at Oak Ridge Associated Universities.
15	MS. ERICKSON: Okay. That's great. I'm
16	just wondering also a little bit about ongoing
17	operations that are there and I mean, the two
18	reactors are decommissioned. One is supposed to be
19	like, or maybe both of them, something called safe
20	store. I don't know if that's
21	MR. WATSON: There's actually two license
22	power reactors that are in safe store. They've been
23	there since they shut down in the '60s. There's also
24	a research reactor that was shut down in '68, was it?
25	MR. HUFFORT: '70.
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1	MS. ERICKSON: '70.
2	MR. WATSON: '70, yeah, and it's also in
3	safe store condition.
4	MS. ERICKSON: Okay.
5	MR. WATSON: Yeah. And then on the
6	property, there's an operating research reactor called
7	the NTR?
8	MR. HUFFORT: Correct.
9	MR. WATSON: Nuclear Test yeah.
10	MS. ERICKSON: So there is an operating
11	research
12	MR. WATSON: Yeah.
13	MS. ERICKSON: Okay.
14	MR. WATSON: And GE does some commercial
15	business there and also there's some laboratories
16	there with a variety of different uses, and there's
17	also a California license there for what? cobalt-60
18	sources?
19	Yeah, and so there's some various
20	activity
21	MS. ERICKSON: So there's I'm sorry.
22	MR. WATSON: Go ahead.
23	MS. ERICKSON: So there's four reactors
24	and three of them are decommissioned?
25	MR. WATSON: They're in decommissioning
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1	status. Yeah, they're not totally decommissioned.
2	MS. ERICKSON: Okay. So they can be
3	restarted?
4	MR. WATSON: No. No, no, no. The fuel's
5	been gone since
6	MS. ERICKSON: I mean, it's been a long
7	time.
8	MR. WATSON: a long time. Yeah.
9	MS. ERICKSON: Yeah. But I'm just and
10	the one is a research I guess there are two
11	research facilities. One is in decommission or in the
12	process of
13	MR. WATSON: Yeah. And one's operating.
14	MS. ERICKSON: and one is operating.
15	And okay. I'm wondering during I guess the wet
16	season that we've had recently, it doesn't seem like
17	much of a slope, but I don't have a sense of the whole
18	thing. And is there an ongoing monitoring plan
19	MR. WATSON: Oh, yeah. The site has an
20	environmental monitoring plan.
21	MS. ERICKSON: around the periphery?
22	MR. WATSON: It has yeah. It has
23	groundwater wells that are sampled frequently and I
24	guess you do the whole gambit of vegetation and other
25	other environmental monitoring. It's a
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1	requirement.
2	MS. ERICKSON: Okay. And then I'm also
3	wondering about fuel rods that are there.
4	MR. WATSON: There are only well,
5	there's two two there's no fuel in the research
6	in the plants in decommissioning. The fuel was
7	removed a long time ago.
8	MS. ERICKSON: But I thought fuel rods
9	MR. WATSON: There are there is
10	MS. ERICKSON: were brought in from
11	elsewhere. No?
12	MR. WATSON: Let me no. There's
13	actually fuel in the operating research reactor, okay,
14	because it's operating. It has to have fuel; right?
15	MS. ERICKSON: Yeah.
16	MR. WATSON: And there's also another
17	license there, especially for the material license
18	under the NRC which has a variety of small pieces of
19	fuel that the GE did testing on from the power
20	industry, and those are under NRC licensing
21	MR. HUFFORT: In storage.
22	MR. WATSON: Yeah, in storage. They're
23	not a huge quantity, though. It's not like
24	MS. ERICKSON: Right. Okay. So there are
25	some fuel rods in storage there.
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1	MR. WATSON: Right. Actually, they're
2	pieces, I think.
3	MS. ERICKSON: Pieces. Okay.
4	MR. WATSON: They're not even a fuel rod.
5	MS. ERICKSON: Okay. For analysis.
6	MR. WATSON: Not even a complete fuel rod,
7	I don't think. Yeah.
8	MR. HUFFORT: That's correct.
9	MS. ERICKSON: For analysis?
10	MR. HUFFORT: That's correct.
11	MS. ERICKSON: Are is there still
12	traffic in and out on an occasional basis of
13	radioactive materials going on?
14	MR. HUFFORT: Yes. We still have active
15	activities. We support our customers. But not
16	frequently, but we do have some materials coming in
17	from the plant samples.
18	MS. ERICKSON: Like pieces of fuel rods?
19	MR. HUFFORT: Right. Very rarely, but we
20	still have our license to do that. It's
21	mainly reactor hardware and some other smaller and
22	less less
23	MR. WATSON: Yeah. They have a laboratory
24	there that do testing of nuclear components.
25	MS. ERICKSON: Okay. Okay. Thank you.
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1	I think that's all I can think of at
2	MR. WATSON: Can you tell me your name
3	is Stephanie Erickson; right?
4	MS. ERICKSON: Yes.
5	MR. WATSON: Okay. Because we're having
6	to transcribe it, so we want to make sure we get your
7	name.
8	MS. ERICKSON: Oh, sure. I can spell it
9	if you'd like. I've written it down on the list.
10	MR. WATSON: Okay. Yeah. And you're with
11	Tri-Valley
12	MS. ERICKSON: CARE.
13	MR. WATSON: CARE.
14	MS. ERICKSON: It's Communities Against
15	Radioactive Environment.
16	MR. WATSON: Okay.
17	MS. ERICKSON: And we're primarily focused
18	on Sandia and the Livermore Laboratory activities, and
19	the first one near Tracy and so forth. But we like to
20	keep abreast of what's going on and to be just ask
21	that we be notified if like there were other
22	additional land arrangements made in the future, that
23	we be kept
24	MR. WATSON: Yeah. About three years ago,
25	was it? we did some of the land up on 4 up on
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1	the hill behind it, beyond that water tank there, we
2	did the same thing. I think it was 600 acres, we
3	surveyed it and we also released the license.
4	MS. ERICKSON: I remember going to one
5	other hearing.
6	MR. WATSON: Yeah. I was gonna say you
7	look familiar.
8	MR. HUFFORT: 2015.
9	MS. ERICKSON: It didn't seem that long.
10	MR. WATSON: So, yeah
11	MS. ERICKSON: So I just want to make sure
12	because I think I found out about it or we found
13	out, you know, like within a week of this.
14	MR. WATSON: Yeah. We normally publish
15	something in the local newspapers and we alert some of
16	the media, but they don't always cover it.
17	MS. ERICKSON: Yeah.
18	MR. WATSON: So this is kind of low-key
19	compared to a lot of stuff.
20	MS. ERICKSON: Well, we just want to make
21	sure that we are, you know,
22	MR. PARROTT: We appreciate your interest.
23	MS. ERICKSON: Yes. Okay.
24	MR. PARROTT: Did you get a copy of the
25	Federal Register notice back there? Because that has
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1	the information of how to submit written comments
2	MS. ERICKSON: Oh, right. Right.
3	MR. PARROTT: if you want to.
4	MS. ERICKSON: Yeah.
5	MR. PARROTT: And information on how to
6	look at the request documentation, so that's all
7	MS. ERICKSON: Well, I guess when I asked
8	about the monitoring on the perimeter, for the land
9	that actually is released here and then like the other
10	one, do you occasionally do any monitoring of land
11	that's released down the road or once it's released,
12	is it
13	MR. WATSON: Yeah. Well, once we show
14	that it's not doesn't contain any radioactive
15	material,
16	MS. ERICKSON: Well, I guess
17	MR. WATSON: there's no reason to
18	believe it would get recontaminated, so they have
19	enough
20	MS. ERICKSON: So that there isn't any
21	plans to
22	MR. WATSON: No.
23	MS. ERICKSON: Okay.
24	MR. WATSON: No. This is going to be
25	highway.
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1	MR. PARROTT: This is going to be asphalt.
2	MS. ERICKSON: Yeah. Okay. Well, thank
3	you.
4	MR. WATSON: Uh-huh. Any other questions?
5	MS. ERICKSON: No.
6	MR. WATSON: Okay. I guess we're pretty
7	much going to go on hold then until we wait a little
8	bit, because we because we advertised we'd be here
9	into the evening a little longer, so we'll make sure
10	no one else shows up and answer their questions or
11	listen to their comments.
12	So you can just turn it off for now.
13	(Whereupon, the above-entitled matter
14	briefly went off the record.)
15	MR. WATSON: I'd like to thank everybody
16	for showing up tonight and providing comments to us.
17	Close enough?
18	So this concludes our meeting. We thank
19	everybody for showing up tonight. And the NRC's an
20	open, transparent agency, so we hopefully answered all
21	of your questions.
22	So, with that, thank you again for coming
23	and the meeting is adjourned. Goodnight.
24	(Whereupon, the above-entitled matter went
25	off the record at 7:31 p.m.)
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