LICENSEE EVENT REPORT

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

1 | G A E I H 2 (2) | 0 0 - 0 0 0 0 0 - 0 0 (3) | 4 1 1 1 1 (4) | (5)
LICENSEE CODE — LICENSE NUMBER — LICENSE TYPE — CAT

REPORT SOURCE | L (6) | 0 5 0 0 0 3 6 6 (7) | 0 6 0 3 7 9 (8) | 0 6 1 5 7 9 (9)
DOCKET NUMBER — EVENT DATE — REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

While operating at 86% power increase, the average drywell temperature was discovered to be 135.3° F. From 100.2% of its limiting value, it was reduced to 99.9% within 2 hours. This was accomplished by charging the chilled water system with freon and by stopping power increases. The average drywell temperature in excess of 135° F constitutes violation of Tech. Spec. 3.6.1.7. This is a repetitive problem. See LERs 78-06, and 78-09.

SYSTEM CODE: S B (11) | CAUSE CODE: B (12) | CAUSE SUBCODE: A (13) | COMPONENT CODE: V E S S E L (14) | COMP. SUBCODE: D (15) | VALVE SUBCODE: Z (16)

(17) LER/RO REPORT NUMBER: EVENT YEAR 7 9 — SEQUENTIAL REPORT NO. 0 4 8 — OCCURRENCE CODE 0 3 — REPORT TYPE L — REVISION NO. 0

ACTION TAKEN: B (18) | FUTURE ACTION: X (19) | EFFECT ON PLANT: Z (20) | SHUTDOWN METHOD: Z (21) | HOURS (22): 0 0 0 0 | ATTACHMENT SUBMITTED: Y (23) | NPRD-4 FORM SUB.: N (24) | PRIME COMP. SUPPLIER: A (25) | COMPONENT MANUFACTURER: B 1 3 0 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

Following this incident, the CRD access to the underside of the vessel through the biological shield was discovered to have been left off during drywell closeout. It was replaced, as well as repairs made on some insulation, in hopes of correcting the problem. Investigations are still underway as to actual cause and to determine future corrective action to prevent reoccurrence. When a final determination has

FACILITY STATUS: B (28) | % POWER: 0 8 6 (29) | OTHER STATUS (30): N/A | METHOD OF DISCOVERY: B (31) | DISCOVERY DESCRIPTION (32): Operator Observation

ACTIVITY RELEASED: Z (33) | CONTENT OF RELEASE: Z (34) | AMOUNT OF ACTIVITY (35): N/A | LOCATION OF RELEASE (36): N/A

PERSONNEL EXPOSURES — NUMBER: 0 0 0 (37) | TYPE: Z (38) | DESCRIPTION (39): N/A

PERSONNEL INJURIES — NUMBER: 0 0 0 (40) | DESCRIPTION (41): N/A

LOSS OF OR DAMAGE TO FACILITY (43) — TYPE: Z (42) | DESCRIPTION: N/A

PUBLICITY — ISSUED: N (44) | DESCRIPTION (45): N/A

NRC USE ONLY

269 149

7907020253 S

NAME OF PREPARER: Y. V. Greene, Supt. Plt. Eng. Serv. PHONE: 912-367-7781

Georgia Power Company
Plant E. I. Hatch
Baxley, Georgia 31513

Cause Description and Corrective Actions Cont.

been made, an updated report will be issued.